GAS RATE C	OF RETURN Ionths Ended December 31, 2020	G-ROR-12E			
Ending Balan	•				
Ref/Basis Acc	count Description		System	Washington	Idaho
G-OPS	Gas Net Operating Income (Loss)				
	Adjustments				
	Adjusted Gas Net Operating Incom	e (Loss)			
G-APL	Gas Net Adjusted Rate Base				

Report ID:

RESULTS OF OPERATIONS

RATE OF RETURN

Rate of Return (ROR) is computed using AMA Actual Capital Structure and AMA Actual Debt Cost, and may not reflect results that would be computed for "commission basis" reporting or other regulatory compliance reports.

RESULTS OF OPERATIONS GAS ALLOCATION PERCENTAGES			Report ID: G-ALL-12E	
		Ended December 31, 2020	G-ALL-12E	
Ending B	alance Bas	sis		
Basis	Ref	Description	Based on Data from:	Syste
1	Input	System Contract Demand		

Basis	Ref	Description	Based on Data from:	System	Washington	Idaho
1	Input	System Contract Demand				
2	Input	Number of Customers Percent				
3	G-OPS	Direct Distribution Operating Expense Percent				
	Input	Jurisdictional 4-Factor Ratio Direct O & M Accounts 798 - 894 Direct O & M Accounts 901 - 935 Total Percentage Direct Labor Amount: Accounts 798 - 894 Amount: Accounts 901 - 935 Total Percentage Total Number of Customers Percentage Total Direct Plant Percentage				
4		Total Four Factor Allocators Percent				
6	Input	Actual Therms Purchased Percent				

RESULTS OF OPERATIONS GAS ALLOCATION PERCENTAGES For Twelve Months Ended December 31, 2020 Ending Balance Basis		Report ID: G-ALL-12E	AVISTA UTILITIES
Input	Elec/Gas North/Oregon 4-Factor Direct O & M Accts 500 - 894 Direct O & M Accts 901 - 935 Direct O & M Accts 901 - 905 Utility 9 Only Adjustments Total Percentage Direct Labor Accts 500 - 894 Direct Labor Accts 901 - 935 Direct Labor Accts 901 - 905 Utility 9 Only Total Percentage Number of Customers at Percentage Net Direct Plant Percentage		
7	Total Percentages Average (CD AA)		

RESULTS OF OF		Report ID:	AVISTA UTILITIES
	ON PERCENTAGES	G-ALL-12E	
	s Ended December 31, 2020		
Ending Balance E	asis		
Input	Gas North/Oregon 4-Factor		
	Direct O & M Accts 580 - 894		
	Direct O & M Accts 901 - 935		
	Direct O & M Accts 901 - 905 Utility 9 Only		
	Total		
	Percentage		
	Direct Labor Accts 580 - 894		
	Direct Labor Accts 901 - 935		
	Direct Labor Accts 901 - 905 Utility 9 Only		
	Total		
	Percentage		
	Number of Customers at		
	Percentage		
	Net Direct Plant		
	Percentage		
	Total Percentages		
8	Average (GD AA)		

RESULTS OF	OPERATIONS	Report ID:	AVISTA UTILITIES
	TION PERCENTAGES	G-ALL-12E	AVIOTA OTILITIES
	onths Ended December 31, 2020	O-ALL-12L	
Ending Balanc			
Input			
pat	Direct O & M Accts 580 - 894		
	Direct O & M Accts 901 - 935		
	Adjustments		
	Total		
	Percentage		
	3		
	Direct Labor Accts 580 - 894		
	Direct Labor Accts 901 - 935		
	Total		
	Percentage		
	Number of Customers at		
	Percentage		
	Net Direct Plant		
	Percentage		
	Total Percentages		
9	Average (CD AN/ID/WA)		
· ·	7.110.lago (02 7.111.127177.1)		
ID	Coo North (Oroman ID Footon ()		
JP	Gas North/Oregon JP Factor %		
	Actual Annual Throughput		
10	Percent		
	Book Depreciation		
11	Percent		
	Net Gas Plant (before ADFIT)		
12	Percent		
	PLT Net Gas General Plant		
13	Percent		
	Not Allegated Oaks I. J. All		
4.4	Net Allocated Schedule M's		
14	Percent		
00 1-	nut Not Allocated		
99 In	put Not Allocated		

RESUL ⁷	S OF OPERATIONS	Report ID:
GAS OF	PERATING STATEMENT	G-OPS-12E
For Twe	Ive Months Ended December 31, 2020	
Ending F	Balance Basis	

