

Exh. RMM-18  
Docket UE-19\_\_\_\_  
Witness: Robert M. Meredith

**BEFORE THE WASHINGTON  
UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP dba  
PACIFIC POWER & LIGHT COMPANY

Respondent.

Docket UE-19\_\_\_\_

**PACIFICORP  
EXHIBIT OF ROBERT M. MEREDITH**

**Revised Tariff Pages**

**December 2019**

**PACIFIC POWER & LIGHT COMPANY**

WN U-75

Fourth Revision of Sheet No. INDEX.2  
Canceling Third Revision of Sheet No. INDEX.2

**Tariff Index**

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Title Page

Tariff Index

Table of Contents - General Rules and Regulations

Legend of Symbols

Schedule 15	Outdoor Area Lighting Service	
Schedule 16	Residential Service	
Schedule 17	Low Income Bill Assistance Program - Residential Service – Optional for Qualifying Customers	
Schedule 18	Three Phase Residential Service Rider	
Schedule 19	Residential Service – Time of Use Pilot	(N)
Schedule 24	Small General Service	
Schedule 29	Non-Residential Time of Use Pilot	(N)
Schedule 33	Partial Requirements Service - Less Than 1,000 KW	
Schedule 36	Large General Service - Less Than 1,000 KW	
Schedule 37	Avoided Cost Purchases from Cogeneration and Small Power Purchases	
Schedule 40	Agricultural Pumping Service	
Schedule 45	Public DC Fast Charger Optional Transitional Rate	
Schedule 47T	Large General Service - Partial Requirements Service - Metered Time of Use, 1000 KW and Over	
Schedule 48T	Large General Service - Metered Time of Use 1,000 KW and Over	
Schedule 51	Street Lighting Service - Company Owned System	(D)
Schedule 53	Street Lighting Service - Customer Owner System	
Schedule 54	Recreational Field Lighting - Restricted	(D)
Schedule 70	Renewable Energy Rider - Optional	

(continued)

**Issued:** December 13, 2019  
**Advice No.** 19-08

**Effective:** March 1, 2020

**Issued By Pacific Power & Light Company**

By:  Etta Lockey

**Title:** Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY**

WN U-75

Twelfth Revision of Sheet No. INDEX.3  
Canceling Eleventh Revision of Sheet No. INDEX.3

**Tariff Index**

---

Schedule 73	Renewable Energy Rider - Optional Bulk Purchase Option	
Schedule 80	Summary of Effective Rate Adjustments	
Schedule 91	Surcharge to Fund Low Income Bill Assistance Program	
Schedule 92	Deferral Adjustments	
Schedule 93	Decoupling Revenue Adjustment	
Schedule 94	System Transmission Adjustment	(N)
Schedule 97	Power Cost Adjustment Mechanism Adjustment	(D)
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act	(D)
Schedule 101	Tax Adjustment Schedule	
Schedule 102	Franchise Fee Adjustment Schedule	
Schedule 114	Residential Energy Efficiency Rider Optional for Qualifying Low Income Customers	
Schedule 118	Home Energy Savings Incentive Program	
Schedule 130*	Residential Energy Services - Optional for Qualifying Customers	
Schedule 135	Net Metering Service	
Schedule 136	Interconnection Tariff	
Schedule 137	Renewable Generation Incentives	
Schedule 140	Non-Residential Energy Efficiency	
Schedule 191	System Benefits Charge Adjustment	
Schedule 197	Federal Tax Act Adjustment	
Schedule 300	Charges as Defined by the Rules and Regulations	

NOTE: \*No New Service

(continued)

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Sixth Revision of Sheet No. 15.1  
Canceling Fifth Revision of Sheet No. 15.1

**Schedule 15  
OUTDOOR AREA LIGHTING SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation. Luminaire installations on any pole except an existing distribution pole are closed to new service.

(C)

(C)

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedule 80.

Light Level	Level 1	Level 2	Level 3
<b>LED Equivalent Range</b>	<5,500	<12,000	>12,001
<b>Monthly Energy (kWh)</b>	19	34	57
<b>Functional Lighting</b>	\$8.15	\$9.17	\$10.77

(N)

(N)

(D)

PROVISIONS:


1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or [www.Pacificpower.net/streetlights](http://www.Pacificpower.net/streetlights). Pacific Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity. The Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by the Customer.

