

Exhibit No. RMM-3  
Docket UE-161204  
Witness: Robert M. Meredith

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

In the Matter of

PACIFIC POWER & LIGHT  
COMPANY,

Modification of Tariffs Governing Permanent  
Disconnection and Removal Procedures

Docket UE-161204

**PACIFIC POWER & LIGHT COMPANY**

**EXHIBIT**

**TARIFF REVISIONS**

**May 2017**

**Rule 6  
GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S  
PREMISES**

D. RIGHTS-OF-WAY:

The Applicant shall provide without cost to Company all rights-of-way and easements required for the installation of facilities necessary or convenient for the supplying of electric service.

E. ACCESS TO FACILITIES:

The Customer shall provide safe, unobstructed access to Company representatives during reasonable hours to maintain the Company's electric transmission and distribution facilities. The Customer shall also permit the Company to trim trees and other vegetation to the extent necessary to avoid interference with the Company's lines and to protect public safety.

F. ACCESS TO METERS:

The Customer shall provide safe, unobstructed access to Company representatives during reasonable hours for the purpose of reading meters, inspecting, repairing, or removing metering devices and wiring of the Company.

G. IMPAIRED CLEARANCE:

Whenever any of the clearances required by the applicable laws, ordinances, rules, or regulations of public authorities from the service drops to the ground or any object becomes impaired by reason of any change made by the owner or tenant of the premises, the Customer shall at his own expense, provide a new and approved support, in a location approved by Company, for the termination of Company's existing service wires and shall also provide all service entrance conductors and equipment necessitated by the change of location.

H. RELOCATION OF SERVICES AND FACILITIES:

If relocation of service or distribution facilities on or adjacent to the Customer's premises, including Company-owned transformers, is for the convenience of the Applicant or the Customer, such relocation will be performed by Company provided the Applicant or the Customer pays in advance, a nonrefundable sum equal to the estimated installed cost of the relocated facilities, including operating expense, plus estimated removal cost, less estimated salvage and less depreciation of the facilities to be removed.

I. PERMANENT DISCONNECTION AND REMOVAL OF COMPANY FACILITIES:

1. Except as set forth in I.2. below, when a departing Customer 1) requests the Company to permanently disconnect Company's Facilities; 2) chooses to be served by another electric utility provider; or 3) obtains redundant service from another electric utility provider, the departing Customer must elect to either:

- a. Pay Actual Cost of Removal of Facilities as defined in Rule 1 that are dedicated to the service of the departing customer. Within sixty (60) days of receipt of the departing customer's election, the Company will provide an estimate of the charges to remove those Facilities that the departing Customer does not elect to purchase, and the departing Customer is required to pay the estimated amount before the Permanent Disconnection and Removal of any Facilities; or

(C)  
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(C)

(continued)

Issued: May 17, 2017  
Advice No. 16-05

Effective: October 15, 2017

Issued By Pacific Power & Light Company

By: R. Bryce Dalley R. Bryce Dalley

Title: Vice President, Regulation

**Rule 6  
GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S  
PREMISES**

I. PERMANENT DISCONNECTION AND REMOVAL OF COMPANY FACILITIES: (continued)

- b. Purchase underground conduit and vaults at Fair Market Value in lieu of removal, and pay Actual Cost of Removal of all Facilities not sold. Remaining Washington Customers are allocated the net proceeds from the sale of conduit and vaults. The departing Customer will assume all responsibility and liability associated with purchased underground conduit and vaults at the time of disconnection.

If a departing customer disagrees with the initial determination of Fair Market Value, the customer may secure a second Fair Market Value determination, by an appraiser chosen by the customer from a list of appraisers previously approved by the Commission. The lower of the two Fair Market Value determinations will control. The departing customer will be responsible for the actual cost to determine the Fair Market Value of the Facilities the customer elects to purchase.