For Twelv	e Months	Ended December 31, 2020										
	alance Bas			*********	SYSTEM *****	*****	********** WASHINGTON ********			************* IDAHO ************		
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		REVENUES SALES OF GAS:										
99	480000	Residential										
99		Commercial - Firm & Interruptible										
99 99	4813XX 481400	Industrial-Firm										
99	484000	Interruptible Interdepartmental Revenue										
99		Unbilled Revenue										
99	433///	TOTAL SALES TO ULTIMATE CUST	OMEDS									
		TOTAL SALES TO DETIMATE COST	OWIERS									
99	483XXX	OTHER OPERATING REVENUES: Sales for Resale										
4	488000	Miscellaneous Service Revenues										
99	4893XX	Transportation Revenues										
99	493000	Rent from Gas Property										
4	495XXX	Other Gas Revenues										
99	496100	Provision for Rate Refund										
99	496110	Provision for Rate Refund-Tax Reform										
		TOTAL OTHER OPERATING REVE	NUES									
		TOTAL GAS REVENUES										
		PRODUCTION EXPENSES:										
G-804	804/805	City Gate Purchases										
99	808XXX	Net Natural Gas Storage Transaction	S									
99	811000	Gas Used for Products Extraction										
10	813000	Other Gas Expenses										
99	813010	Gas Technology Institute (GTI) Exper	nses									
		TOTAL PRODUCTION EXPENSES										
		UNDERGROUND STORAGE EXPEN	NSES:									
1	814000	Supervision & Engineering										
1	824000 837000	Other Expenses Other Equipment										
ı	637000	TOTAL UNDERGROUND STORAGE	ODED EX									
		TOTAL UNDERGROUND STORAGE	OILKEX									
G-DEPX		Depreciation Expense-Underground	Storage									
G-AMTX		Amortization Expense-Underground S	Storage									
G-OTX		Taxes Other Than FIT										
		TOTAL UG STORAGE DEPR/AMRT	/NON-FIT									
		TOTAL UNDERGROUND STORAGE	EXPENS									
		TO THE UNDERGROUND STORAGE	LAILING									

RESULTS OF OPERATIONS	Report ID:
GAS OPERATING STATEMENT	G-OPS-12E
For Twelve Months Ended December 31, 2020	
Ending Balance Basis	

Ref/Basis Account Description

AVISTA UTILITIES

******** SYSTEM ********	******** \N/ \\ \	INGTON ********	*****	IDAHO ********	***
Direct Allocated Total		ocated Total	Direct	Allocated	Total
Brook 7 modated 10th	21 211000 7111	rotal	Biroot	rmodatod	rotar

		DISTRIBUTION EXPENSES:
		OPERATION
3	870000	Supervision & Engineering
3	871000	Distribution Load Dispatching
3	874000	Mains & Services Expenses
3	875000	Measuring & Reg Sta Exp-General
3	876000	Measuring & Reg Sta Exp-Industrial
3	877000	Measuring & Reg Sta Exp-City Gate
3	878000	Meter & House Regulator Expenses
3	879000	Customer Installation Expenses
3	880000	Other Expenses
3	881000	Rents
_		MAINTENANCE
3	885000	Supervision & Engineering
3	887000	Mains
3	889000	Measuring & Reg Sta Exp-General
3	890000	Measuring & Reg Sta Exp-Industrial
3	891000	Measuring & Reg Sta Exp-City Gate
3	892000	Services
3	893000	Meters & House Regulators
3	894000	Other Equipment
		TOTAL DISTRIBUTION OPERATING EXP
0 DEDV		D. C. C Francisco Distribution
G-DEPX		Depreciation Expense-Distribution
G-OTX		Taxes Other Than FIT
		TOTAL DISTR DEPR/AMRT/NON-FIT TAXES

TOTAL DISTRIBUTION EXPENSES

Page 2 of 4 Print Date-Time: 2/2/2021 10:12 AM

RESULTS OF OPERATIONS	Report ID:
GAS OPERATING STATEMENT	G-OPS-12E
For Twelve Months Ended December 31, 2020	
Ending Balance Basis	

,		SYSTEM ******		****** W	ASHINGTON **	******		IDAHO *******	
	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total

	Account	
2 2 2 2 2	901000 902000 903XXX 904000 905000	CUSTOMER ACCOUNTS EXPENSES: Supervision Meter Reading Expenses Customer Records & Collection Expenses Uncollectible Accounts Misc Customer Accounts TOTAL CUSTOMER ACCOUNTS EXPENSES
G-908 2 2	908XXX 909000 910000	CUSTOMER SERVICE & INFO EXPENSES: Customer Assistance Expenses Advertising Misc Customer Service & Info Exp TOTAL CUSTOMER SERVICE & INFO EXP
2 2 2	912000 913000 916000	SALES EXPENSES: Demonstrating & Selling Expenses Advertising Miscellaneous Sales Expenses TOTAL SALES EXPENSES
4 4 4 4 4 4 4 4	920000 921000 922000 923000 924000 925XXX 926XXX 928000 931000 935000	ADMINISTRATIVE & GENERAL EXPENSES: Salaries Office Supplies & Expenses Admin. Expenses Transferred - Credit Outside Services Employed Property Insurance Premium Injuries and Damages Employee Pensions and Benefits Regulatory Commission Expenses Miscellaneous General Expenses Rents Maintenance of General Plant TOTAL ADMIN & GEN OPERATING EXP

