

Exhibit No. ____ (DWS-4)

March Point Generation

(PSE Responses to

ICNU Data Requests

2.16, 2.18, and 4.09)

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

**WUTC Docket No. UE-031725
Puget Sound Energy, Inc.
2003 Power Cost Only Rate Case**

ICNU DATA REQUEST NO. 02.16

WUTC STAFF DATA REQUEST NO. 02.16:

Please provide the historical generation from March Point Phase 1 for each of the past 10 years.

Response:

Attached is the historical generation from March Point Phase 1 for calendar years 1994 through 2002 and year to date October 31, 2003.

PSE
Response to ICNU DRs 2.16, 2.18 2.20
KWh Generation for Years and YTD Indicated

	<u>March Point 1</u>
1994	689,360,060
1995	705,510,240
1996	727,951,980
1997	609,599,120
1998	691,125,860
1999	689,172,340
2000	705,221,010
2001	715,418,880
2002	683,652,960
Jan - Oct 2003	568,429,650

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PSE Resp to ICNU DR
No. 2.16 (12-04-03)
Attachment 1 of 1

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

**WUTC Docket No. UE-031725
Puget Sound Energy, Inc.
2003 Power Cost Only Rate Case**

ICNU DATA REQUEST NO. 02.18

WUTC STAFF DATA REQUEST NO. 02.18:

Please provide the historical generation from March Point Phase 2 for each of the past 10 years.

Response:

Attached is the historical generation from March Point Phase 2 for calendar years 1994 through 2002 and year to date October 31, 2003.

PSE
Response to ICNU DRs 2.16, 2.18 2.20
KWh Generation for Years and YTD Indicated

	<u>March Point II</u>
1994	443,011,780
1995	466,102,750
1996	540,664,600
1997	477,212,120
1998	495,483,020
1999	408,598,585
2000	499,898,840
2001	503,650,720
2002	418,571,220
Jan - Oct	2003 350,439,670

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PSE Resp to ICNU DR
No. 2.18 (12-04-03)
Attachment 1 of 1

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WUTC Docket No. UE-031725
Puget Sound Energy, Inc.
2003 Power Cost Only Rate Case

ICNU DATA REQUEST NO. 04.09

ICNU DATA REQUEST NO. 04.09:

With regard to the Aurora modeling of March Point 1, please explain why the must run percentage was changed from 50% in the last rate proceeding to 100% in the current power cost only proceeding.

Response:

The must run percentage for March Point 1 was increased to 100% to reflect the observation that March Point 1 is rarely displaced. As shown in the Supplemental Response to ICNU Data Request No. 3.16, March Point 1, Unit 1 has only been displaced for approximately 121 days during the 1994 – 2003 time period (out of a total of about 3652 days). March Point 1, Unit 2 has only been displaced approximately 74 days during the same period. On average, the two units were displaced about 2.7% of the total days.

Based on this information, the must run percentage for March Point 1 was increased to 100% in the Aurora modeling for the power cost only proceeding to provide a forecast of the energy and costs associated with March Point 1 more representative of historical operations.