

**EXH. BDJ-7
DOCKET UE-20____
2020 PSE PCORC
WITNESS: BIRUD D. JHAVERI**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY,

Respondent

Docket UE-20____

**SIXTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF**

BIRUD D. JHAVERI

ON BEHALF OF PUGET SOUND ENERGY

DECEMBER 9, 2020

Puget Sound Energy
POWER COST ONLY RATE CASE (2020 PCORC)
 Electric Decoupling Mechanism (Schedule 142)
Development of Fixed Power Cost Allowed Revenue by Decoupling Group
 Proposed Effective June 2021

Line No.	Line (a)	Source (b)	Schedule (c)	Schedules (d)	Schedules (e) = Σ (i thru k)	Schedules (g)	Schedules (h)	Schedules (i)	Schedule (j)	Schedule (k)
			7	8 & 24	7A, 11, 25, 29, 35 & 43	12 & 26	10 & 31	7A, 11, 25 & 29	35	43
1	Total Allocated Power Costs	Exhibit A-1	\$ 672,142,568	\$ 166,519,573	\$ 189,064,954	\$ 113,022,675	\$ 78,885,585	\$ 183,439,094	\$ 197,259	\$ 5,428,600
3	Allocated Variable Power Costs	Exhibit A-1	\$ 432,022,645	\$ 107,031,201	\$ 121,522,345	\$ 72,645,830	\$ 50,704,063	\$ 117,906,299	\$ 126,789	\$ 3,489,257
4	Annual Allowed Fixed Power Cost Revenue	(2) - (3)	\$ 240,119,923	\$ 59,488,372	\$ 67,542,608	\$ 40,376,845	\$ 28,181,522	\$ 65,532,795	\$ 70,470	\$ 1,939,343

Puget Sound Energy
POWER COST ONLY RATE CASE (2020 PCORC)
 Electric Decoupling Mechanism (Schedule 142)
Development of Fixed Power Cost Revenue Per Unit Rates (\$/kWh)
 Proposed Effective June 2021

Line No.	(a)	(b)	Tariff	(c)	Schedule	(d)	Schedules	(e)	Schedules	(f)	Schedules	(g)	Schedules	(h)	Schedules	(i)
					7		8 & 24		7A, 11, 25, 29, 35 & 43		12 & 26		10 & 31			
1																
2	Annual Allowed Fixed Power Cost Revenue	BDJ-7 Page 1			\$ 240,119,923		\$ 59,488,372		\$ 67,542,608		\$ 40,376,845		\$ 28,181,522			
3	Test Year Base Sales (kWh)	BDJ-7 Page 3			10,863,043,096		2,586,338,527		3,018,321,992		1,841,173,274		1,335,654,343			
4	Volumetric Fixed Power Cost Revenue Per Unit (\$/kWh)	(2) / (3)	Sheet No. 142-D		\$ 0.022104		\$ 0.023001		\$ 0.022378		\$ 0.021930		\$ 0.021099			

Puget Sound Energy
POWER COST ONLY RATE CASE (2020 PCORC)
Electric Decoupling Mechanism (Schedule 142)
Development of Monthly Allowed Fixed Power Cost Revenue
Proposed Effective June 2021