		RATIONS	Report ID:	AVISTA UTIL	ITIES	
GAS OPE	RATING	STATEMENT	G-OPS-12E			
		Ended December 31, 2020				
Ending Balance Basis				************ SYSTEM **********	******** WASHINGTON ********	******
Ref/Basis	Account	Description				
0.050		5 5 151				
G-DEPX		Depreciation Expense-General Plant				
G-AMTX		Amortization Expense - General P				
G-AMTX		Amortization Expense - Misc IT In				
G-AMTX	407005	Amortization Expense-General Pla				
99	407025	WA GRC Jackson Prairie O&M De	ererrai			
99	407229	9				
99	407230		o = .			
99	407302					
99	407305	Natural Gas Depreciation Study D				
99	407311	5 ,				
99	407314	Regulatory Debit - FISERVE Amo	rtization			
99	407319	AFUDC Equity DFIT Deferral				
99	407332	Existing Meters/ERTs Excess Dep	preciation Defe			
99	407335	DSIT Amortization - ID				
99	407347					
99	407368	Project Compass Amortization				
99	407414	Regulatory Credits-Deferral-FISE	RVE			
99	407425	WA GRC Jackson Prairie Deferra	l			
99	407436	Regulatory Deferral - AMI				
99	407447	Regulatory Deferral - COVID-19				
99	407468	Project Compass Deferral - ID				
99	407493	Amortization - 2015 Remand Refu	ınd			
G-OTX		Taxes Other Than FITA&G				
		TOTAL A&G DEPR/AMRT/NON-F	FIT TAXES			
		TOTAL ADMIN & GENERAL EXP	ENSES			
		TOTAL EXPENSES BEFORE FIT				
		NET OPERATING INCOME (LOS	S) BEFORE F			
G-FIT		FEDERAL INCOME TAX				
G-FIT		DEFERRED FEDERAL INCOME	TAX			
G-FIT		AMORTIZED INVESTMENT TAX	CREDIT			
		GAS NET OPERATING INCOME	(LOSS)			
ALLOCAT	_					
G-ALL	-	System Contract Demand				
G-ALL		Number of Customers				
C ALL	• • • • • • • • • • • • • • • • • • • •	Direct Distribution Operating Expo	nco			

G-ALL 3 G-ALL 4

Direct Distribution Operating Expense Jurisdictional 4-Factor Ratio

G-ALL 10 Actual Annual Throughput

G-ALL 99 Not Allocated ******* IDAHO ***********

Page 4 of 4 Print Date-Time: 2/2/2021 10:12 AM

	CATION	OF OTHER REVENUE	Report ID: G-495-12E		AV	ISTA UTILIT	TIES					
		Ended December 31, 2020			0) (075) (+++++++							
Ending Ba					SYSTEM ******			ASHINGTON **		*******	* IDAHO *******	
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
4 4 99 4 4 4 4 4 4	495028 495100 495280 495311 495328 495329 495338 495339 495600 495680 495711 495780	Other Gas Revenue-Miscellaneous Deferred Exchange Reservation Entitlement Penalties Other Gas Rev-Decoupling Mecha Contra Decoupling Deferral Residential Decoupling Deferral Amortization Res Decoupling Defer Non-Res Decoupling Deferred Rev Amortization Non-Res Decoupling Other Gas Revenue-DSM Lost Ma Other Gas Revenue-Margin Reduction Other Gas Revenue-Glendale Syst Other Gas Revenue-PPP Recover Gas Customers-Other Gas Revenue TOTAL OTHER GAS REVENUES	nism rral rgin tion em									
ALLOCAT G-ALL G-ALL	ION RATI 4 99	OS: Jurisdictional 4-Factor Ratio Not Allocated										

RESULTS OF OPERATIONS Report ID:					AVI	STA UTILIT	TES					
ALLOCATION OF PURCHASED GAS COSTS G-804-12E												
		ns Ended December 31, 2020										
	Balance E				SYSTEM ******			ASHINGTON ***			* IDAHO ******	
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	<u>Total</u>
_												
6		Gas Purchases										
1		Pipeline Demand Costs										
1		Transport Variable Charges										
6		Gas Costs - Fixed Hedge										
6	804014	GTI Contributions										
6		Transaction Fees										
6	804018	Merchandise Processing Fee										
6	804140	Gas Research Contributions										
6	804170	Gas Transaction Fees										
6	804600	Gas Purchases - Financial										
6	804700	Gas Costs - Offsystem Bookou	ıt									
6	804711	Gas Costs - Offsystem Bookou	ut Offset									
6	804730	Gas Costs - Intracompany LD0	C Gas									
6		Off System Gas Purchases										
99	805110	Gas Exp - Rate Amortizations										
99	805111	Amortize ID Holdback										
99	805120	Gas Expense - Rate Deferrals										
		TOTAL PURCHASED GAS CO	OSTS									
ALLOCATION RATIOS:												
G-ALL	1	System Contract Demand										
G-ALL	6	Actual Therms Purchased										
G-ALL	99	Not Allocated										