(continued)

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WN U-75

Sixth Revision of Sheet No. 16.1  
Canceling Fifth Revision of Sheet No. 16.1

**Schedule 16  
RESIDENTIAL SERVICE**

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AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges.  
All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: \$9.50

(I)

Energy Charge:

<u>Base</u>	
<u>Rate</u>	
7.796¢	per kWh for the first 600 kWh
9.744¢	per kWh for all additional kWh

(I)

(R)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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WN U-75

Eighth Revision of Sheet No. 17.1  
Canceling Seventh Revision of Sheet No. 17.1

**Schedule 17**  
**LOW INCOME BILL ASSISTANCE PROGRAM – RESIDENTIAL SERVICE**  
**OPTIONAL FOR QUALIFYING CUSTOMERS**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: \$9.50

(I)

Energy Charge:

Base

Rate

7.796¢

per kWh for the first 600 kWh

(I)

9.744¢

per kWh for all additional kWh

(R)

LOW INCOME ENERGY CREDIT:

The credit percentage shall be based on the qualification level for which the customer was certified. The credit percentage will be applied to the Basic Charge, Energy Charge, and applicable Schedule 80 adjustments to calculate the Low Income Energy Credit amount.

(N)

0-75% of Federal Poverty Level(FPL):

-59.5%

(C)

76-100% of Federal Poverty Level(FPL):

-38.8%

(C)

101-150% of Federal Poverty Level (FPL):

-24.9%

(C)

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.


(continued)

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**PACIFIC POWER & LIGHT COMPANY**

WN U-75

Original Sheet No. 19.1

**Schedule 19  
RESIDENTIAL SERVICE – Time of Use Pilot**

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AVAILABLE:

For up to 500 customers on a first-come, first-served basis in all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges.  
All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: \$9.50

Time of Use Metering Fee: \$2.00

Energy Charge:

<u>Base Rate</u>	
11.942¢	per kWh for all On-Peak kWh
6.654¢	per kWh for all Off-Peak kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

TIME PERIODS:

On-Peak: October through May inclusive  
6:00 a.m. to 8:00 a.m., and 4:00 p.m. to 10:00 p.m., all days.

June through September inclusive  
2:00 p.m. to 10:00 p.m. all days

Off-Peak: All other times.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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(N)

**PACIFIC POWER & LIGHT COMPANY**

WN U-75

Sixth Revision of Sheet No. 24.1  
Canceling Fifth Revision of Sheet No. 24.1

**Schedule 24  
SMALL GENERAL SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge:

If Load Size\* is:

The Monthly Basic Charge\* is:

	<u>Single Phase</u>	<u>Three Phase</u>	
15 kW or less	\$9.95	\$14.83	(R)
Over 15 kW	\$9.95 plus \$1.05 per kW for each kW in excess of 15 kW.	\$14.83 plus \$1.05 per kW for each kW in excess of 15 kW.	(R) (I) (R) (I)

\*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(continued)

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**PACIFIC POWER & LIGHT COMPANY**

WN U-75

Sixth Revision of Sheet No. 24.2  
Canceling Fifth Revision of Sheet No. 24.2

**Schedule 24  
SMALL GENERAL SERVICE**

MONTHLY BILLING: (Continued)

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

If Annual Load Size\* is: \_\_\_\_\_

The Annual Basic Charge is:

Single-Phase Service,  
Annual Any size:

\$119.40 plus \$12.60 per kW of  
Load Size in excess of 15 kW.

(R) / (I)

Three-Phase Service,  
Annual Any size:

\$177.96 plus \$12.60 per kW of  
Load Size in excess of 15 kW.

(R) / (I)

\*Note: Annual Load Size is the greater of:  
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No  
Charge for the first 15 kW of demand

\$3.83 per kW for all kW in excess of 15 kW

(I)

Energy Charge:

Base  
Rate  
10.960¢ per kWh for the first 1,000 kWh  
7.414¢ per kWh for the next 8,000 kWh  
6.893¢ per kWh for all additional kWh

(I)  
(R)  
(I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 58¢ per kvar of such excess reactive demand.

(continued)

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WN U-75

Original Sheet No. 29.1

**Schedule 29  
NON-RESIDENTIAL TIME OF USE PILOT**

AVAILABLE:

For up to 100 Customers on a first-come, first-served basis in all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

Customers operating on-site generation that take service from Schedule 135 – Net Metering Service are not eligible to receive service on this schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: \$17.00

Energy Charge:

<u>Base</u>	
<u>Rate</u>	
19.250¢	per kWh for the first 50 kWh per kW
7.837¢	per kWh for all additional kWh
-1.866¢	per kWh for all Off-Peak kWh

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

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**Title:** Vice President, Regulation

(N)

(N)

**PACIFIC POWER & LIGHT COMPANY**

WN U-75

Original Sheet No. 29.2

**Schedule 29  
NON-RESIDENTIAL TIME OF USE PILOT**

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TIME PERIOD:

On-Peak: October through May inclusive  
6:00 a.m. to 8:00 a.m., and 2:00 p.m. to 10:00 p.m. all day  
  