Line No.	(a)	Source	Tariff	Jan	Feb	Mar	Apr	May	Jun	Jul
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
1	<u>Sales</u>									
2	<u>Schedule 7</u>									
3	Weather-Normalized kWh Sales	Exhibit BDI-3.03 and Exhibit BDI-3.04		1,226,322,331	1,119,176,972	1,078,874,900	837,003,306	734,022,276	680,311,000	654,859,816
4	% of Annual Total	% of (C(o);R(2))		11.29%	10.30%	9.93%	7.71%	6.76%	6.26%	6.03%
5	<u>Schedules 8 & 24</u>									
6	Weather-Normalized kWh Sales	Exhibit BDI-3.03 and Exhibit BDI-3.04		295,408,108	208,892,714	226,156,337	159,902,289	179,145,079	185,221,474	195,774,893
7	% of Annual Total	% of (C(o);R(6))		11.42%	8.08%	8.74%	6.18%	6.93%	7.16%	7.57%
8	<u>Schedules 7A, 11, 25, 29, 35 & 43</u>									
9	Weather-Normalized kWh Sales	Exhibit BDI-3.03 and Exhibit BDI-3.04		260,365,480	273,131,471	251,238,799	190,468,601	202,771,320	205,446,281	266,708,762
10	% of Annual Total	% of (C(o);R(10))		8.63%	9.05%	8.32%	6.31%	6.72%	6.81%	8.84%
11	<u>Schedules 12 & 26</u>									
12	Weather-Normalized kWh Sales	Exhibit BDI-3.03 and Exhibit BDI-3.04		161,025,419	150,248,346	149,557,076	135,491,253	131,287,453	138,903,420	169,722,911
13	% of Annual Total	% of (C(o);R(18))		8.75%	8.16%	8.12%	7.36%	7.13%	7.54%	9.22%
14	<u>Schedules 10 & 31</u>									
15	Weather-Normalized kWh Sales	Exhibit BDI-3.03 and Exhibit BDI-3.04		106,749,446	110,032,845	118,330,384	97,043,937	97,403,315	102,924,922	113,566,735
16	% of Annual Total	% of (C(o);R(22))		7.99%	8.24%	8.86%	7.27%	7.29%	7.71%	8.50%
17	<u>Monthly Allowed Fixed Power Cost (FPC) Revenue</u>									
18	Allowed Fixed Power Cost Revenue	BDJ-7 Page 1	Sheet No. 142-E	\$ 27,106,992.15	\$ 24,738,619.40	\$ 23,847,770.46	\$ 18,501,369.07	\$ 16,225,045.87	\$ 15,037,795.91	\$ 14,475,215.40
19	Monthly Allowed FPC Revenue	(4) x (24)								
20	Allowed Fixed Power Cost Revenue	BDJ-7 Page 1	Sheet No. 142-E	\$ 6,794,681.84	\$ 4,804,741.28	\$ 5,201,821.86	\$ 3,677,912.53	\$ 4,120,515.93	\$ 4,260,279.08	\$ 4,503,018.28
21	Monthly Allowed FPC Revenue	(8) x (28)								
22	<u>Schedules 7A, 11, 25, 29, 35 & 43</u>									
23	Allowed Fixed Power Cost Revenue	BDJ-7 Page 1	Sheet No. 142-F	\$ 5,826,337.84	\$ 6,112,009.25	\$ 5,622,105.20	\$ 4,262,217.92	\$ 4,537,522.45	\$ 4,597,381.48	\$ 5,968,284.84
24	Monthly Allowed FPC Revenue	(12) x (32)								
25	Allowed Fixed Power Cost Revenue	BDJ-7 Page 1	Sheet No. 142-F	\$ 3,531,279.98	\$ 3,294,939.27	\$ 3,279,779.76	\$ 2,971,316.90	\$ 2,879,127.76	\$ 3,046,145.57	\$ 3,722,015.58
26	Monthly Allowed FPC Revenue	(16) x (36)								
27	<u>Schedules 10 & 31</u>									
28	Allowed Fixed Power Cost Revenue	BDJ-7 Page 1	Sheet No. 142-G	\$ 2,252,350.62	\$ 2,321,628.41	\$ 2,496,701.61	\$ 2,047,570.08	\$ 2,055,152.74	\$ 2,171,655.41	\$ 2,396,191.41
29	Monthly Allowed FPC Revenue	(20) x (40)								

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Electric Decoupling Mechanism
Development of Monthly Allowed Fixe
Proposed Effective Jun