RESULTS OF OPERATIONS Report ID:				AVIS	STA UTILIT	TES					
	ALLOCATION OF ACCOUNT 908 For Twelve Months Ended December 31, 2020 G-908-12E										
	Balance Basis		******	SYSTEM *******	*****	******* WASHINGTON ********			************** IDAHO ************		
	i:Account Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
2	908000 Customer Assistance Expense										
99	908600 Public Purpose Tariff Rider Expen	se Offset									
99	908610 Limited Income Tax Refund Progra	am									
99	908690 Schedule 91 Amortization included	d in Unbille									
99	908990 DSM Amortization										
	Total Account 908										
ALLOCATION RATIOS:											
G-ALL G-ALL											

RESULTS OF OPERATIONS	Report ID:
INTEREST DEDUCTION FOR FITGAS NORTH	G-INT-12E
For Twelve Months Ended December 31, 2020	
Ending Balance Basis	

Ref/Basis Description System Washington Idaho

Debt

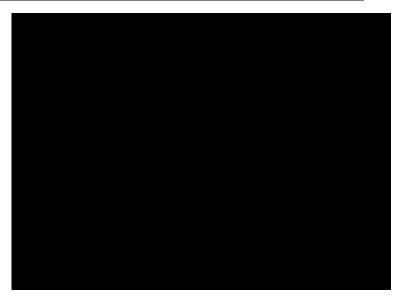
- 1 Capital Structure Debt Ratio
- 2 Cost of Debt Total Cost of Debt

Total Weighted Cost

G-APL Net Rate Base

Interest Deduction for FIT Calculation

- 1 AMA Actual Debt Ratio
- 2 AMA Actual Debt Cost



FEDERAL IN For Twelve M	OPERATIONS COME TAXESGAS onths Ended December 31, 2020	Report ID: G-FIT-12E	A۱	/ISTA UTILITIES	
Ending Baland Ref/Basis	ce Basis Description		System	Washington	Idaho
G-OPS	Calculation of Taxable Operation Operating Revenue	ng Income:	Cyotom	Wadmington	raano
G-OPS	Operating & Maintenance Expe	ense			
G-OPS	Book Deprec/Amort and Reg A	mortizations			
G-OTX	Taxes Other than FIT Net Operating Income Before	FIT -			
G-INT G-OTX G-SCM	Less: Interest Expense Less: Idaho ITC Deferral & Am Schedule M Adjustments Taxable Net Operating Incom				
	Tax Rate				
	Federal Income Tax	_			

ALLOCATION RATIOS:

G-DTE

99

G-ALL 99 Not Allocated

Deferred FIT

411400 Amortized Investment Tax Credit Total FIT/Deferred FIT & ITC

RESULTS OF OPERATIONS	Report ID:
GAS SCHEDULE M ADJUSTMENTS	G-SCM-12E
For Twelve Months Ended December 31, 2020	
Ending Balance Basis	

******* SYSTEM ********* ******* WASHINGTON ******** ******** IDAHO ********** Ref/Basis Account Description 997000 Book Depreciation & Amortization 12 997001 Contributions In Aid of Construction 12 997002 Injuries and Damages 12 997005 FAS106 Current Retiree Medical Accrual 99 997010 Deferred Gas Credit and Refunds 12 997016 Redemption Expense Amortization 99 997018 DSM Tariff Rider 12 997020 FAS87 Current Pension Accrual 12 997027 Customer Uncollectibles 99 997031 Decoupling Mechanism 12 997032 Interest Rate Swaps 12 997035 Leases 12 997048 AFUDC 12 997049 Tax Depreciation 12 997055 Deferred Gas Exchange 99 997065 Amortization of Unbilled Revenue Add-Ins 12 997080 Book Transportation Depreciation 12 997081 Deferred Compensation 4 997082 Meal Disallowances 12 997083 Paid Time Off 12 997084 Customer Uncollectibles 99 997098 Provision for Rate Refund 12 997101 Repairs 481 (a) 997102 Amort Idaho Earnings Test (254229) 99 99 997103 Def Project Compass 99 997105 WA Nat Gas Line Extension 997107 MDM System 99 99 997108 Provision for Rate Refund-Tax Reform 99 997109 Tax Reform Amortization 99 997110 FISERVE 12 997111 Capitalized Transportation 997112 AFUDC Equity Tax Flow Through 12 997113 AFUDC Equity CWIP 12 997114 AFUDC Debt CWIP 12 12 997115 AFUDC Equity DFIR Deferral 997118 Depreciation Study Deferral 12 12 997119 AFUDC Tax CPI 12 997120 Transportation Tax Disallowance 12 997125 COVID-19 12 997126 Prepaid Expenses 12 997127 CARES Act SS Deferral 12 997128 Meters Expensed 12 997129 Mixed Service Costs (IDD#5) **TOTAL SCHEDULE M ADJUSTMENTS** ALLOCATION RATIOS: G-ALL Contract System Demand G-ALL 2 Number of Customers G-ALL 4 Jurisdictional 4-Factor Ratio G-ALL 6 **Actual Therms Purchased** G-ALL 11 **Book Depreciation** Net Gas Plant (before ADFIT) G-ALL 12 G-ALL 99 Not Allocated

RESULTS OF OPERATIONS	Report ID:
DEFERRED INCOME TAX EXPENSEGAS	G-DTE-12E
For Twelve Months Ended December 31, 2020	
Ending Balance Basis	

