Exh. RF-8 Dockets UE-191024 *et. al.* Witness: Ryan Fuller

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP dba PACIFIC POWER & LIGHT COMPANY

Respondent.

Dockets UE-191024, UE-190750, UE-190929, UE-190981, UE-180778 (*Consolidated*)

PACIFICORP

EXHIBIT OF RYAN FULLER

Updated Impact of Flow-Through Accounting

Item	Ref.	Amount
Revenue Requirement Impact of Non-Property Related Temporary Book-Tax Differences	(RF-5), Pg. 2	(4,317,466)
Revenue Requirement Impact of Property Related Temporary Book-Tax Differences	(RF-5), Pg. 5	778,971
Total Revenue Requirement Impact of Normalization vs. Flow-Through		(3,538,495)

Revenue Requirement Impact of Non-Property Related Temporary Book-Tax Differences							
	Deferred	Accum.	Deferred				
Item	Income Tax Expense	Incom	e Taxes	Total			
Test Period Amount	(RF-5), Pg. 3 (3,424,539)	(RF-5), Pg. 4	2,427,956				
Net-to-Gross Bump-Up / Pre-Tax Return on Rate Base	1.327757	Α	0.094520				
Revenue Requirement Impact	(4,546,956		229,490	(4,317,466)			

Weighted Average Cost of Capital: 2010 WA GRC							
ltem	Capital Structure	Embedded Cost	Weighted Cost	Tax Gross-Up	Pre-Tax Cost		
DEBT	47.44%	4.92%	2.334%	1.000000	2.334%		
PREFERRED	0.01%	6.75%	0.001%	1.327757	0.001%		
COMMON	52.55%	10.20%	5.360%	1.327757	7.117%		
TOTAL	100.000%		7.695%		9.452%		