June through September inclusive  
2:00 p.m. to 10:00 p.m. all days  
  
Off-Peak: All other times

DEMAND:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month, determined to the nearest kW.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

(N)

(N)

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WN U-75

Sixth Revision of Sheet No. 36.1  
Canceling Fifth Revision of Sheet No. 36.1

**Schedule 36  
LARGE GENERAL SERVICE – LESS THAN 1,000 KW**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge:

If Load Size\* is:

100 kW or less  
101 kW - 300 kW  
Over 300 kW

The Monthly Basic Charge\* is:

\$250  
\$93 plus \$1.82 per kW  
\$186 plus \$1.50 per kW

(R)  
(R)  
(R)

\*Note:

kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) if this tariff.

Demand Charge:

\$6.31 per kW for each kW of Billing Demand

(I)

(continued)

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WN U-75

Sixth Revision of Sheet No. 36.2  
Canceling Fifth Revision of Sheet No. 36.2

**Schedule 36  
LARGE GENERAL SERVICE – LESS THAN 1,000 KW**

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Energy Charge:

Base			
<u>Rate</u>			
5.642¢	per kWh for the first 40,000 kWh		(R)
5.391¢	per kWh for all additional kWh		(R)

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 58¢ per kvar of such excess reactive demand. (I)

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

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WN U-75

Sixth Revision of Sheet No. 40.1  
Canceling Fifth Revision of Sheet No. 40.1

**Schedule 40  
AGRICULTURAL PUMPING SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Load Size Charge: All Customers (Billed once each year, and to be included in the bill for the November billing period.) (N)

If Load Size\* is: Load Size\*-Charge is:  
Single-phase service, any size: \$31.75 per kW of Load Size but not less than \$95.25 (I)

Three-phase service:  
50 kW or less \$31.75 per kW of Load Size but not less than \$190.50 (I)  
51 to 300 kW \$452 plus \$22.09 per kW of Load Size (I)  
Over 300 kW \$1,835 plus \$17.27 per kW of Load Size (I)

\*Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

6.935¢ per kWh for all kWh (R)

Customers Participating in Time of Use Pilot\*\* (N)

Time of Use Metering Fee: \$2.00

Energy Charge: 10.595¢ per kWh for all On-Peak kWh  
5.638¢ per kWh for all Off-Peak kWh

Time Period:

On-Peak: June through September inclusive  
2:00 p.m. to 10:00 p.m. all days  
Off-Peak: All other times

\*\*For up to 200 Customers on a first come, first served basis on all territory served by Company in the State of Washington.

(continued)

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(N)

**PACIFIC POWER & LIGHT COMPANY**

WN U-75

Fourth Revision of Sheet No. 47T.1  
Canceling Third Revision of Sheet No. 47T.1

**Schedule 47T  
LARGE GENERAL SERVICE – PARTIAL REQUIREMENTS SERVICE  
METERED TIME OF USE 1,000 KW AND OVER**

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AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To large partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage. Applicable large size shall include contract capacities of 1,000 kW or more or takings which have exceeded 999 kW in more than one month of any period of 18 months. This schedule shall thereafter remain applicable until the load fails to exceed 999 kW for a period of 36 consecutive months.

MONTHLY BILLING:

The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedule 80.

Electric Service Charge:

The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge, and Delivery and Metering Voltage Adjustments of Schedule 48T of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:

Fifty percent (50%) of the applicable Demand Charge of Schedule 48T shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge:	4 times Schedule 48T Demand Charge
Overrun energy charge:	4 times Schedule 48T On-Peak Energy Charge

Reactive Power Charges:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed, exclusive of the above charges, at 58¢ per kvar of such excess reactive demand. In addition, all reactive kilovolt-ampere hours (kvarh) which are registered in excess of 40% of the registered monthly kilowatt-hours (kWh) will be billed at 0.06¢ per kvarh.

(l)

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Sixth Revision of Sheet No. 48T.1  
Canceling Fifth Revision of Sheet No. 48T.1

**Schedule 48T  
LARGE GENERAL SERVICE – METERED TIME OF USE 1,000 KW AND OVER**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge:

If Load Size\* is:

Delivery Service

	Secondary	Primary	Primary Dedicated Facilities >30,000 kW	
Load Size* ≤ 3,000 kW, per month	\$1,330.00	\$1,362.00		(R)
Load Size* > 3,000 kW, per month	\$1,607.00	\$1,639.00	\$2,998.00	(R)(R)(I)
Load Size Charge*				
≤3,000 kW, per kW Load Size	\$1.24	\$0.63		(I)
>3,000 kW, per kW Load Size	\$1.11	\$0.51	\$0.26	(I)(D)

Demand Charge:

Per kW for all kW of On-Peak kW Demand	\$8.79	\$8.89	\$9.06	(I)
--	--------	--------	--------	-----

Energy Charge:

Per kWh of On-Peak kWh	5.456¢	5.404¢	5.355¢	(N)
Per kWh of Off-Peak kWh	4.523¢	4.471¢	4.422¢	(K)*

Time Periods:

On-Peak:	October through May inclusive 6:00 a.m. to 8:00 a.m. and 2:00 p.m. to 10:00 p.m. all days
	June through September inclusive 2:00 p.m. to 10:00 p.m.
Off-Peak:	All other times

(continued)

**Issued:** December 13, 2019  
**Advice No.** 19-08

**Effective:** March 1, 2020  
\* Moved to 48T.2

**Issued By Pacific Power & Light Company**

**By:**  Etta Lockey

**Title:** Vice President, Regulation

(N)  
|  
(K)\*  
|  
(N)



**PACIFIC POWER & LIGHT COMPANY**

WN U-75

First Revision of Original Sheet No. 48T.2  
Original Sheet No. 48T.2

**Schedule 48T**

**LARGE GENERAL SERVICE – METERED TIME OF USE 1,000 KW AND OVER**

Reactive Power Charge:

Per kVar	\$0.58	\$0.57	\$0.57
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\*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(M)\*  
|  
(I)  
|  
(M)

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the First Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

MINIMUM CHARGE:

The monthly minimum charge shall be the basic and demand charge, unless a higher minimum is otherwise specified by contract.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at the specific Delivery Service rate per kvar of such excess reactive demand.

DELIVERY SERVICE:

Secondary and Primary Service: Customers taking service when delivery and metering are at Company's standard secondary voltage shall be billed at the Secondary level. Customers taking service at Company's available primary distribution voltage of 11 kV or greater that do not qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at the Primary level. Customers that qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at that level.

Primary Dedicated Facilities > 30,000 kW: Customers that qualify for Primary Dedicated Facilities > 30,000 kW service must have a load size greater than 30,000 kW, take service at Company's available primary distribution voltage of 11 kV or greater, be served by a dedicated substation that serves only that particular customer, have point(s) of delivery inside the substation, and provide and own the land on which the substation and related facilities are located.

VOLTAGE:

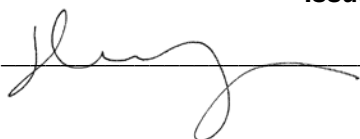
Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(continued)

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**PACIFIC POWER & LIGHT COMPANY**

WN U-75

Eighth Revision of Sheet No. 51.1  
Canceling Seventh Revision of Sheet No. 51.1

**Schedule 51  
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM**

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

The Monthly Billing shall be the rate per luminaire as specified in the rate table below plus applicable adjustments as specified in Schedule 80.

Light Level	Level 1	Level 2	Level 3	Level 4	Level 5	Level 6
<b>LED Equivalent Lumen Range</b>	<3500	3501-5500	5501-8000	8001-12000	12001-15500	>15501
<b>Monthly Energy (kWh)</b>	8	15	25	34	44	57
<b>Functional Lighting</b>	\$8.63	\$9.26	\$9.53	\$9.84	\$10.44	\$12.73 (R)
<b>Functional Lighting - Customer-Funded Conversion</b>	\$4.25	\$4.59	\$4.84	\$5.11	\$5.44	\$6.65 (R)
<b>Decorative Series</b>			\$17.07			(R)

DEFINITIONS:

Customer-Funded Conversion: Street lights that have been converted to LED from another lighting type and whose conversion was funded by the Customer.

Functional Lighting: Common less expensive luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles. The Company will maintain a list of functional light fixtures that are available.

Decorative Series Lighting: More stylish luminaires mounted vertically on decorative metal poles. (C)  
The Company will maintain a listing of standard decorative street light fixtures that are available (C)  
under this Electric Service Schedule.

(continued)

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**Title:** Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY**

WN U-75

Fifth Revision of Sheet No. 52.1  
Canceling Fourth Revision of Sheet No. 52.1

**Schedule 52  
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM  
NO NEW SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedule 80.

<u>Base</u>	
<u>Rate</u>	
8.752¢	per kWh for dusk to dawn operation
9.794¢	per kWh for dusk to midnight operation

PROVISIONS:

1. Installation, daily operation, repair and maintenance of lights on this rate schedule will be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
2. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or [www.pacificpower.net/streetlights](http://www.pacificpower.net/streetlights). Pacific Power's obligation to repair street lights is limited to this tariff.
3. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
4. The Company will, upon written request of Customer, convert existing streetlighting facilities to other types of Company approved facilities. In such event, should the revenue increase, the streetlighting extension allowance defined in Rule 14 Section III.D is applicable only to the increase in annual revenue due to the replacement. If there is no increase in revenue, there is no allowance. The Customer shall advance the estimated cost of all materials and labor associated with installation and removal, less the estimated salvage on the removed facilities, in excess of the applicable allowance.