If a departing customer paid to install facilities and provides adequate documentation of the actual costs incurred, the customer will receive a credit as follows:

- Purchase within one year of installation – 100% of the actual costs of installation deducted from the Fair Market Value;
- Purchase one to two years from installation – 80% of the actual costs of installation deducted from the Fair Market Value;
- Purchase two to three years from installation – 60% of the actual costs of installation deducted from the Fair Market Value; and
- Purchase three to four years from installation – 40% of the actual costs of installation deducted from the Fair Market Value.
- Purchase four to five years from installation – 20% of the actual costs of installation deducted from the Fair Market Value.

- 2. In lieu of removal or purchase by the departing Customer as set forth in I.1. above, the Company may abandon some or all of the Facilities when, in the Company's sole discretion, service may be negatively impacted or safety issues may arise as a result of removal or purchase by the departing Customer. The Company will decommission and leave in place such Facilities in a safe manner consistent with best industry practices. The departing Customer will assume all responsibility and liability associated with abandoned and decommissioned Facilities at the time of disconnection.
- 3. No later than 90 days after removal of Facilities not purchased by the departing Customer, or not abandoned and decommissioned by the Company, the Company will determine the Actual Cost of Removal and adjust the estimated bill to that amount. The Company will refund any overpayment from the estimated amount, and will issue a bill for any underpayment.
- 4. The departing Customer will pay the Stranded Cost Recovery Fee, Low Income Assistance Program Recovery Fee, and Demand Site Management Recovery Fee specified in Schedule 300 before Facilities are disconnected.

(continued)

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Effective: October 15, 2017

Issued By Pacific Power & Light Company

By: R. Bryce Dalley R. Bryce Dalley

Title: Vice President, Regulation

(C)

(C)  
(M) to  
R6.4

**Rule 6**  
**GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S PREMISES**

- I. PERMANENT DISCONNECTION AND REMOVAL OF COMPANY FACILITIES: (continued)
  - 5. Facilities subject to Permanent Disconnection and Removal may be located in a right of way, private property, or any other property used to provide the departing Customer electric service.
  - 6. If the departing Customer is a tenant, the departing Customer must obtain clear and specific written agreement of the owner's agent to permanently disconnect and remove Facilities. The departing Customer must provide the Company with a notarized affidavit stating that the departing Customer has obtained the owner's permission for the Permanent Disconnection and Removal of Facilities.
- J. MAINTENANCE OF CUSTOMER'S FACILITIES:  
Customers are responsible for maintaining their own facilities. If a Customer requests a service call, and the problem is in the Customer's facilities, the Company may charge for the service call as specified in Schedule 300.
- K. OTHER WORK AT CUSTOMER'S REQUEST:  
The Company may collect a charge specified in Schedule 300 when it performs work at the Customer's request.
- L. LIABILITY:  
Company's liability shall cease at the point of delivery and the use of electric service beyond said point is at the risk and responsibility of the customer.


(M) from R6.3

(M) from R6.3

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**Issued By Pacific Power & Light Company**

By:  R. Bryce Dalley

**Title:** Vice President, Regulation

Third Revision of Sheet No. 300.1  
Canceling Second Revision of Sheet No. 300.1

**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

PURPOSE:

The purpose of this Schedule is to list the charges referred to in the General Rules and Regulations.

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

For all Customers utilizing the services of the Company as defined and described in the General Rules and Regulations.

SERVICE CHARGES:

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
2	R2.1	<u>Demand Pulse Access Charge:</u>		Actual Cost
4	R4.1	<u>Connection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.		No Charge \$75.00
		Weekends and holidays 8:00 A.M. to 7:00 P.M.		\$175.00
6	R6.1	<u>Meter Repair/Replacement Charges:</u> Arising from careless or misuse by Customer		Actual Repair/ Replacement Cost
6	R6.2	<u>Permanent Disconnection and Removal:</u>		Actual Cost of Removal (C)
6	R6.3	<u>Purchase of Underground Facilities:</u>		Fair Market Value (N)
6	R6.3	<u>Stranded Cost Recovery Fee:</u> Residential		2.63 times annual revenue* (N)
		Nonresidential, including Irrigation		2.98 times annual revenue*
6	R6.3	<u>Low Income Assistance Program Recovery Fee:</u> Residential		0.03 times annual revenue*
		Nonresidential, including Irrigation		0.03 times annual revenue*
6	R6.3	<u>Demand Side Management Recovery Fee:</u> Residential		0.17 times annual revenue*
		Nonresidential, including Irrigation		0.18 times annual revenue*