Book-Tax Difference		•
Description	#	Amount (1, 179, 2(2))
P&E Tax Adjustment - CAGW P&E Tax Adjustment - CAGW		(1,178,362) 558,781
P&E Tax Adjustment - CN		(12,430)
P&E Tax Adjustment - IBG		(17,453,167)
P&E Tax Adjustment - JBG		2,167,649
P&E Tax Adjustment - SG		31,201
PP&E Tax Adjustment - SG		5,137,275
PP&E Tax Adjustment - SO		112,145
PP&E Tax Adjustment - WA		79,214
Capitalized labor and benefit costs	105.100	(32,741)
Depreciation Flow-Through (WA)	105.115	1,090,648
ARAM - WA - PMI - Federal only	105.115	(338,140)
Repowering Flowthrough (WA)	105.115	(6,388,666) 843
New Wind Flowthrough (WA	105.115	2,438
Book Depreciation	105.120	(13,370,395)
Book Depreciation - PMI	105.121	(923,205)
Repair Deduction	105.122	2,817,060
ax Depreciation	105.125	13,753,029
Tax Depreciation - PMI	105.126	345,880
CIAC	105.130	(1,631,132)
Capitalized Depreciation	105.137	98,488
Reimbursements	105.140	(33,238)
AFUDC - Debt	105.141	380,148
AFUDC - Equity	105.141	738,325
Avoided Costs	105.142	(617,762)
Gain / (Loss) on Prop. Disposition	105.152	269,870
Contract Liability Basis Adjustment - Chehalis Mitigation Obligation	105.153	(6,622)
Coal Mine Extension Costs - PMI Removal Costs	105.171	36,600 825,947
Book Gain/Loss on Property Disposition	105.470	26,006
NA Accelerated Depreciation	415.710	(4,282,521)
Bridger Coal Company Gain/Loss on Assets Disposed	610.111	7,165
WA Low Energy Program	610.143	316,801
Solar ITC Basis Adjustment		306
Eliminate State Income Tax Expense (Account 283)		1,567,550
Deferred Income Tax Expense: Property & Other		(15,905,012)
Basis Intangible Difference	105.143	3,670
PMI-Fuel Cost Adjustment	205.025	88,148
nventory Reserve	205.200	24,515
nventory Reserve - PMI	205.205	7,157
Sec. 263A Inventory Change - PMI	205.411	(292,371)
Other Prepaid	210.180	(13,522)
Prepaid Aircraft Maintenance Costs Property Taxes - Lien Date	210.185	243
Bad Debt Allowances	220.100	(12,266)
Fransmission Service Deposit	415.110	(12,200)
nsurance Receivable Accruals	415.815	(3,772)
Jnearned Joint Use Pole Contact Revenue	425.215	(348)
Hermiston Swap	425.360	(9,108)
Accrued Bonus	505.400	3,433
/acation Accrual - PMI	505.510	614
Accrued Vacation	505.600	(7,726)
Sick Leave Accrual- PMI	505.601	(42)
Accrued Retention	505.700	9,807
Coal Mine Development - PMI	610.000	4,728
MI Devt Cost Amort Amortization NOPAs 99-00 RAR	610.100	(21,076)
Amortization NOPAs 99-00 KAR	610.100N	(183,177)
MI EI F04-06 Pre-Stripping Cost	610.114 715.105	8,950
	715.810	6,622
Chehalis WA EFSEC C02 Mitigation Obligation	720.200	(1,150)
		2,365
Deferred Compensation Plan Benefits - PPL	720.300	
Deferred Compensation Plan Benefits - PPL ?ension / Retirement Accrual	720.300 720.500	4,241
Deferred Compensation Plan Benefits - PPL Pension / Retirement Accrual Accrued Severance		4,241 (8,757)
Deferred Compensation Plan Benefits - PPL Pension / Retirement Accrual Accrued Severance Post Merger Loss - Reacquired Debt	720.500	
Deferred Compensation Plan Benefits - PPL Pension / Retirement Accrual Accrued Severance Post Merger Loss - Reacquired Debt Contra Receivable from Joint Owners	720.500 740.100	(8,757) 4,238 (169,978)
Deferred Compensation Plan Benefits - PPL Pension / Retirement Accrual Accrued Severance Post Merger Loss - Reacquired Debt Contra Receivable from Joint Owners Injuries & Damages Reserve Bridger Coal Company Underground Mine Cost Depletion	720.500 740.100 910.245	(8,757) 4,238
Deferred Compensation Plan Benefits - PPL Pension / Retirement Accrual Accrued Severance Post Merger Loss - Reacquired Debt Contra Receivable from Joint Owners Ontras & Damages Reserve Bridger Coal Company Underground Mine Cost Depletion	720.500 740.100 910.245 910.530	(8,757) 4,238 (169,978)
Chehalis WA EFSEC C02 Mitigation Obligation Deferred Compensation Plan Benefits - PPL Pension / Retirement Accrual Accrued Severance Post Merger Loss - Reacquired Debt Contra Receivable from Joint Owners Injuries & Damages Reserve Bridger Coal Company Underground Mine Cost Depletion Bridger Coal Company Extraction Taxes Payable - PMI Other Plant Closure Costs	720.500 740.100 910.245 910.530 910.905	(8,757) 4,238 (169,978) (52,166) (17,923) (3,200,473)
Deferred Compensation Plan Benefits - PPL Pension / Retirement Accrual Accrued Severance Oost Merger Loss - Reacquired Debt Contra Receivable from Joint Owners njuries & Damages Reserve Sridger Coal Company Underground Mine Cost Depletion Bridger Coal Company Extraction Taxes Payable - PMI Deher Plant Closure Costs Repowering Deferral	720.500 740.100 910.245 910.530 910.905 920.110	(8,757) 4,238 (169,978) (52,166) (17,923) (3,200,473) (140,894)
Deferred Compensation Plan Benefits - PPL Pension / Retirement Accrual Accrued Severance Post Merger Loss - Reacquired Debt Contra Receivable from Joint Owners njuries & Damages Reserve Sridger Coal Company Underground Mine Cost Depletion Bridger Coal Company Extraction Taxes Payable - PMI Dother Plant Closure Costs (epowering Deferral Renewable Energy Credits Deferral	720.500 740.100 910.245 910.530 910.905 920.110 	(8,757) 4,238 (169,978) (52,166) (17,923) (17,923) (140,894) (24,587)
Deferred Compensation Plan Benefits - PPL Pension / Retirement Accrual Accrued Severance Post Merger Loss - Reacquired Debt Contra Receivable from Joint Owners Injuries & Damages Reserve Bridger Coal Company Underground Mine Cost Depletion Bridger Coal Company Extraction Taxes Payable - PMI	720.500 740.100 910.245 910.530 910.905 920.110	(8,757) 4,238 (169,978) (52,166) (17,723) (3,200,473) (140,894)

