

**AVISTA CORP.**  
**RESPONSE TO REQUEST FOR INFORMATION**

JURISDICTION:	WASHINGTON	DATE PREPARED:	07/29/2021
CASE NO:	200900-901-894	WITNESS:	Elizabeth Andrews
REQUESTER:	Bench	RESPONDER:	Liz Andrews
TYPE:	Bench Request	DEPT:	Regulatory Affairs
REQUEST NO.:	Bench Request No. 1 - REVISED	TELEPHONE:	(509) 495-8601
	<b>SUPPLEMENTAL 1</b>	EMAIL:	liz.andrews@avistacorp.com

**REQUEST:**

Related to revenue requirement and the Excel versions of Exh. EMA-8 (electric) and Exh. EMA-9 (natural gas) submitted on rebuttal, please submit new Excel versions of Exh. EMA-8 and Exh. EMA-9 according to the instructions in parts (a)-(c), below. Your response to this bench request must only include two Excel workbooks (one for Exh. EMA-8 and one for Exh. EMA-9) and may include a narrative detailing all necessary modifications made to the exhibits in order to respond to this bench request. Any reference to workpapers or material not contained in testimony or exhibits is inappropriate. The Commission does not consider workpapers when evaluating exhibits proposed as evidence by the parties.

- a. The models must be fully functional and comply with WAC 480-07-140(6)(a)(ii): all hardcoded numbers located in spreadsheet “ADJ DETAIL-INPUT”, range F14:BD79 (electric) and range F14:AV78 (natural gas), must be linked to the underlining calculations and must include all underlining calculations as separate spreadsheets within the appropriate workbook (Exh. EMA-8 (electric) or Exh. EMA-9 (natural gas)). For all hardcoded numbers in the underlining calculations, you must only provide citations to another exhibit, or otherwise provide where the number came from (*i.e.* pulled from the Company’s accounting system on a specified date).
- b. In addition to the requirements above in part (a), the spreadsheet “PROPOSED RATES” in each submitted workbook (one for Exh. EMA-8 and one for Exh. EMA-9) must separately state in separate columns (1) the restated results of operations and (2) the pro forma results of operations.
- c. In addition to the requirements in parts (a) and (b), and in compliance with the Commission’s Used and Useful Policy Statement (paragraph 34), instead of the two adjustments proposed by Avista, create four separate adjustments related to adjustments 3.18 (EIM) and 3.19 (Colstrip 3 and 4): one for each of the traditional portions of adjustments 3.18 (EIM) and 3.19 (Colstrip 3 and 4) and an additional one each for the provisional portions of the adjustments.

**SUPPLEMENTAL RESPONSE 07.29.2021**

On July 30, 2021 the Company filed its 60-Power Supply Update in Docket UE-200900, reflecting agreements by the Parties per the Partial Multiparty Settlement Stipulation filed on May 27, 2021. Per the Partial Multiparty Settlement Stipulation (Exh. JT-2), at paragraph 9, the Parties agreed to the following requirement:

The Settling Parties agree that Avista will provide an update to its filed Power Supply pro forma adjustment 60 days prior to the rate effective date (October 1, 2021) and the effects of such update will be incorporated into the electric revenue requirement approved by the Commission. The update will include refreshing natural gas and electricity market prices, updating non-natural gas fuel prices where such prices are the result of a contract changes, adding all incremental contracts with terms of less than one year affecting the pro forma period for natural gas and electricity, and updating rate changes to any power and transmission service contracts included in the filing.<sup>1</sup>

In conjunction with the 60-Day Power Supply Update, the Company updated its electric revenue requirement model (formerly known as Exh. EMA-8), by updating file “200900-01-894-AVA-RevisedBR1-Att-A-06-18-2021” (electric) previously provided in response to Bench Request No. 1 Revised. This file was updated to reflect revised adjustment “Pro Forma Power Supply Expense” (3.00P) and “Pro Forma Transmission Revenues/Expenses” (3.00T) as required per the Partial Multiparty Settlement Stipulation. See file “Attachment 1 -60-Day UD - Revised BR 1- WA Electric RR Model AMA 10.2021 - 07.29.2021” for the electronic (native) version included as Attachment 1 to the 60-Day Power supply filing on July 29, 2021. This file includes linked tabs which provide the updated adjustments. (Please note, the previous linked rebuttal adjustments were left intact for comparison purposes, albeit no longer linking or in use within the model.) No other changes to the model were made.

