EXHIBIT NO. ____(JHS-2)
DOCKET NO. UE-92
WITNESS: J.H. STORY

BEFORE THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

COMPLAINANT

VS.

PUGET SOUND POWER & LIGHT COMPANY

RESPONDENT

EXHIBIT

UE-921262; -920433; 557V

PUGET SOUND POWER & LIGHT COMPANY BALANCE SHEET - ACTUAL CONSOLIDATED

Line			
Nun	<u>nber Assets</u>	9/30/88	6/30/92
			
1	Property, Plant and Equipment		
2	Utility Plant at Original Cost	\$2,442,290,740	\$2,914,785,205
3	Less: Accumulated Depreciation	(577,651,791)	(866,852,878)
4	Related Deferred Taxes	<u>(139,333,489)</u>	(187, 468, 379)
5	Net Utility Plant	1,725,305,460	1,860,463,948
6			
7	Other Property and Investments		
8	Nonutility Property	1,545,971	1,348,865
9	Investment in Associated Companies	28,315,661	64,085,568
10	Conservation Loans	16,973,741	5,243,726
11	Other Investments	<u>1,360,040</u>	<u>4,303,425</u>
12	Total Other Property & Investments	48,195,413	74,981,584
13			
14	Current Assets		
15	Cash	3,813,860	3,188,348
16	Special Deposits	20,729	19,734
17	Accounts Receivable	51,747,411	111,534,924
18	Fuel Stock	9,444,582	15,317,765
19	Material & Supplies	30,962,231	37,579,639
20	Prepayments	4,607,376	3,239,103
21	Accrued Utility Revenue	25,781,996	32,808,396
22	Energy Stored with other Utilities	10,850,573	170,647
23	Deferred Energy Costs	<u> 14,706,724</u>	(20,179)
24	Total Current Assets	151,935,482	203,838,377
25	5.0		
26	Deferred Debits		
27	Unamortized Debt Expense	9,449,946	8,442,579
28	Extraordinary Prop. Losses	0	23,745,955
29	Unrecovered Plant & Regulatory Cost		21,823,443
30	Preliminary Survey	5,133,501	58,984
31	Unamortized Conserv.	100,244,772	170,062,094
32	BPA Power Exchange	159,572,160	121,641,595
33	Advance Under Power Contract	476,562	359,375
34	Other	<u>45,722,639</u>	60,489,152
35	Total Deferred Debits	381,229,931	406,623,177
36			
37			
38	Total Assets	\$2,306,666,286	\$2,545,907,086

PUGET SOUND POWER & LIGHT COMPANY UTILITY PLANT AT ORIGINAL COST BALANCES AT 9/30/88 & 6/30/92 CONSOLIDATED

Acco	unt <u>Title</u>	9/30/88	6/30/92
	Utility Plant in Service		
	Intangible Plant		
301	Organization	\$114,202	\$114,202
302	Franchises & Consents	468,064	645,825
303	Misc. Intangible Plant	<u>13,269,531</u>	<u>23,981,350</u>
	Total Intangible Plant	13,851,797	24,741,377
	Steam Production Plant		
310	Land & Land Rights	3,630,782	3,818,619
311	Structures & Improvements	173,888,239	174,531,681
312	Boiler Plant Equipment	331,944,265	335,363,503
313	Engines & Engine Driven Generators	10,636	0
314	Turbo Generator Units	80,741,703	82,202,583
315	Accessory Electric Equipment	34,998,844	35,131,066
316	Misc. Power Plant Equipment	<u>9,529,477</u>	11,186,039
	Total Steam Production Plant	634,743,946	642,233,491
	Hydraulic Production Plant		
330	Land & Land Rights	2,441,722	7,656,629
331	Structures & Improvements	10,744,083	17,565,799
332	Reservoirs, Dams & Waterways	86,325,293	107,024,303
333	Waterwheels, Turbines & Generators	10,338,119	13,955,024
334	Accessory Electric Equipment	6,136,797	5,916,559
335	Misc. Power Plant Equipment	2,710,856	3,072,342
336	Roads, Railroads & Bridges	1,196,845	2,244,001
	Total Hydraulic Production Plant	119,893,715	157,434,657
	Other Production Plant		
340	Land & Land Rights	2,454,764	2,565,629
341	Structures & Improvements	5,104,344	5,410,093
342	Fuel Holders, Producers & Accessories	6,162,366	7,271,470
343	Prime Movers	151,829	64,457
344	Generators	64,977,220	64,820,099
345	Accessory Electric Equipment	555,435	1,688,069
346	Misc. Power Plant Equipment	708,538	764,593
347	Easements	<u>224,938</u>	224,938
	Total Other Production Plant	\$80,339,434	\$82,809,348