Account		Book Tax Difference				
SAP	FERC	Description	#	Amount		
87206	190.1	WA - Accelerated Depreciation	415.710	10,706,303		
87487	190.1	Depreciation Decrease Deferral - WA	415.927	(1,635)		
287726	190.1	Book Depreciation - PMI	105.121	(3,131,039)		
	282.1	PP&E Tax Adjustment - CAGW		2,137,331		
	283.1	PP&E Tax Adjustment - CN		6,215		
	282.1	PP&E Tax Adjustment - JBG		9,989,749		
	282.1	PP&E Tax Adjustment - SG		(5,873,055)		
	282.1	PP&E Tax Adjustment - SO		(168,477)		
	282.1	PP&E Tax Adjustment - WA		(234,143,658)		
287607	282.1	Regulatory Adjustment: Effects of Ratemaking - Fixed Assets - PMI - Fed Only		(1,813,371)		
287374	190.1	WA Flow Through - Non Property	100.105	123,720		
	190.1	Eliminate State Income Tax Expense		(1,132,736)		
Washingto	n Allocated P	roperty Related Accumulated Deferred Income Tax Asset / (Liability)		(223,300,653)		
287704	282.1	Basis Intangible Difference	105.143	(72,375)		
287482	190.1	PMI-Fuel Cost Adjustment	205.025	114,967		
87936	283.1	PMI-Fuel Cost Adjustment	205.025	(5,069)		
287415	190.1	Inventory Reserve	205.200	44,619		
287938	190.1	Inventory Reserve - PMI	205.205	2,621		
287723	190.1	Sec. 263A Inventory Change - PMI	205.411	(127,259)		
287669	283.1	Other Prepaid	210.180	(63,199)		
287907	283.1	Prepaid Aircraft Maintenance Costs	210.185	(373)		
287708	283.1	Property Taxes - Lien Date				
287708			210.200	(230,854)		
	190.1	Bad Debt Allowances		318,772		
287338	190.1	Transmission Service Deposit	415.110	26,266		
287970	283.1	Insurance Receivable Accruals	415.815	(1,366)		
287370	190.1	Unearned Joint Use Pole Contact Revenue	425.215	43,036		
287661	283.1	Hermiston Swap	425.360	(160,158)		
287323	190.1	Accrued Bonus	505.400	17,234		
287722	190.1	Vacation Accrual - PMI	505.510	48,855		
287332	190.1	Accrued Vacation	505.600	453,526		
287937	190.1	Sick Leave - PMI	505.601	2,539		
287414	190.1	Accrued Retention	505.700	24,556		
287706	283.1	Coal Mine Development - PMI	610.000	(93,752)		
287766	282.1	Amortization NOPAs 99-00 RAR	610.100N	4,668		
287720	190.1	PMI Devt Cost Amort	610.100	(138,844)		
287302	190.1	PMI EITF04-06 Pre-Stripping Cost	610.114	269,642		
287337	190.1	MCI FOG Wire Lease	715.105	22,695		
287219	190.1	Chehalis WA EFSEC C02 Mitigation Obligation	715.810	30,337		
287324	190.1	Deferred Compensation Plan Benefits - PPL	720.200	42, 7		
287327	190.1	Pension / Retirement Accrual	720.300	28,366		
287326	190.1	Accrued Severance	720.500	17,781		
287675	283.1	Post Merger Loss-Reacq Debt - Addback	740.100	(68,195)		
287214	190.1	Contra Receivable from Joint Owners	910.245	28,047		
287341	190.1	Injuries & Damages Reserve	910.530	222.067		
287735	190.1	Bridger Coal Company Underground Mine Cost Depletion	910.905	(229,154)		
287681	190.1	Bridger Coal Company Extraction Taxes Payable - PMI	920.110	487,538		
	-					
287371	190.1	OR BETC	930.100	143,056		
287491	190.1	BETC Generated Credits	930.100	404,311		
	190.1	Other Plant Closure Costs		1,600,236		
	190.1	Repowering Deferral		70,447		
	190.1	Renewable Energy Credits Deferral		12,294		
	190.1	Eliminate State Income Tax Expense		(962,039)		
		on-Property Related Accumulated Deferred Income Tax Asset / (Liability)		2,427,956 (RF-5		