\* Revenue from the 12 month period preceding permanent disconnection

(continued)

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**By:**  R. Bryce Dalley

**Title:** Vice President, Regulation

(N)  
(M) to  
300.2

Third Revision of Sheet No. 300.2  
Canceling Second Revision of Sheet No. 300.2

**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

SERVICE CHARGES: (Continued)


<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
6	R6.3	<u>Service Call Charge (Customer facilities):</u>	Actual Cost	(M) from 300.1
6	R6.3	<u>Other Work at Customer's Request:</u>	Actual Cost	
8	R8.2	<u>Meter Test Charge:</u>	\$50.00	
8	R8.3	<u>Meter Verification Charge:</u>	\$20.00 per unit	(M)
8	R8.3	<u>Non-Radio Frequency Meter Accommodation:</u> Installation and Subsequent Removal Charge		
		Non-radio frequency meters billed under Rate Schedule No. 16 or 17	\$240.00 per meter	
		Non-radio frequency meters billed under all other rate schedules	Actual cost, but not less than \$240.00, per meter	
		Manual Meter Reading Charge	\$20.00 per month	
9	R9.2	<u>Deposit:</u>	Not to Exceed 2/12 of Estimated Annual Billing	
10	R10.2	<u>Returned Payment Charge:</u>	\$20.00	
10	R10.3	<u>Late Payment Charge:</u>	1.0% per month of delinquent balance	
11D	R11D.5	<u>Reconnection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	\$25.00 \$50.00	
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$75.00	
11D	R11D.5	<u>Field Visit Charge:</u>	\$15.00	
11D	R11D.5	<u>Unauthorized Reconnection/Tampering Charge:</u>	\$75.00	(M) to 300.2

(continued)

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Issued By Pacific Power & Light Company

By:  R. Bryce Dalley

Title: Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY**

WN U-75

Second Revision of Sheet No. 300.3  
Cancelling First Revision of Sheet No. 300.3

**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**


SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
14	R14-2	<u>Facilities Charges:</u> For Facilities installed at Customer's expense	0.67% of installed cost per month	(M) from 300.2
		For Facilities installed at Company's expense	1.67% of installed cost per month	(M)
14	R14-11	<u>Temporary Service Charge:</u> Service Drop and Meter only	Single phase \$85.00 Three Phase \$115.00	
25	R25.1	<u>Customer Guarantee Credit 1:</u> Restoring Supply After an Outage For each additional 12 hours	\$50.00 \$25.00	
25	R25.1	<u>Customer Guarantee Credit 2:</u> Appointments	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 3:</u> Switching on Power	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 4:</u> Estimates for New Supply	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 5:</u> Responding to Bill Inquiries	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 6:</u> Resolving Meter Problems	\$50.00	
25	R25.3	<u>Customer Guarantee Credit 7:</u> Notifying of Planned Interruptions	\$50.00	

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By:  R. Bryce Dalley

**Title:** Vice President, Regulation

~~First-Second~~ Revision of Sheet No. R6.2  
Canceling ~~Original-First Revision of~~ Sheet No. R6.2

**Rule 6  
GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S  
PREMISES**

D. RIGHTS-OF-WAY:

The Applicant shall provide without cost to Company all rights-of-way and easements required for the installation of facilities necessary or convenient for the supplying of electric service.

E. ACCESS TO FACILITIES:

The Customer shall provide safe, unobstructed access to Company representatives during reasonable hours to maintain the Company's electric transmission and distribution facilities. The Customer shall also permit the Company to trim trees and other vegetation to the extent necessary to avoid interference with the Company's lines and to protect public safety.

F. ACCESS TO METERS:

The Customer shall provide safe, unobstructed access to Company representatives during reasonable hours for the purpose of reading meters, inspecting, repairing, or removing metering devices and wiring of the Company.