	Ref/Basis Account Description	System	Washington	Idaho
--	-------------------------------	--------	------------	-------

12 99		Deferred Federal Income Tax Expense - Deferred Federal Income Tax Exp SUBTOTAL	Allocated
40	444400	Deferred Federal Income Tay Fyrones	Allocated

 411100 Deferred Federal Income Tax Expense - Allocated
 411100 Deferred Federal Income Tax Exp SUBTOTAL

Total Deferred Federal Income Tax Expense

ALLOCATION RATIOS:

G-ALL 12 Net Gas Plant (before ADFIT)

G-ALL 99 Not Allocated



Page 1 of 1 Print Date-Time: 2/2/2021 10:13 AM

RESULTS OF OPERATIONS	Report ID:
TAXES OTHER THAN FEDERAL INCOME TAX	G-OTX-12E
For Twelve Months Ended December 31, 2020	
Ending Balance Basis	
Litting balance basis	

D (/D ·	Α	5
Ref/Basis	Account	Description
1	408190	UNDERGROUND STORAGE R&P Property Tax - Storage TOTAL UNDERGROUND STORAGE TAX
		DISTRIBUTION
99	408110	State Excise Tax
99	408120	Municipal Occupation & License Tax
99	408130	Excise Tax
99	408160	Miscellaneous State or Local Tax

99 411420 State Income Tax-ITC Amortization TOTAL DISTRIBUTION TAX ADMINISTRATIVE & GENERAL 99 408115 Payroll Taxes TÓTAL A&G TAX

State Income Tax

TOTAL TAXES OTHER THAN FIT

R&P Property Tax - Distribution

State Income Tax-ITC Deferred

ALLOCATION RATIOS:

408170

409100

411410

99

99

99

System Contract Demand G-ALL 1

******	** SYSTEM *****	*****	****** WAS	HINGTON ****	*****	************* IDAHO ***********			
Dire		Total	Direct	Allocated	Total	Direct	Allocated	Total	
· ·		· ·	·	·	· ·	·			

RESULTS OF OPERATIONS	Report ID:
GAS UTILITY PLANT	G-PLT-12E
For Twelve Months Ended December 31, 2020	

For Twelve Months Ended December 31, 2020												
Ending Bala				********	SYSTEM ******	*****	****** W	ASHINGTON ***	*****	*******	* IDAHO *******	****
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		PLANT IN SERVICE										
		INTANGIBLE PLANT:										
4	303000	Misc Intangible Plant (30300)	0)									
4	3031XX	Misc Intangible IT Plant (303	1XX)									
		TOTAL INTANGIBLE PLAN	IT									
		UNDERGROUND STORAGE	E PLANT:									
1		Land & Land Rights										
1	351XXX	Structures & Improvements										
1	352XXX											
1	353000	Lines										
1	354000	Compressor Station Equipme	ent									
1	355000	Measuring & Regulating Equ	ipment									
1	356000	Purification Equipment										
1	357000	Other Equipment										
		TOTAL UNDERGROUND ST	TORAGE PLA									
		DISTRIBUTION PLANT:										
6	374200	Land & Land Rights										
6	374400	Land & Land Rights										
6	375000	Structures & Improvements										
6	376000	Mains										
6	378000	Measuring & Reg Station Equ	uip-General									
6	379000	Measuring & Reg Station Equ	uip-City Gate									
6	380000	Services										
6	381XXX	Meters										
6	382000											
6	383000	House Regulators										
6	384000	House Regulator Installations										
6	385000	Industrial Measuring & Reg S	Sta Equip									
6	387000	Other Equipment										
		TOTAL DISTRIBUTION PLA	NT									
		GENERAL PLANT										
4		Land & Land Rights										
4		Structures & Improvements										
4		Office Furniture & Equipment	t									
4		Transportation Equipment										
4	393000											
4		Tools, Shop & Garage Equip	ment									
4		Laboratory Equipment										
4		Power Operated Equipment										
4		Communications Equipment										
4	398000	Miscellaneous Equipment										
		TOTAL GENERAL PLANT										

Page 1 of 2 Print Date-Time: 2/2/2021 10:14 AM

RESULTS (TIONS	Report ID: G-PLT-12E			A۱	/ISTA UTILITIE	ES				
For Twelve Months Ended December 31, 2020			G-PLI-12E									
Ending Bala		ded December 31, 2020		******	SYSTEM ******	*****	****** W	ASHINGTON ***	*****	************ IDAHO *********		
Ref/Basis		Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		TOTAL PLANT IN SERVICE										
G-ADEP G-ADEP G-ADEP		ACCUMULATED DEPRECIA Underground Storage Distribution Plant General Plant TOTAL ACCUMULATED DE										
G-AAMT G-AAMT G-AAMT G-AAMT		ACCUMULATED AMORTIZA General Plant - 303000 Misc IT Intangible Plant - 303 Underground Storage General Plant - 390200, 3962 TOTAL ACCUMULATED AN	1XX 200									
		TOTAL ACCUMULATED DI	EPR/AM									
		NET GAS UTILITY PLANT be	efore DFI									
12 4, 12 4 4 12	282900 282900 282919 283750 283850	ACCUMULATED DFIT ADFIT - Gas Plant In Service ADFIT - Common Plant (2829 ADFIT - Common Plant (2830 ADFIT - Common Plant (2830 ADFIT - Gas portion of Bond TOTAL ACCUMULATED DE	900 from 919 from 750 from Redempt									
		NET GAS UTILITY PLANT										
ALLOCATION G-ALL G-ALL G-ALL G-ALL	ON RATIOS 1 4 6 12	S: System Contract Demand Jurisdictional 4-Factor Ratio Actual Therms Purchased Net Gas Plant (before ADFIT)									