(continued)

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**Title:** Vice President, Regulation

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**PACIFIC POWER & LIGHT COMPANY**

WN U-75

Original Sheet No. 52.2

**Schedule 52  
STREET LIGHTING SERVICE – COMPANY-OWNED SYSTEM  
NO NEW SERVICE**

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PROVISIONS: (continued)

5. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity. The Company will not be required to re-establish such service under this rate schedule if service has been permanently discontinued by the Customer.
6. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense using the original pole color.
7. Glare and vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

TERMINATION OF SERVICE:

The customer can request removal of lights with a minimum of 2 month's written notice. The customer will be charged with the costs of removal.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.


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**PACIFIC POWER & LIGHT COMPANY**

WN U-75

Fifth Revision of Sheet No. 53.1  
Canceling Fourth Revision of Sheet No. 53.1

**Schedule 53  
STREET LIGHTING SERVICE – CUSTOMER-OWNED SYSTEM**

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Customer's facilities. Maintenance service will be provided only as indicated in the Maintenance Service section below.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedule 80.

High Pressure Sodium Vapor						
Lumen Rating	5,800	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	31	44	64	85	115	176
Energy Only Service	\$1.36	\$1.93	\$2.81	\$3.73	\$5.05	\$7.72

(R)

Metal Halide					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	68	94	149	354
Energy Only Service	\$1.71	\$2.98	\$4.13	\$6.54	\$15.54

(R)

For non-listed luminaires, the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	¢ per kWh
Energy Only Service	4.389¢

(R)

(continued)

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**PACIFIC POWER & LIGHT COMPANY**

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Fifth Revision of Sheet No. 54.1  
Canceling Fourth Revision of Sheet No. 54.1

**Schedule 54  
RECREATIONAL FIELD LIGHTING - RESTRICTED**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

<u>Basic Charge:</u>	\$7.40	for single-phase service	(I)
	\$13.25	for three-phase service	(I)

Energy Charge:

Base			
<u>Rate</u>			
4.697¢	per kWh	for all kWh	(R)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

(continued)

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**PACIFIC POWER & LIGHT COMPANY**

WN U-75

Fourth Revision of Sheet No. 57.1  
Canceling Third Revision of Sheet No. 57.1

**Schedule 57**  
**MERCURY VAPOR STREET LIGHTING SERVICE – NO NEW SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedule 80.

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

Mercury Vapor Lamps			
Lumen Rating		<u>7000</u>	<u>21000</u>
(Monthly kWh)		(76)	(172)
		<u>55000</u>	(412)
Rate per Lamp - horizontal	\$10.29	\$18.83	\$38.08
" " " - vertical	\$9.65	\$17.57	--

Street lights supported on metal poles:

Mercury Vapor Lamps			
Lumen Rating		<u>7000</u>	<u>21000</u>
(Monthly kWh)		(76)	(172)
		<u>55000</u>	(412)
Rate per Lamp			
On 26-foot poles - horizontal	\$13.44	--	--
" " " " - vertical	\$12.72	--	--
On 30-foot poles - horizontal	--	\$22.57	--
" " " " - vertical	--	\$21.34	--
On 33-foot poles - horizontal	--	--	\$41.85

(continued)

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**PACIFIC POWER & LIGHT COMPANY**

WN U-75

Fourth Revision of Sheet No. 57.2  
Canceling Third Revision of Sheet No. 57.2

**Schedule 57**

**MERCURY VAPOR STREET LIGHTING SERVICE – NO NEW SERVICE**

- I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977 (continued)  
B. Company-Owned Underground System

Street lights supported on metal poles:

Mercury Vapor Lamps			
Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp			
On 26-foot poles - horizontal	\$13.43	--	--
" " " " - vertical	\$12.72	--	--
On 30-foot poles - horizontal	--	\$21.83	--
" " " " - vertical	--	\$20.60	--
On 33-foot poles - horizontal	--	--	\$41.13
plus			
Rate per foot of underground cable			
In paved area	\$0.05	\$0.05	\$0.05
In unpaved area	\$0.03	\$0.03	\$0.03

- II. MONTHLY BILLING FOR LIGHTS INSTALLED AFTER JANUARY 11, 1977  
Company-owned, overhead system, mercury-vapor street lights.