G. IMPAIRED CLEARANCE:

Whenever any of the clearances required by the applicable laws, ordinances, rules, or regulations of public authorities from the service drops to the ground or any object becomes impaired by reason of any change made by the owner or tenant of the premises, the Customer shall at his own expense, provide a new and approved support, in a location approved by Company, for the termination of Company's existing service wires and shall also provide all service entrance conductors and equipment necessitated by the change of location.

H. RELOCATION OF SERVICES AND FACILITIES:

If relocation of service or distribution facilities on or adjacent to the Customer's premises, including Company-owned transformers, is for the convenience of the Applicant or the Customer, such relocation will be performed by Company provided the Applicant or the Customer pays in advance, a nonrefundable sum equal to the estimated installed cost of the relocated facilities, including operating expense, plus estimated removal cost, less estimated salvage and less depreciation of the facilities to be removed.

I. PERMANENT DISCONNECTION AND REMOVAL OF COMPANY FACILITIES:

1. ~~Except as set forth in I.2. below, when a departing Customer 1) requests the Company to permanently disconnect Company's facilities; 2) chooses to be served by another electric utility provider; or 3) obtains redundant service from another electric utility provider, the departing Customer shall must elect to either:~~
  - a. ~~Pay to Company the actual cost for of removal less salvage of only those facilities as defined in Rule 1 that are dedicated to the service of the departing customer. Within sixty (60) days of receipt of the departing customer's election, the Company will provide an estimate of the applicable charges per Schedule 300 to remove those Facilities that the departing Customer does not elect to purchase, and~~

(continued)

Issued: ~~June 7, 2012~~ ~~November 14, 2016~~ ~~May 17, 2017~~  
~~2016~~ October 15, 2017

Effective: ~~July 13, 2012~~ ~~December 15,~~

Advice No. ~~42-0416-05~~

Issued By Pacific Power & Light Company

By:  ~~William R. Griffith~~ R. Bryce Dalley Title: Vice President, Regulation



~~First-Second~~ Revision of Sheet No. R6.2  
Canceling ~~Original-First Revision of~~ Sheet No. R6.2

**Rule 6**  
**GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S PREMISES**

~~the departing Customer is required to pay the estimated amount before the Permanent Disconnection and Removal of any Facilities; or that need to be removed for safety or operational reasons, and only if those facilities were necessary to provide service to Customer. However, the actual cost for removal less salvage charged to Customer making a request under this paragraph shall not include any amount for any facilities located on public right of way (other than the meter and service drop) or for the removal of area lights which have been installed and billed for a minimum of three years. When the facilities removed by Company are the overhead or underground residential service drop and meter only, the Customer shall pay the applicable Residential Service Removal Charge as Described in Schedule 300.~~

(continued)

~~Issued: June 7, 2012~~~~November 14, 2016~~~~May 17, 2017~~  
~~2016~~October 15, 2017

~~Effective: July 13, 2012~~~~December 15,~~

~~Advice No. 42-04~~16-05

Issued By Pacific Power & Light Company

By:  ~~William R. Griffith~~ R. Bryce Dalley Title: Vice President, Regulation

First Revision of Sheet No. R6.3  
Canceling Original Sheet No. R6.3

**Rule 6**  
**GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S PREMISES**

I. PERMANENT DISCONNECTION AND REMOVAL OF COMPANY FACILITIES: (continued)

b. Purchase underground conduit and vaults at Fair Market Value in lieu of removal, and pay Actual Cost of Removal of all Facilities not sold. Remaining Washington Customers are allocated the net proceeds from the sale of conduit and vaults. The departing Customer will assume all responsibility and liability associated with purchased underground conduit and vaults at the time of disconnection. The Company will provide an estimate of the applicable charges per Schedule 300, and the departing Customer is required to pay the estimated amount before the Permanent Disconnection and Removal of any Facilities.

If a departing customer disagrees with the initial determination of Fair Market Value, the customer may secure a second Fair Market Value determination, by an appraiser chosen by the customer from a list of appraisers previously approved by the Commission. The lower of the two Fair Market Value determinations will control. The departing customer will be responsible for the actual cost to determine the Fair Market Value of the Facilities the customer elects to purchase.