RESULTS OF OPERATIONS	Report ID:
ADJUSTMENTS TO NET GAS UTILITY PLANT	G-APL-12E
For Twelve Months Ended December 31, 2020	
Ending Balance Basis	
Ref/Basis Account Description	

NET GAS PLANT IN SERVICE

254911 Rate Base-Regulatory Liability-Nonplant E

283302 ADFIT - WA Excess Nat Gas Line Extensio

TOTAL OTHER ADJUSTMENTS

182302 WA Excess Nat Gas Line Extension

System Contract Demand

Jurisdictional 4-Factor Ratio

OTHER ADJUSTMENTS:
108121 AMI Existing Meters/ERTs Deferral A/D

182332 Regulatory Asset - AFUDC
182318 Accumulated Amortization - AFUDC
117100 Gas Stored - Recoverable Base Gas
164100 Gas Inventory--Jackson Prairie
164115 Gas Inventory--Clay Basin
252000 Customer Advances

235199 Customer Deposits

Working Capital 186710 DSM Programs

NET RATE BASE

Not Allocated

G-PLT

99

99

99

99

C-WKC

G-ALL

G-ALL

G-ALL

ALLOCATION RATIOS:

1

99

AVISTA UTILITIES

******* SYSTEM *******			****** W	ASHINGTON ****	******	******* IDAHO ********			
•	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total

Page 1 of 1 Print Date-Time: 2/2/2021 10:14 AM

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH DEPRECIATION EXPENSE	G-DEPX-12E
For Twelve Months Ended December 31, 2020	
Ending Rolance Resig	

Ending Balance Basis							
		Assigned or	Assigned or	Assigned or			
	System	Allocated	Allocated	Allocated	******* GAS-NORTH ******	******* WASHINGTON ******	****** IDAHO ******
Ref/Basis Electric Production							
Steam (ED-AN)							
Steam (ED-ID)							
Steam (ED-WA)							
Hydro (ED-AN)							
Other (ED-AN)							
Total Electric Production							
Electric Transmission							
ED-AN							
ED-ID							
ED-WA							
Total Electric Transmission							
Electric Distribution							
ED-AN							
ED-ID							
ED-WA							
Total Electric Distribution							
Gas Underground Storage							
1 GD-AN							
GD-OR							
Total Gas Underground Stora							
Gas Distribution							
6 GD-AN							
GD-ID							
GD-WA							
GD-OR							
Total Gas Distribution							
General Plant							
ED-AN							
ED-ID							
ED-WA							
7,4 CD-AA							
9,4 CD-AN 9 CD-ID							
9 CD-WA							
8,4 GD-AA							
4 GD-AN							
GD-ID							
GD-WA							
GD-OR Total General Plant							
Total Depreciation Expense							
Allocation Ratios:							
Service -							
7 Elec/Gas North/8 Gas North/Orego							
9 Elec/Gas North 4							
5 2100/ 340 1401111 4							

Page 1 of 1 Print Date-Time: 2/2/2021 10:14 AM

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH AMORTIZATION EXPENSE	G-AMTX-12E
For Twelve Months Ended December 31, 2020	
Ending Balance Basis	

	Assigned or	Assigned or	Assigned or			
	System Allocated	Allocated	Allocated	******* GAS-NORTH ******	******* WASHINGTON *******	****** IDAHO ******
Ref/Basis						
Production/Transmission						
Franchises (302000) ED-AN						
Misc Intangible Plt (303000 ED-AN Total Production/Transmission						
Total Froduction/Transmission						
Distribution						
Franchises (302000) ED-WA						
Misc Intangible Plt (303000 ED-WA						
Total Distribution						
General Plant - 303000						
7,4 CD-AA						
9,4 CD-AN GD-ID						
GD-ID GD-WA						
GD-OR						
Total General Plant - 303000						
Miscellaneous IT Intangible Plant - 3031XX						
7,4 CD-AA						
9,4 CD-AN 9,4 CD-ID						
9,4 CD-ID 9,4 CD-WA						
ED-AN						
ED-ID						
ED-WA						
8,4 GD-AA						
4 GD-AN						
GD-OR						
Total Miscellaneous IT Intangible Plant - 3031X						
Gas Underground Storage						
1 GD-AN						
Total Gas Underground Storage						
General Plant - 390200, 396200						
7,4 CD-AA						
4 ED-AN						
GD-OR Total General Plant- 390200, 396200						
Total General Flam: 390200, 390200						
Total Amortization Expense						
Allocation Ratios:						
Service -						
7 Elec/Gas North/Oregon 4-Factor						
8 Gas North/Oregon 4-Factor						
9 Elec/Gas North 4-Factor						