Street lights on distribution type wood poles:			
Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp	\$10.75	\$18.82	\$40.20

(continued)

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**PACIFIC POWER & LIGHT COMPANY**

WN U-75

First Revision of Sheet No. 57.3  
Canceling Original Sheet No. 57.3

**Schedule 57**

**MERCURY VAPOR STREET LIGHTING SERVICE – NO NEW SERVICE**

PROVISIONS:

1. Installation, daily operation, repair and maintenance of lights on this rate schedule will be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
2. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or [www.pacificpower.net/streetlights](http://www.pacificpower.net/streetlights). Pacific Power's obligation to repair street lights is limited to this tariff.
3. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
4. The Company will, upon written request of Customer, convert existing streetlighting facilities to other types of Company approved facilities. In such event, should the revenue increase, the streetlighting extension allowance defined in Rule 14 Section III.D is applicable only to the increase in annual revenue due to the replacement. If there is no increase in revenue there is no allowance. The Customer shall advance the estimated cost of all materials and labor associated with installation and removal, less the estimated salvage on the removed facilities, in excess of the applicable allowance.
5. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power by written notice. During such periods, the monthly rate will be reduced by the Company's estimate average energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
6. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at Customer's expense using the original pole color.
7. Glare and vandalism shielding, when requested by Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer' expense.

TERMINATION OF SERVICE:

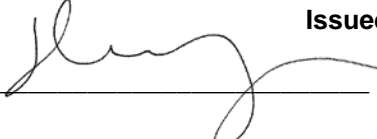
The customer can request removal of lights with a minimum of 2 months written notice. The customer will be charged with the costs of removal.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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(D)

**PACIFIC POWER & LIGHT COMPANY**

WN U-75

Fourth Revision of Sheet No. 80.1  
Canceling Third Revision of Sheet No. 80.1

**Schedule 80**  
**SUMMARY OF EFFECTIVE RATE ADJUSTMENTS**

The following summarizes the applicability of the Company's adjustment schedules

**SUMMARY OF EFFECTIVE RATE ADJUSTMENTS**

Schedule	91	92	93	94	97	98*	191	197	
15	x	x		x	x	x	x	x	(C)
16	x	x	x	x	x	x	x	x	
17		x	x	x	x	x	x	x	
18	x	x	x	x	x	x	x	x	
19	x	x	x	x	x	x	x	x	(N)
24	x	x	x	x	x	x	x	x	
29	x	x	x	x	x	x	x	x	(N)
33	x	x		x	x	x	x	x	
36	x	x	x	x	x	x	x	x	
40	x	x	x	x	x	x	x	x	
47T	x	x		x	x		x	x	
48T	x	x		x	x	x	x	x	
51	x	x		x	x		x	x	
53	x	x		x	x		x	x	(D)
54	x	x		x	x		x	x	(D)

\*Not applicable to all consumers. See Schedule for details.

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WN U-75

Original Sheet No. 94.1

**Schedule 94  
SYSTEM TRANSMISSION ADJUSTMENT**

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have applied the following percentage adjustment applied to the Demand and Energy Charges.

	<u>Effective 1/1/2022</u>	<u>Effective 1/1/2023</u>
Schedule 15	0.29 percent	0.58 percent
Schedule 16	0.90 percent	1.79 percent
Schedule 17	0.90 percent	1.79 percent
Schedule 18	0.90 percent	1.79 percent
Schedule 19	0.90 percent	1.79 percent
Schedule 24	0.76 percent	1.51 percent
Schedule 29	0.85 percent	1.71 percent
Schedule 33	0.85 percent	1.71 percent
Schedule 36	0.85 percent	1.71 percent
Schedule 40	0.85 percent	1.71 percent
Schedule 47T	0.86 percent	1.74 percent
Schedule 48T	0.86 percent	1.74 percent
Schedule 48T – Dedicated Facilities	0.93 percent	1.86 percent
Schedule 51	0.29 percent	0.58 percent
Schedule 53	0.29 percent	0.58 percent
Schedule 54	0.34 percent	0.67 percent


(N)

(N)

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WN U-75

Third Revision of Sheet No. 95.1  
Canceling Second Revision of Sheet No. 95.1

**Schedule 95  
RENEWABLE ENERGY REVENUE ADJUSTMENT**

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APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.003 cents
Schedule 16	0.004 cents
Schedule 17	0.004 cents
Schedule 18	0.004 cents
Schedule 24	0.004 cents
Schedule 33	0.004 cents
Schedule 36	0.004 cents
Schedule 40	0.004 cents
Schedule 47T	0.003 cents
Schedule 48T (Secondary, Primary)	0.003 cents
Schedule 48T (Primary Dedicated Facilities >30,000 kW)	0.004 cents
Schedule 51	0.003 cents
Schedule 52	0.003 cents
Schedule 53	0.003 cents
Schedule 54	0.003 cents
Schedule 57	0.003 cents

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WN U-75

Original Sheet No. 96.1

**Schedule 96  
RENEWABLE ENERGY REVENUE ONE-TIME CREDIT**

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall receive a one-time credit amount equal to a collective total of \$13.0 million. The rate credit is applicable to the following rate schedules. The one-time bill credit will be given to each active customer with usage through May 31, 2014. The credit will be calculated as each customer's percentage of all active customers' billed kilowatt-hours within each rate schedule for the 12-month period ending May 31, 2014, multiplied by the allocated credit amount to each rate schedule as shown below.