Line No.	(a)	Source	Tariff	Aug	Sep	Oct	Nov	Dec	TOTAL
		(b)	(c)	(k)	(l)	(m)	(n)	(o)	(p)
1	<u>Sales</u>								
2	<u>Schedule 7</u>								
3	Weather-Normalized kWh Sales	Exhibit BDI-3.03 and Exhibit BDI-3.04		700,495,134	653,914,861	893,178,404	1,004,627,720	1,280,256,377	10,863,043,096
4	% of Annual Total	% of (C(o);R(2))		6.45%	6.02%	8.22%	9.25%	11.79%	100.000%
5									
6	<u>Schedules 8 & 24</u>								
7	Weather-Normalized kWh Sales	Exhibit BDI-3.03 and Exhibit BDI-3.04		213,278,188	204,709,908	228,715,165	216,449,580	272,684,794	2,586,338,527
8	% of Annual Total	% of (C(o);R(6))		8.25%	7.92%	8.84%	8.37%	10.54%	100.000%
9									
10	<u>Schedules 7A, 11, 25, 29, 35 & 43</u>								
11	Weather-Normalized kWh Sales	Exhibit BDI-3.03 and Exhibit BDI-3.04		292,452,642	259,139,720	217,430,582	250,617,324	348,551,010	3,018,321,992
12	% of Annual Total	% of (C(o);R(10))		9.69%	8.59%	7.20%	8.30%	11.55%	100.000%
13									
14	<u>Schedules 12 & 26</u>								
15	Weather-Normalized kWh Sales	Exhibit BDI-3.03 and Exhibit BDI-3.04		200,284,193	133,667,750	161,060,471	140,027,093	169,897,890	1,841,173,274
16	% of Annual Total	% of (C(o);R(18))		10.88%	7.26%	8.75%	7.61%	9.23%	100.000%
17									
18	<u>Schedules 10 & 31</u>								
19	Weather-Normalized kWh Sales	Exhibit BDI-3.03 and Exhibit BDI-3.04		117,200,903	125,020,417	114,469,203	102,917,374	129,994,861	1,335,654,343
20	% of Annual Total	% of (C(o);R(22))		8.77%	9.36%	8.57%	7.71%	9.73%	100.000%
21									
22	<u>Monthly Allowed Fixed Power Cost (FPC) Revenue</u>								
23	<u>Schedule 7</u>								
24	Allowed Fixed Power Cost Revenue	BDJ-7 Page 1	Sheet No. 142-E						\$ 240,119,923.26
25	Monthly Allowed FPC Revenue	(4) x (24)		\$ 15,483,951.99	\$ 14,454,327.84	\$ 19,743,080.09	\$ 22,206,588.79	\$ 28,299,166.30	\$ 240,119,923.26
26									
27	<u>Schedules 8 & 24</u>								
28	Allowed Fixed Power Cost Revenue	BDJ-7 Page 1	Sheet No. 142-E						\$ 59,488,372.06
29	Monthly Allowed FPC Revenue	(8) x (28)		\$ 4,905,611.56	\$ 4,708,532.55	\$ 5,260,677.47	\$ 4,978,556.76	\$ 6,272,022.91	\$ 59,488,372.06
30									
31	<u>Schedules 7A, 11, 25, 29, 35 & 43</u>								
32	Allowed Fixed Power Cost Revenue	BDJ-7 Page 1	Sheet No. 142-F						\$ 67,542,608.22
33	Monthly Allowed FPC Revenue	(12) x (32)		\$ 6,544,369.46	\$ 5,798,908.35	\$ 4,865,560.61	\$ 5,608,198.13	\$ 7,799,712.68	\$ 67,542,608.22
34									
35	<u>Schedules 12 & 26</u>								
36	Allowed Fixed Power Cost Revenue	BDJ-7 Page 1	Sheet No. 142-F						\$ 40,376,844.71
37	Monthly Allowed FPC Revenue	(16) x (36)		\$ 4,392,223.09	\$ 2,931,327.58	\$ 3,552,048.68	\$ 3,070,787.68	\$ 3,725,852.86	\$ 40,376,844.71
38									
39	<u>Schedules 10 & 31</u>								
40	Allowed Fixed Power Cost Revenue	BDJ-7 Page 1	Sheet No. 142-G						\$ 28,181,522.17
41	Monthly Allowed FPC Revenue	(20) x (40)		\$ 2,472,870.22	\$ 2,637,857.37	\$ 2,415,232.94	\$ 2,171,496.14	\$ 2,742,815.21	\$ 28,181,522.17