Page 1 of 1 Print Date-Time: 2/2/2021 10:14 AM

GAS-NORTH ACCUMULATED DEPRECIATION G-ADEP-12E	
For Twelve Months Ended December 31, 2020	
Ending Balance Basis Assigned or Assigned	
System Allocated Allocated Allocated ************************************	
Electric Production	
Steam (ED-AN) Steam (ED-ID) Steam (ED-WA) Hydro (ED-AN) Other (ED-AN) Total Electric Production	
Electric Transmission	
ED-AN	
ED-ID ED-WA	
Total Electric Transmission	
Electric Distribution ED-AN	
ED-ID	
ED-WA	
Total Electric Distribution	
Gas Underground Storage	
1 GD-AN GD-OR	
Total Gas Underground Storaç	
Gas Distribution	
6 GD-AN	
GD-ID GD-WA	
GD-OR _	
Total Gas Distribution	
General Plant	
ED-AN	
ED-ID ED-WA	
7,4 CD-AA	
9,4 CD-AN	
9 CD-ID 9 CD-WA	
8,4 GD-AA	
4 GD-AN GD-ID	
GD-ID GD-WA	
GD-OR _	
Total General Plant	
Total Accumulated Depreciation Allocation Ratios:	
Service -	
7 Elec/Gas North/Or	
8 Gas North/Oregon 9 Elec/Gas North 4-	

Page 1 of 1 Print Date-Time: 2/2/2021 10:14 AM

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH ACCUMULATED AMORTIZATION	G-AAMT-12E
For Twelve Months Ended December 31, 2020	
Ending Balance Basis	

For Twelve Months Ended December 31, 2020							
Ending Balance Basis		Assigned or	Assigned or	Assigned or			
	System	Allocated	Assigned or Allocated	Allocated	****** GAS-NORTH ******	****** WASHINGTON ******	******* IDAHO *******
Ref/Basis							
Production/Transmission							
Franchises (302000) ED-AN							
Misc Intangible Plt (303000 ED-AN							
Total Production/Transmission							
Distribution							
Franchises (302000) ED-WA							
Misc Intangible Plt (303000 ED-WA							
Total Distribution							
General Plant - 303000							
7,4 CD-AA							
9,4 CD-AN							
GD-ID							
GD-WA							
GD-OR							
Total General Plant - 303000							
Miscellaneous IT Intangible Plant - 3031XX							
7,4 CD-AA							
9,4 CD-AN							
9 CD-ID							
9 CD-WA							
ED-AN							
ED-ID							
ED-WA							
8,4 GD-AA							
4 GD-AN							
GD-OR							
Total Miscellaneous IT Intangible Plant - 303							
Gas Underground Storage							
1 GD-AN							
Total Gas Underground Storage							
General Plant - 390200, 396200							
7,4 CD-AA							
9 CD-ID							
9 CD-WA							
4 ED-AN							
ED-WA							
GD-WA							
GD-OR							
Total General Plant - 390200, 396200							
Total Accumulated Amortization							
Allocation Ratios:							
Service -							
7 Elec/Gas North/Oregon 4-Factor							
8 Gas North/Oregon 4-Factor							
9 Elec/Gas North 4-Factor							
2.00, 200.10101 11 00101							

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12E
For Twelve Months Ended December 31, 2020	
Ending Balance Basis	

Gas-North Copy

	<u> </u>		******	***** ELECTRIC	*******	*****	**************************************			****** **	******* OR	******	
Ref/Bas	is Account Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
99 99 99 8 7 9	389XXX Land & Land Rights ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	390XXX Structures & Improvements ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	391XXX Office Furniture & Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	392XXX Transportation Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												

Page 1 of 3 Print Date-Time: 2/2/2021 10:14 AM

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12E
For Twelve Months Ended December 31, 2020	
Ending Balance Basis	

Gas-North Copy

	Dalance Dasis		******	**** ELECTRIC	*******	*****	*****	**** GAS NORT	H *********	****** ***	****** OR	EGON GAS *****	*****
Ref/Bas	is Account Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
99 99 99 8 7 9	393000 Stores Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	394000 Tools, Shop, & Garage Equipm ED-WA / ID / AN GD-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	394100 Electric Charging Stations ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	395000 Laboratory Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												