If a departing customer paid to install facilities and provides adequate documentation of the actual costs incurred, the customer will receive a credit as follows:

- Purchase within one year of installation – 100% of the actual costs of installation deducted from the Fair Market Value;
- Purchase one to two years from installation – 80% of the actual costs of installation deducted from the Fair Market Value;
- Purchase two to three years from installation – 60% of the actual costs of installation deducted from the Fair Market Value; and
- Purchase three to four years from installation – 40% of the actual costs of installation deducted from the Fair Market Value.
- Purchase four to five years from installation – 20% of the actual costs of installation deducted from the Fair Market Value.

2. In lieu of removal or purchase by the departing Customer as set forth in I.1. above, the Company may abandon some or all of the Facilities when, in the Company's sole discretion, service may be negatively impacted or safety issues may arise as a result of removal or purchase by the departing Customer. The Company will decommission and leave in place such Facilities in a safe manner consistent with best industry practices. The departing Customer will assume all responsibility and liability associated with abandoned and decommissioned Facilities at the time of disconnection. When Customer requests Permanent Disconnection of Company's facilities and Customer also requests Company to remove specific facilities, Customer shall pay to Company the amounts described in paragraph 1 above, as well as the actual cost for removal less salvage of any different facilities Customer requests be removed. Notwithstanding the last sentence of paragraph 1, the actual cost for removal less salvage charged to a Customer making a request under this paragraph may include amounts for facilities located on public right of

(continued)

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2016 October 15, 2017

Effective: July 13, 2012 December 15,

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By:  William R. Griffith R. Bryce Dalley Title: Vice President, Regulation

First Revision of Sheet No. R6.3  
Canceling Original Sheet No. R6.3

**Rule 6**  
**GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S PREMISES**

~~way if Customer specifically requests such facilities be removed. However, the Company will not charge the Customer for the removal of area lights which have been installed and billed for a minimum of three years, even if the removal of those facilities were requested by the Customer.~~

~~3. No later than 90 days after removal of Facilities not purchased by the departing Customer, or not abandoned and decommissioned by the Company, the Company shall will determine the Actual Cost of Removal and adjust the estimated bill to that amount. The Company will refund any overpayment from the estimated amount, and will issue a bill for any underpayment remove facilities pursuant to paragraph 1 and 2 only to the extent it can do so without an adverse impact on the service provided, or to be provided, to other Customers.~~

~~3.4. The departing Customer will pay the Stranded Cost Recovery Fee, Low Income Assistance Program Recovery Fee, and Demand Site Management Recovery Fee specified in Schedule 300 before Facilities are disconnected. The Stranded Cost Recovery Fee is listed in Schedule 300.~~

~~5. Facilities subject to Permanent Disconnection and Removal may be located in a right of way, private property, or any other property used to provide the departing Customer electric service.~~

~~6. If the departing Customer is a tenant, the departing Customer must obtain clear and specific written agreement of the owner's agent to permanently disconnect and remove Facilities. The departing Customer must provide the Company with a notarized affidavit stating that the departing Customer has obtained the owner's permission for the Permanent Disconnection and Removal of Facilities.~~

~~J. MAINTENANCE OF CUSTOMER'S FACILITIES:~~

~~Customers are responsible for maintaining their own facilities. If a Customer requests a service call, and the problem is in the Customer's facilities, the Company may charge for the service call as specified in Schedule 300.~~

(continued)