The impact of reflecting the 60-Day Power Supply Update within the electric revenue requirement model, results in an incremental reduction of \$11.6 million, resulting in a final Avista proposed revenue requirement of \$28,546,000, as shown in the table below:

<b>Revised Revenue Requirement</b>	
Rebuttal Revenue Requirement <sup>1</sup>	\$ 40,155
60-Day Power Supply/ Transmission Update Impact	\$ (11,609)
Avista Revised Revenue Requirement <sup>2</sup>	<u>\$ 28,546</u>
Base Rate Increase	5.38%
<sup>1</sup> Per Exh. EMA-8, page 2, row 7.	
<sup>2</sup> Per 60-Day Update, Attachment A, pg 2, row 7.	

**ORIGINAL RESPONSE [REVISED 06.18.2021]:**

- a. See attached files “200900-01-894-AVA-RevisedBR1-Att-A-06-18-2021” (electric) and “200900-01-894-AVA-RevisedBR1-Att-B-06-18-2021” (natural gas), for Revised models responsive to Bench Request No. 1.

As suggested, consistent with that as filed by Cascade Natural Gas (Cascade) in Docket UG-200568, both models have been revised to include a separate tab for each adjustment (52 electric and 39 natural gas) included by the Company in its rebuttal revenue requirement

<sup>1</sup> The end of the statutory suspension period, and expected rate effective date, in these dockets is October 1, 2021. Accordingly, the Company has made this filing on or before August 1, 2021.

models. For both the electric and natural gas models, the tab labeled “ADJ DETAIL INPUT” links to each individual adjustment tab, providing supporting material. In all instances, the supporting materials have been included in the individual tabs, with a few exceptions. Similar to Cascade, in both the electric and natural gas models, there are 5 specific adjustment tabs for 2020 capital addition adjustments (3.11 – 3.15) in which the adjustment links to an adjustment cover, but then references by line item, an exhibit filed with the Company’s rebuttal case (Exh. EMA-11, electronic adjustment support files). Specifically, for these 5 adjustments, the transfer to plant data is too large to include within the model. In the supporting files included with Exh. EAM-11, each adjustment file has tabs which show the flow of the detail for plant additions and retirements, AD and ADFIT.

- b. See attached files “200900-01-894-AVA-RevisedBR1-Att-A-06-18-2021” (electric) and “200900-01-894-AVA-RevisedBR1-Att-B-06-18-2021” (natural gas), for a revised tab in each labeled “PROPOSED RATES-Revised BR-1b”.
- c. See attached files “200900-01-894-AVA-RevisedBR1-Att-A-06-18-2021” (electric), in tab “ADJ DETAIL-INPUT”, the previous adjustments 3.18 “Pro Forma EIM Expenditures” and 3.19 “Pro Forma Colstrip Cap & Amortization”, have been split into two separate adjustments each as follows:
  - 3.18PF “Pro Forma EIM Expenditures” – which includes “pro forma” expenses and capital additions from January 2020 through September 30, 2021. The EIM Pro Forma adjustment has been revised to include net rate base additions of \$8.7 million, a reduction to net operating income (NOI) of \$2.0 million, and a resulting revenue requirement increase of \$3.5 million.
  - 3.18PV “Provisional EIM Expenditures” – which includes “provisional” capital additions and depreciation expense for the one project moving into service March 2022.<sup>2</sup> The EIM Provisional adjustment includes net rate base additions of \$3.9 million, a reduction to NOI of \$0.6 million, and a resulting revenue requirement increase of \$1.2 million.
  - 3.19PF “Pro Forma Colstrip Cap & Amortization” - which includes “pro forma” expenses, Colstrip regulatory amortization and capital additions from January 2020 through September 30, 2021. The Colstrip Pro Forma adjustment includes an overall reduction to net rate base of \$21.5 million associated with a reduction in net plant after ADFIT of \$17.2 million and a reduction to regulatory deferred debits/credits of \$4.3 million. NOI increased \$1.1 million and the resulting revenue requirement is a decrease of \$3.5 million.
  - 3.19PV “Provisional Colstrip Cap & Amortization” - which includes “provisional” depreciation expense and capital additions from October 1, 2021 through December 31, 2021 and one project planned for in-service July 2022. The Colstrip Provisional