Page 2 of 3 Print Date-Time: 2/2/2021 10:14 AM

COMMO	ON GENE	PERATIONS ERAL PLANT hs Ended December 31, 2020	Report ID: C-GPL-12E			/ISTA UTILITIES								
	Balance E													
Pof/Raci	Λοσομη	t Description	Total	**************************************				Direct-WA	**************************************				*********** Total	
Nei/Dasi		•	Total	Direct-WA	Direct-ID	Allocateu	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocateu	Total
99	396XX)	C Power Operated Equipment ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7 9		CD-AA												
9		CD-WA / ID / AN TOTAL ACCOUNT												
		TOTAL MODELINI												
	397XXX	Communication Equipment												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99 8		GD-OR / AS GD-AA												
7		CD-AA												
9		CD-WA/ ID / AN												
		TOTAL ACCOUNT	_											
	398000	Miscellaneous Equipment												
99		ED-WA / ID / AN												
99 99		GD-WA / ID / AN GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA/ ID / AN												
		TOTAL ACCOUNT												
		TOTAL GENERAL PLANT	-											
ALLOCA	ATION RA	ATIOS:												
G-ALL	7	Elec/Gas North/Oregon 4-Fac	tor											
G-ALL	8	Gas North/Oregon 4-Factor												
G-ALL	9	Elec/Gas North 4-Factor												
G-ALL	99	Not Allocated												

Page 3 of 3 Print Date-Time: 2/2/2021 10:14 AM

RESULTS OF OPERATIONS	Report ID:
COMMON INTANGIBLE PLANT	C-IPL-12E
For Twelve Months Ended December 31, 2020	

Gas-North Copy

nding Bala	ince Basis				** =! =0				* 0.40 NODTI					
Ref/Basis	Account	Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	* GAS NORTH Direct-ID	Allocated	Total	Direct-OR	REGON GAS****** Allocated	Tota
99 99 99	303000	Intangible Plant ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS												
8 7 9		GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	303100	Misc Intangible PlantMai ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 8	303110	Misc Intangible PlantPC ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 8	303115	Misc Intangible PlantPC ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												

Page 1 of 2 Print Date-Time: 2/2/2021 10:14 AM

RESULTS OF OPERATIONS	Report ID:	AVISTA UT
COMMON INTANGIBLE PLANT	C-IPL-12E	
For Twelve Months Ended December 31, 2020		Gas-North
Ending Balance Basis		

JTILITIES

Сору

			**************************************	**************************************	************* OREGON GAS**********
Ref/Basis	Account	Description			
	202120	Misc Intangible PlantSoft			
00	303120	ED-WA / ID / AN			
99					
99		GD-WA / ID / AN			
99		GD-OR / AS			
8		GD-AA			
7		CD-AA			
8		CD-WA / ID / AN			
		TOTAL ACCOUNT			
	303121	Misc Intangible PlantAMI			
99		ED-WA / ID / AN			
99		GD-WA / ID / AN			
99		GD-OR / AS			
8		GD-AA			
7		CD-AA			
•					
9		CD-WA / ID / AN			
		TOTAL ACCOUNT			
		·			
		TOTAL			
ALLOCATIO	ON RATIO	S:			
G-ALL	7	Elec/Gas North/Oregon 4-			
G-ALL	8	Gas North/Oregon 4-Fact			
G-ALL	9	Elec/Gas North 4-Factor			
G-ALL	99	Not Allocated			
O ALL	55	140t / tillocatoa			

Page 2 of 2 Print Date-Time: 2/2/2021 10:14 AM

RESULTS OF OPERATIONS			Report ID:	AVISTA UTILITIES				
COMMON ACCUMULATED DEFERRED FIT C-DTX-12E								
For Twelve Months Ended December 31, 2020			Gas-North Copy					
Ending Bala	ance Bas	is						
Ref/Basis	Account	t Description		Total		Electric	Gas North	Oregon Gas
_								
ADFIT - Common Plant (For Report APL)								
7	282900	CD-AA						
8	282900	GD-AA						
9	282900	CD-WA / ID / AN						
7	282919	CD-AA						
7	283750	CD-AA						
		Total	•					
			•					
ALLOCATION RATIOS:								
G-ALL	7	Elec/Gas North/Oregon 4-Fac	ctor					
G-ALL	8	Gas North/Oregon 4-Factor						
G-ALL	9	Elec/Gas North 4-Factor						
G-ALL	99	Not Allocated						

RESULTS OF OPERATIONS Report ID: COMMON WORKING CAPITAL C-WKC-12E		AVISTA UTILITIES
	elve Months Ended December 31, 2020	Gas-North Copy
Ending I	Balance Basis	
Ref/Rasi	s Account Description	**************************************
100/Basi	coodin Beschpion	Tradinington laund Cregon rotal tradinington laund tradinington
1	151120 Fuel Stock Coal-Colstrip	
1	151210 Fuel Stock Hog Ffuel-KFGS	
7/4	154100 Plant Materials & Oper Supplies	
1	154300 Plant Materials & Oper Supplies - CS2	
1	154400 Plant Materials & Oper Supplies - Colstri	
7/4	154500 Supply Chain Receiving Inventory	
7/4	154550 Supply Chain Average Cost Variance	
7/4	154560 Supply Chain Invoice Price Variance	
99	163998 Common Working Capital	
99	163999 Investor-Supplied Working Capital	
	TOTAL	
	ALLOCATION RATIOS:	
	7/4 Jur Rollup/Jurisdictional 4-F99 Not Allocated	

Page 1 of 1 Print Date-Time: 2/2/2021 10:15 AM