~~Issued: June 7, 2012~~November 14, 2016~~May 17, 2017~~  
2016October 15, 2017

~~Effective: July 13, 2012~~December 15,

~~Advice No. 12-04~~16-05

Issued By Pacific Power & Light Company

By:  William R. Griffith R. Bryce Dalley Title: Vice President, Regulation


**Rule 6  
GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S  
PREMISES**

- I. PERMANENT DISCONNECTION AND REMOVAL OF COMPANY FACILITIES: (continued)
  - 5. Facilities subject to Permanent Disconnection and Removal may be located in a right of way, private property, or any other property used to provide the departing Customer electric service.
  - 6. If the departing Customer is a tenant, the departing Customer must obtain clear and specific written agreement of the owner's agent to permanently disconnect and remove Facilities. The departing Customer must provide the Company with a notarized affidavit stating that the departing Customer has obtained the owner's permission for the Permanent Disconnection and Removal of Facilities.
- J. MAINTENANCE OF CUSTOMER'S FACILITIES:  
Customers are responsible for maintaining their own facilities. If a Customer requests a service call, and the problem is in the Customer's facilities, the Company may charge for the service call as specified in Schedule 300.
- K. OTHER WORK AT CUSTOMER'S REQUEST:  
The Company may collect a charge specified in Schedule 300 when it performs work at the Customer's request.
- L. LIABILITY:  
Company's liability shall cease at the point of delivery and the use of electric service beyond said point is at the risk and responsibility of the customer.

Issued: ~~November 14, 2016~~ May 17, 2017  
Advice No. 16-05

Effective: ~~December 15, 2016~~ October 15, 2017

Issued By Pacific Power & Light Company

By:  R. Bryce Dalley

Title: Vice President, Regulation

Third Revision of Sheet No. 300.1  
Canceling First Second Revision of Sheet No. 300.1

**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

PURPOSE:

The purpose of this Schedule is to list the charges referred to in the General Rules and Regulations.

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

For all Customers utilizing the services of the Company as defined and described in the General Rules and Regulations.

SERVICE CHARGES:


<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
2	R2.1	<u>Demand Pulse Access Charge:</u>	Actual Cost
4	R4.1	<u>Connection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.  Weekends and holidays 8:00 A.M. to 7:00 P.M.	No Charge \$75.00   \$175.00
6	R6.1	<u>Meter Repair/Replacement Charges:</u> Arising from careless or misuse by Customer	Actual Repair/ Replacement Cost
6	R6.2	<del><u>Permanent Disconnection and Residential Service Removal Charge:</u></del> <del>Overhead service drop and meter only</del> <del>Underground service drop and meter only</del>	<del>\$200.00</del> Actual Cost of <del>Removal</del> <del>\$400.00</del>
6	R6.3	<del><u>All Other Residential and Nonresidential Service Removals</u></del> <del>Purchase of Underground Facilities:</del>	<del>Fair Market Value</del> Actual <del>Cost, Less Salvage</del>
6	R6.3	<u>Stranded Cost Recovery Fee:</u> <u>Residential</u>  <u>Nonresidential, including Irrigation</u>	<u>\$6,153.63</u> times annual <u>revenue*</u>  <del>4.5 times annual revenue</del> <del>(revenue from the 12 month</del> <del>period preceding permanent</del> <del>disconnection)</del> <del>2.98 times</del> <del>annual revenue*</del>

(continued)

**Issued:** ~~March 27, 2015~~ ~~November 14, 2016~~ ~~May 17, 2017~~ **Effective:** ~~March 31, 2015~~ ~~December 15, 2016~~ ~~October 15, 2017~~

**Advice No.** ~~UE-140762~~ 16-05

**Issued By Pacific Power & Light Company**

By:  R. Bryce Dalley

**Title:** Vice President, Regulation

~~First~~ Third Revision of Sheet No. 300.1  
Canceling ~~First~~ Second Revision of Sheet No. 300.1

**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**


6	<u>R6.3</u>	<u>Low Income Assistance Program Recovery Fee:</u>	
		<u>Residential</u>	<u>0.03 times annual revenue*</u>
		<u>Nonresidential, including Irrigation</u>	<u>0.03 times annual revenue*</u>
6	<u>R6.3</u>	<u>Demand Side Management Recovery Fee:</u>	
		<u>Residential</u>	<u>0.17 times annual revenue*</u>
		<u>Nonresidential, including Irrigation</u>	<u>0.187 times annual revenue*</u>
		<u>* Revenue from the 12 month period preceding permanent disconnection</u>	
6	<u>R6.3</u>	<u>Service Call Charge (Customer facilities):</u>	<u>Actual Cost</u>
6	<u>R6.3</u>	<u>Other Work at Customer's Request:</u>	<u>Actual Cost</u>
8	<u>R8.2</u>	<u>Meter Test Charge:</u>	<u>\$50.00</u>
8	<u>R8.3</u>	<u>Meter Verification Charge:</u>	<u>\$20.00 per unit</u>

