

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



Corp.

February 13, 2006

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of January 2006

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's January 2006 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,992,654 for the month of January 2006. After adjusting for revenue-sensitive expenses, \$2,861,950 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in black ink that reads "Kelly Norwood". The signature is written in a cursive, flowing style.

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure

RM

c: Mary Kimball
S. Bradley Van Cleve

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RECORDS MANAGEMENT
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STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION

AVISTA CORPORATION
 JANUARY 2006 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Rate		Current Month Surcharge Revenue		Conversion Factor (k)	Deferral Amortization (l)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Before 1-Jan-06 (h)	On/After 1-Jan-06 (i)	Total (j)	(j)*(k)		
1 (0-600 kWh)	40.988%	106,381,780	63.62%	36.38%	0.405¢	0.446¢	\$274,104	\$172,610	\$446,714	0.956325	\$427,204	
1 (601-1300 kWh)	30.727%	79,749,999	64.53%	35.47%	0.607¢	0.668¢	312,378	188,959	501,337	0.956325	479,441	
1 (over 1300 kWh)	28.285%	73,411,941	66.88%	33.12%	0.853¢	0.938¢	418,805	228,066	646,871	0.956325	618,619	
Total Sch 1	100.000%	259,543,720					1,005,287	589,635	1,594,922		1,525,264	
11		32,975,333	62.46%	37.54%	0.788¢	0.867¢	162,300	107,325	269,625	0.956325	257,849	
12		4,740,983	70.29%	29.71%	0.788¢	0.867¢	26,260	12,212	38,472	0.956325	36,792	
21		129,648,692	60.26%	39.74%	0.549¢	0.604¢	428,913	311,195	740,108	0.956325	707,784	
22		3,773,997	75.86%	24.14%	0.549¢	0.604¢	15,718	5,503	21,221	0.956325	20,294	
25		77,111,233	99.42%	0.58%	0.352¢	0.387¢	269,857	1,731	271,588	0.956325	259,726	
30		1,340	46.72%	53.28%	0.485¢	0.534¢	3	4	7	0.956325	7	
31		3,761,160	66.02%	33.98%	0.485¢	0.534¢	12,043	6,825	18,868	0.956325	18,044	
32		216,177	63.92%	36.08%	0.485¢	0.534¢	670	417	1,087	0.956325	1,040	
41-46		\$267,188	100.00%	0.00%	109.78%	110.76%	23,803	0	23,803	0.956325	22,763	
47		\$83,384	61.69%	38.31%	109.78%	110.76%	4,583	3,103	7,686	0.956325	7,350	
48		\$57,376	66.23%	33.77%	109.78%	110.76%	3,385	1,882	5,267	0.956325	5,037	
Schedule Totals		511,772,635					\$1,952,822	\$1,039,832	\$2,992,654		\$2,861,950	
kWh not subject to surcharge												-35%
Schedule 28		10,510										
Sch 41-48		2,203,957										
Total kWh		513,987,102										
												(\$1,001,683) DFIT Expense