	Current	Current Allocated Book-Tax Difference			Current	Current Deferred Tax	Excess
Schedule M Type	Book-Tax Difference	Total	Flow-Through	Normalized	Deferred Tax	At Statutory	Debit / (Credit)
ACRS_Fed	226,344,569	21,456,000	0	21,456,000	5,275,301	5,275,301	0
AFUDC_Debt_Fed	34,660,634	3,622,119	3,622,119	0	0	890,556	(890,556)
AFUDC_Debt_Fed_INTANG	18,867	1,499	1,499	0	0	369	(369)
AFUDC_Equity_Fed	69,089,035	7,226,281	7,226,281	0	0	1,776,697	(1,776,697)
AFUDC_Equity_Fed_INTANG	38,537	3,062	3,062	0	0	753	(753)
Avoid_Cost_Fed	(38,496,767)	(4,079,662)	0	(4,079,662)	(1,003,050)	(1,003,050)	0
CAP_LABOR-M&E	251,059	22,457	22,457	0	0	0	0
Capitalized Sick Leave	(7,515,063)	(672,229)	(672,229)	0	0	(165,278)	165,278
CIAC_Fed	(108,678,024)	(10,266,586)	0	(10,266,586)	(2,524,204)	(2,524,204)	0
Tax Only	(834,523)	(54,559)	(54,559)	0	0	(13,414)	13,414
Unprotected Repair Deduct	138,640,555	8,533,458	0	8,533,458	2,098,087	2,098,087	0
Subtotal: Property-Related Flow-Through	313,518,879	25,791,840	10,148,630	15,643,210	3,846,134	6,335,817	(2,489,683)

	Current	Current Allocated Book-Tax Difference		Current	Current Deferred Tax	Excess	
Schedule M Type	Book-Tax Difference	Total	Flow-Through	Normalized	Deferred Tax	At Statutory	Debit / (Credit)
ACRS_Fed	226,344,569	21,456,000	0	21,456,000	5,275,301	5,275,301	
AFUDC_Debt_Fed	34,660,634	3,622,119	0	3,622,119	890,556	890,556	
AFUDC_Debt_Fed_INTANG	18,867	1,499	0	1,499	369	369	
AFUDC_Equity_Fed	69,089,035	7,226,281	7,226,281	0	0	1,776,697	(1,776,69
AFUDC_Equity_Fed_INTANG	38,537	3,062	3,062	0	0	753	(75
Avoid_Cost_Fed	(38,496,767)	(4,079,662)	0	(4,079,662)	(1,003,050)	(1,003,050)	
CAP_LABOR-M&E	251,059	22,457	0	22,457	0	0	
Capitalized Sick Leave	(7,515,063)	(672,229)	0	(672,229)	(165,278)	(165,278)	
CIAC_Fed	(108,678,024)	(10,266,586)	0	(10,266,586)	(2,524,204)	(2,524,204)	
Tax Only	(834,523)	(54,559)	0	(54,559)	(13,414)	(13,414)	
Unprotected Repair Deduct	138,640,555	8,533,458	0	8,533,458	2,098,087	2,098,087	
Subtotal: Property-Related Flow-Through	313,518,879	25,791,840	7,229,343	18,562,497	4,558,367	6,335,817	(1,777,45

Tax Year Ended December 31, 2019: DIFFERENCE							
	Current	Current Allocated Book-Tax Difference			Current	Current Deferred Tax	Excess
Schedule M Type	Book-Tax Difference	Total	Flow-Through	Normalized	Deferred Tax	At Statutory	Debit / (Credit)
ACRS_Fed	0	0	0	0	0	0	0
AFUDC_Debt_Fed	0	0	(3,622,119)	3,622,119	890,556	0	890,556
AFUDC_Equity_Fed	0	0	(1,499)	1,499	369	0	369
Avoid Cost Fed	0	0	0	0	0	0	0
Cap Labor-M&E/Medicare	0	0	0	0	0	0	0
Cap Tax Depr	0	0	0	0	0	0	0
Capitalized Sick Leave	0	0	(22,457)	22,457	0	0	0
CIAC_Fed	0	0	672,229	(672,229)	(165,278)	0	(165,278)
Coal_Ext_Dev_Fed	0	0	0	0	0	0	0
Highway Reloc	0	0	54,559	(54,559)	(13,414)	0	(13,414
Section 174	0	0	0	0	0	0	0
Subtotal: Property-Related Flow-Through	0	0	(2,919,287)	2,919,287	712,233	0	712,233

Item	Flow-Through	Normalized	Difference
Total Increase to Income Tax Expense (Federal & State)	712,233	0	712,233
Less: State Income Tax Expense	(103,898)	0	(103,898)
Total Increase to Income Tax Expense (Federal Only)	608,335	0	608,335
Net-to-Gross Bump-Up	1.327757	1.327757	1.327757
Revenue Requirement Increase for Income Tax Expense	807,721	0	807,721
Total Increase to Net Accumulated Deferred Income Tax Liability Beginning/Ending Average	(608,335) (304,168)	0	(608,335) (304,168)
Total Increase to Net Accumulated Deferred Income Tax Liability	(608,335)	0	(608,335)
Pre-Tax Return on Rate Base	9.452%	9.452%	9.452%
Revenue Requirement Decrease for Rate Base	(28,750)	0	(28,750)
Total Increase to Revenue Requirement	778.971	0	778.971