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<sup>2</sup> As discussed by Mr. Kinney at Exh. SJK-13T, Avista needs to complete all its EIM equipment upgrades / replacements and integrate all new software by July 1, 2021 per the CAISO implementation schedule. However, although the equipment-related projects will be complete by July 1, 2021, the software applications (while complete) will not officially transfer-to-plant until all testing is complete and the Company officially joins the EIM in March 2022.

adjustment includes net rate base additions of \$1.0 million, a reduction to NOI of \$0.7 million, and a resulting revenue requirement increase of \$1.0 million.

Please note, while this requests specifically asks for provisional portions of adjustments for EIM and Colstrip, the Company had discussed provisional capital additions for Wildfire as well. On rebuttal, at page 15 the Company outlined in the following illustration the pro forma and provisional capital additions.

**Illustration No. 1 - 2020 Capital Additions and Pro Formed/Provisional Large/Distinct Projects<sup>3</sup>**

2020 Capital Additions and Pro Formed/Provisional Large/Distinct Projects (AMI / EIM / Wildfire / Colstrip)		
12 Months ended December 31, 2020	October 1, 2021	September 30, 2022
(2020 Capital Additions)	<p><b>Pro Formed</b></p> <p>(1) AMI</p> <p>(2) EIM - Capital work complete July 1, 2021. Software testing until go-live Mar 2022.*</p>	<p><b>Provisional</b></p> <p>(3) Wildfire Oct - Dec 2021</p> <p>(4) Colstrip Oct - Dec 2021, &amp; July 2022 ("short-lived" assets)</p> <p><i>*(2) EIM Software complete in 2021, transfers Mar. 2022 at "Go-Live" date ("short-lived" asset)</i></p>

[Illustration No. 1 per Andrews Exh. EMA-6T, page 15.]

Also noted at EMA-6T, page 13, lines 8-14 "...included are specific "provisional" large and distinct capital projects planned for completion during the rate effective period, specifically, three months of Wildfire capital additions October 1, 2021 through December 31, 2021<sup>4</sup>, as well as Colstrip Units 3 and 4 investment additions from October 1, 2021 to December 31, 2021, and one project to be complete as of July 2022. The Colstrip investments were included through the rate effective period to reflect short or accelerated depreciable lives."

EIM had not been listed as "provisional" as the EIM software project would be complete by July 2021, however, this project would not transfer to plant-in-service until March 2022 at "go-live" of EIM and after testing had occurred [see footnote 1 above]. So while this asset would not move into service, review (audit) of this project could be completed in 2021.

For Wildfire, the previous adjustment 3.17 "Pro Forma Wildfire Plan" has been split into two separate adjustments.

- 3.17PF "Pro Forma Wildfire Plan" – which includes "pro forma" expenses and capital additions from January 2020 through September 30, 2021. The Wildfire Plan Pro

<sup>3</sup> Avista noted in its direct case starting at page 29 of Exh. EMA-1T, since provisional capital adjustments going into service during the rate year are limited, an actual prudency determination on such plant, can either occur immediately after the projects are complete, or can wait until the next general rate case.

<sup>4</sup> The wildfire capital additions in 2021 include additions through December 2021, - i.e., just three months of capital expenditures into the beginning of the rate effective period. This portion represent a minimal amount of revenue requirement after considering the impact of AD and ADFIT included by adjusting the total balance to an AMA basis for the rate effective period.

Forma adjustment includes net rate base additions of \$9.4 million, a reduction to NOI of \$3.3 million, and a resulting revenue requirement increase of \$5.4 million.

- 3.17PV “Provisional Wildfire Plan” – which includes “provisional” capital additions and depreciation expense for the capital additions October 1, 2021 through December 2021. The Wildfire Plan Provisional adjustment includes net rate base additions of \$1.8 million, a reduction to NOI of \$25,000, and a resulting revenue requirement increase of \$209,000.