Schedule 15	\$ 7,678
Schedule 16/17/18	\$ 5,515,575
Schedule 24	\$ 1,754,361
Schedule 36	\$ 2,779,634
Schedule 40	\$ 462,801
Schedule 47T/48T (Secondary, Primary)	\$ 1,098,403
Schedule 48T (Primary Dedicated Facilities >30,000 kW)	\$ 1,358,039
Schedule 51	\$ 7,402
Schedule 52	\$ 698
Schedule 53	\$ 10,423
Schedule 54	\$ 629
Schedule 57	\$ 4,357

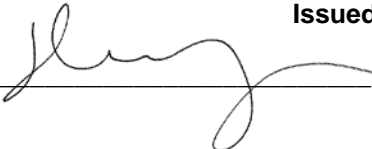
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WN U-75

First Revision of Sheet No. 197.1  
Canceling Original Sheet No. 197.1

**Schedule 197  
FEDERAL TAX ACT ADJUSTMENT**

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APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	-0.224 cents	(R)
Schedule 16	-0.214 cents	(R)
Schedule 17	-0.214 cents	(R)
Schedule 18	-0.214 cents	(R)
Schedule 19	-0.214 cents	(N)
Schedule 24	-0.180 cents	(R)
Schedule 29	-0.151 cents	(N)
Schedule 33	-0.151 cents	(R)
Schedule 36	-0.151 cents	(R)
Schedule 40	-0.186 cents	(R)
Schedule 47T	-0.143 cents	(R)
Schedule 48T	-0.143 cents	(R)
Schedule 48T – Dedicated Facilities	-0.117 cents	(N)
Schedule 51	-0.224 cents	(R)
Schedule 53	-0.224 cents	(D) (R)
Schedule 54	-0.224 cents	(R)
		(D)

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**By:**  Etta Lockey

**Title:** Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY**

WN U-75

Fourth Revision of Sheet No. 300.1  
Canceling Third Revision of Sheet No. 300.1

**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

PURPOSE:

The purpose of this Schedule is to list the charges referred to in the General Rules and Regulations.

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

For all Customers utilizing the services of the Company as defined and described in the General Rules and Regulations.

SERVICE CHARGES:

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
2	R2.1	<u>Demand Pulse Access Charge:</u>	Actual Cost
4	R4.1	<u>Connection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	No Charge \$50.00 (R)
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$175.00
6	R6.1	<u>Meter Repair/Replacement Charges:</u> Arising from careless or misuse by Customer	Actual Repair/ Replacement Cost
6	R6.2	<u>Permanent Disconnection and Removal:</u>	Actual Cost
6	R6.3	<u>Purchase of Facilities for Permanent Disconnection:</u>	Net Book Value
6	R6.3	<u>Stranded Cost Recovery Fee</u>	Calculated Case by Case
6	R6.3	<u>Customer-Installed Facilities Refund at Permanent Disconnection:</u>	
		Installed within one year of removal	100% of Actual Cost deducted from Net Book Value
		Installed between 1 to 2 years of removal	80% of Actual Cost deducted from Net Book Value

(continued)

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WN U-75

Fourth Revision of Sheet No. 300.2  
Canceling Third Revision of Sheet No. 300.2

**Schedule 300  
CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

SERVICE CHARGES: (Continued)


<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
6	R6.5	<u>Customer-Installed Facilities Refund at Permanent Disconnection: (continued)</u>		(T)
		Installed between 2 to 3 years of removal	60% of Actual Cost deducted from Net Book Value	
		Installed between 3 to 4 years of removal	40% of Actual Cost deducted from Net Book Value	
		Installed between 4 to 5 years of removal	20% of Actual Cost deducted from Net Book Value	
6	R6.5	<u>Service Call Charge (Customer facilities):</u>	Actual Cost	(T)
6	R6.5	<u>Other Work at Customer's Request:</u>	Actual Cost	(T)
8	R8.1	<u>Meter Verification Charge:</u>	\$20.00 per unit	(T)
8	R8.2	<u>Meter Test Charge:</u>	\$50.00	
8	R8.4	<u>Non-Radio Frequency Meter Accommodation:</u>		(T)
		Installation and Subsequent Removal Charge		
		Non-radio frequency meters billed under Rate Schedule No. 16 or 17	\$100.00 per meter	(R)
		Non-radio frequency meters billed under all other rate schedules	Actual cost, but not less than \$100.00, per meter	(R)
		Manual Meter Reading Charge	\$6.00 per month	(R)
9	R9.1	<u>Deposit:</u>	Not to Exceed 2/12 of Estimated Annual Billing	(T)
10	R10.2	<u>Returned Payment Charge:</u>	\$12.00	(R)
10	R10.4	<u>Late Payment Charge:</u>	1.0% per month of delinquent balance	(T)

