WUTC DOCKET: UE-191024 EXHIBIT: RMM-13 ADMIT ☑ W/D ☐ REJECT ☐

Exh. RMM-13
Docket UE-19
Witness: Robert M. Meredith

## BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION, Complainant,	Docket UE-19
V.	
PACIFICORP dba PACIFIC POWER & LIGHT COMPANY	
Respondent	

## **PACIFICORP**

## **EXHIBIT OF ROBERT M. MEREDITH**

**Calculation of Proposed Schedule 40 Irrigation Time of Use Pilot Prices** 

## PACIFIC POWER & LIGHT COMPANY CALCULATION OF PROPOSED SCHEDULE 40 TIME OF USE PILOT PRICES STATE OF WASHINGTON 12 MONTHS ENDED JUNE 2019

	Units	Proposed		Proposed	
	Actual	Price	Dollars	Price	Dollars
SCHEDULE 40			_		
Agricultural Pumping Service-Gran	nd Combined				
Annual Load Size Charge					
Single Phase Bills	1,004	\$0.00	\$0	\$0.00	\$0
Three Phase Bills				\$0.00	
< 51 kW	3,685	\$0.00	\$0	\$0.00	\$0
< 301 kW	434	\$452.00	\$196,314	\$452.00	\$196,314
> 300 kW	12	\$1,835.00	\$22,573	\$1,835.00	\$22,573
Total Bills	5,136				
Monthly Bills	29,199				
Customer Count	20,744				
Annual Load Size kW Charge					
Single Phase kW	3,761	\$31.75	\$119,420	\$31.75	\$119,420
Three Phase kW					
< 51 kW	53,906	\$31.75	\$1,711,502	\$31.75	\$1,711,502
< 301 kW	42,010	\$22.09	\$928,006	\$22.09	\$928,006
> 300 kW	4,740	\$17.27	\$81,858	\$17.27	\$81,858
Single Phase Minimum Bills	526	\$95.25	\$50,067	\$95.25	\$50,067
Three Phase <51kW Minimum Bi	989	\$190.50	\$188,422	\$190.50	\$188,422
KW in Minimum					
Single Phase kW	499	(\$31.75)	(\$15,845)	(\$31.75)	(\$15,845)
Three Phase <51kW, kW	1,532	(\$31.75)	(\$48,626)	(\$31.75)	(\$48,626)
Time of Use Metering Fee			L	\$2.00	
Energy Charges					
All kWh	156,050,798	6.935 ¢	\$10,822,123	6.935 ¢	\$10,822,123
On Peak kWh	40,963,996	0.000 ¢	\$0	10.595 ¢	\$4,340,135
Off Peak kWh	115,086,801	0.000 ¢	\$0	5.638 ¢	\$6,488,205
Excess Kvar	66,643	58.00 ¢	\$38,653	58.00 ¢	\$38,653
Discounts		-1.0%		-1.0%	
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	1	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$452.00	\$0	\$452.00	\$0
> 300 kW	0	\$1,835.00	\$0	\$1,835.00	\$0
Single Phase	0	\$31.75	\$0	\$31.75	\$0
Three Phase	20	001.75	(0.10)	001.55	(0.1.0)
< 51 kW	39	\$31.75	(\$12)	\$31.75	(\$12)
< 301 kW	0	\$22.09	\$0	\$22.09	\$0
> 300 kW	0	\$17.27	\$0 \$0	\$17.27	\$0 \$0
Single Phase Min	0	\$95.25	\$0 \$0	\$95.25	\$0 \$0
Three Phase <51kW Min KW in Minimum	0	\$190.50	\$0	\$190.50	\$0
	0	(\$31.75)	0.2	(\$31.75)	0.2
Single Phase kW Three Phase <51kW, kW	0	` ′	\$0 \$0	` /	\$0 \$0
· ·	U	(\$31.75)	\$0	(\$31.75)	\$0
Energy Charges All kWh	9,458	6.935 ¢	(\$7)	6.935 ¢	(\$7)
On Peak kWh	2,483	0.000 ¢	\$0	10.595 ¢	(\$3)
Off Peak kWh	6,975	0.000 ¢	\$0 \$0	5.638 ¢	(\$4)
Excess Kvar	0,973	58.00 ¢	\$0 \$0	58.00 ¢	\$0
High Voltage Charge	12	\$60.00 ¢	\$720	\$60.00	\$720
Load Size Discount	468	(30.00) ¢	(\$140)	(30.00) ¢	(\$140)
Subtotal	156,050,798	(30.00) \$	\$14,095,027	(30.00) ¢	\$14,101,245
Unbilled	8,745,000		\$1,173,000		\$1,173,000
Total	164,795,798	_	\$15,268,027	_	\$15,274,245
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