(continued)

**Issued:** ~~March 27, 2015~~ November 14, 2016 ~~May 17, 2017~~  
2016 October 15, 2017      **Effective:** ~~March 31, 2015~~ December 15,

**Advice No.** UE-14076216-05

**Issued By Pacific Power & Light Company**

By:  R. Bryce Dalley

**Title:** Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 300.2  
Canceling ~~First-Second~~ Revision of Sheet No. 300.2

**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

SERVICE CHARGES: (Continued)


<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
<del>6</del>	<del>R6.3</del>	<del>Service Call Charge (Customer facilities):</del>	<del>Actual Cost</del>
<del>6</del>	<del>R6.3</del>	<del>Other Work at Customer's Request:</del>	<del>Actual Cost</del>
<del>8</del>	<del>R8.2</del>	<del>Meter Test Charge:</del>	<del>\$50.00</del>
<del>8</del>	<del>R8.3</del>	<del>Meter Verification Charge:</del>	<del>\$20.00 per unit</del>
8	R8.3	<u>Non-Radio Frequency Meter Accommodation:</u> Installation and Subsequent Removal Charge	
		Non-radio frequency meters billed under Rate Schedule No. 16 or 17	\$240.00 per meter
		Non-radio frequency meters billed under all other rate schedules	Actual cost, but not less than \$240.00, per meter
		Manual Meter Reading Charge	\$20.00 per month
9	R9.2	<u>Deposit:</u>	Not to Exceed 2/12 of Estimated Annual Billing
10	R10.2	<u>Returned Payment Charge:</u>	\$20.00
10	R10.3	<u>Late Payment Charge:</u>	1.0% per month of delinquent balance
11D	R11D.5	<u>Reconnection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	\$25.00 \$50.00
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$75.00
11D	R11D.5	<u>Field Visit Charge:</u>	\$15.00
11D	R11D.5	<u>Unauthorized Reconnection/Tampering Charge:</u>	\$75.00
<del>14</del>	<del>R14-2</del>	<del>Facilities Charges:</del> <del>For Facilities installed at Customer's expense</del>	<del>0.67% of installed cost per month</del>

(continued)

Issued: ~~March 27, 2015~~ May 17, 2017  
Advice No. ~~UE-14076216-05~~

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Issued By Pacific Power & Light Company

By:  R. Bryce Dalley

Title: Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY**

WN U-75

~~Second-Third~~ Revision of Sheet No. 300.2  
Canceling ~~First-Second~~ Revision of Sheet No. 300.2

**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

~~For Facilities installed at Company's expense~~


~~1.67% of installed  
cost per month~~

(continued)

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By:  R. Bryce Dalley

**Title: Vice President, Regulation**



~~First-Second~~ Revision of Sheet No. 300.3  
Cancelling ~~Original-First Revision of~~ Sheet No. 300.3

**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**


SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
<u>14</u>	<u>R14-2</u>	<u>Facilities Charges:</u> <u>For Facilities installed at Customer's expense</u>	<u>0.67% of installed cost per month</u>
		<u>For Facilities installed at Company's expense</u>	<u>1.67% of installed cost per month</u>
14	R14-11	<u>Temporary Service Charge:</u> Service Drop and Meter only	Single phase \$85.00 Three Phase \$115.00
25	R25.1	<u>Customer Guarantee Credit 1:</u> Restoring Supply After an Outage For each additional 12 hours	\$50.00 \$25.00
25	R25.1	<u>Customer Guarantee Credit 2:</u> Appointments	\$50.00
25	R25.2	<u>Customer Guarantee Credit 3:</u> Switching on Power	\$50.00
25	R25.2	<u>Customer Guarantee Credit 4:</u> Estimates for New Supply	\$50.00
25	R25.2	<u>Customer Guarantee Credit 5:</u> Responding to Bill Inquiries	\$50.00
25	R25.2	<u>Customer Guarantee Credit 6:</u> Resolving Meter Problems	\$50.00
25	R25.3	<u>Customer Guarantee Credit 7:</u> Notifying of Planned Interruptions	\$50.00

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