(continued)

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Fourth Revision of Sheet No. 300.3  
Cancelling Third Revision of Sheet No. 300.3

**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
10	R10.4	<u>Paperless Billing Credit</u>	-\$0.50	(N)
	R10.4	<u>Autopay Credit (Pilot)</u>	-\$1.00	(N)
11D	R11D.5	<u>Reconnection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	\$25.00 \$50.00	
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$75.00	
11D	R11D.5	<u>Field Visit Charge:</u>	\$15.00	
11D	R11D.5	<u>Unauthorized Reconnection/Tampering Charge:</u>	\$75.00	
14	R14-2	<u>Facilities Charges:</u> On Facilities at Less than 69,000 Volts Installed at Customer's expense Installed at Company's expense For Facilities at and above 69,000 Volts Installed at Customer's expense Installed at Company's expense	0.5% per month 1.2% per month 0.2% per month 0.9% per month	
14	R14-11	<u>Temporary Service Charge:</u> Service Drop and Meter only	\$155.00	(D) (I) (D)
25	R25.1	<u>Customer Guarantee Credit 1:</u> Restoring Supply After an Outage For each additional 12 hours	\$50.00 \$25.00	
25	R25.1	<u>Customer Guarantee Credit 2:</u> Appointments	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 3:</u> Switching on Power	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 4:</u> Estimates for New Supply	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 5:</u> Responding to Bill Inquiries	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 6:</u> Resolving Meter Problems	\$50.00	
25	R25.3	<u>Customer Guarantee Credit 7:</u> Notifying of Planned Interruptions	\$50.00	

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**PACIFIC POWER & LIGHT COMPANY**

WN U-75

First Revision of Sheet No. R10.4  
Canceling Original Sheet No. R10.4

**Rule 10**  
**GENERAL RULES AND REGULATIONS – BILLING**

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G. FORCE MAJEURE:

Company shall not be liable to the Customer, and the Customer shall not be liable to the Company, for any damage or claim of damage attributable to the failure of Company to deliver, or the Customer to receive, electric power and energy as the result of any cause beyond the control of Company to so deliver or of the Customer to so receive, as the case may be, which, by the exercise of reasonable diligence, the respective party is unable to avoid, including but not limited to: injunction or other decree or order of any court or governmental agency having jurisdiction, strike sabotage, riot, insurrection, acts of the public enemy, fire, flood, explosion, extraordinary action of the elements, earthquake or other acts of God, or accidental destruction of or damage to facilities. In the event that the delivery or use of electric power is suspended or curtailed by 50% or more for a continuous period of more than 15 days as the result of an unavoidable cause as provided above, the schedule charges may, upon written request by the Customer, be prorated by subperiods reflective of the beginning and ending of the suspended or curtailed deliveries. The Customer may, upon written request, have service rendered thereafter on any applicable rate schedule for the appropriate class of customer. Proration of schedule charges shall be effective no more than 30 days prior to receipt of written request from the Customer.

H. LATE PAYMENT CHARGE:

A Late Payment Charge may be levied against any account that is not paid in full each month. This charge will be computed at a percentage specified in Schedule 300 applied to the unpaid delinquent balance brought forward on the subsequent month's bill. All payments received prior to the subsequent month's billing date, will apply to the Customer's account prior to calculating the Late Payment Charge. Those payments applied shall satisfy the oldest portion of the billing first, any other billings second and the current billing last. Imposition of the late payment fee will be delayed 30 days for Customers with delinquent balances who have demonstrated that they have made application to an agency for financial aid. Customers who participate in the Equal Payment Plan will be exempt from the late payment fee as long as they remain on the Equal Payment Plan.

I. PAPERLESS BILL CREDIT

The Company will provide a Paperless Bill Credit as shown in Schedule 300 to customers on a metered service schedule who elect to enroll in paperless billing.

J. AUTOMATED PAYMENT CREDIT PILOT

The Company will provide an Automated Payment Credit as shown in Schedule 300 to customers on a metered service schedule who enroll in a reoccurring payment option elect to pay their electric bill directly from a bank account.


(N)  
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(N)

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