PUGET SOUND POWER & LIGHT COMPANY UTILITY PLANT AT ORIGINAL COST BALANCES AT 9/30/88 & 6/30/92 CONSOLIDATED (continued)

Accou	unt <u>Title</u>	9/30/88	6/30/92
	Transmission Plant		
350	Land & Land Rights	\$5,813,990	\$5,626,739
351	Easements	11,130,146	13,975,569
352	Structures & Improvements	2,402,643	2,260,266
353	Station Equipment	117,885,916	124,240,099
354	Towers & Fixtures	40,086,679	40,187,595
355	Poles & Fixtures	50,461,787	59,877,802
356	Overhead Conductors & Devices	98,561,111	113,877,836
357	Underground Conduit	1,037,336	1,211,230
358	Underground Conductors & Devices	2,907,369	3,192,601
359	Roads & Trails	<u>964,999</u>	<u> </u>
	Total Transmission Plant	331,251,976	365,599,704
	Distribution Plant		
360	Land & Land Rights	7,764,642	9,207,124
361	Structures & Improvements	2,079,804	2,598,056
362	Station Equipment	116,997,170	127,334,090
364	Poles, Towers & Fixtures	130,716,700	150,877,268
365	Overhead Conductors & Devices	130,547,978	155,111,479
366	Underground Conduit	121,019,889	177,356,282
367	Underground Conductors & Devices	168,046,403	238,830,930
368	Line Transformers	168,774,605	211,632,378
369	Services	87,118,839	111,728,728
370	Meters	38,929,715	49,890,471
372	Water Heaters	4,240,431	10,325,304
373	Street Lighting & Signal Systems	16,181,346	20,718,757
374	Easements	2,336,976	3,209,147
	Total Distribution Plant	\$994,754,498	\$1,268,820,014

PUGET SOUND POWER & LIGHT COMPANY UTILITY PLANT AT ORIGINAL COST BALANCES AT 9/30/88 & 6/30/92 CONSOLIDATED (continued)

Account Title	9/30/88	6/30/92
General Plant 389 Land & Land Rights 390 Structures & Improvements 391 Office Furniture & Equipment 392 Transportation Equipment 393 Stores Equipment 394 Tools, Shop & Garage Equipment 395 Laboratory Equipment 396 Power Operated Equipment 397 Communication Equipment 398 Miscellaneous Equipment Total General Plant	\$2,934,281 47,794,599 27,297,702 20,058,236 1,403,285 2,303,024 4,295,060 23,667,220 46,547,625 379,345 176,680,377	\$3,527,880 53,873,948 48,497,306 16,795,356 2,043,304 4,465,665 6,770,793 21,356,298 68,746,831 456,113 226,533,494
TOTAL UTILITY PLANT IN SERVICE	\$2,351,515,743	\$2,768,172,085

PUGET SOUND POWER & LIGHT COMPANY UTILITY PLANT AT ORIGINAL COST BALANCES AT 9/30/88 & 6/30/92 CONSOLIDATED

9/30/88	6/30/92
\$2,351,515,743	\$2,768,172,085
1,248,530	1,248,530
13,620	0
36,679,723	39,319,632
39,857,604	90,535,237
12,975,520	15,509,721
\$2,442,290,740	\$2,914,785,205
	\$2,351,515,743 1,248,530 13,620 36,679,723 39,857,604 12,975,520

PUGET SOUND POWER & LIGHT COMPANY BALANCE SHEET - ACTUAL CONSOLIDATED

Lin <u>Num</u>		9/30/88	6/30/92
1	Conital Stock & Detained Formings		
2	Capital Stock & Retained Earnings Common Stock	\$544,364,100	\$555,616,470
3	Preferred Stock	179,399,300	185,186,200
4	Additional Paid-in Capital	188,389,714	198,383,277
5	Unappropriated Retained Earnings	127,120,294	211,350,661
6	Total Cap. Stock & Ret. Earnings	$\frac{127,120,294}{1,039,273,408}$	1,150,536,608
7	Total dap. Stock & Ret. Barnings	1,037,273,400	1,130,330,000
8	Long Term Debt	987,855,916	1,081,230,776
9	o	, ,	
10	Other Non-Current Liabilities		
11	Capital Leases	2,646	0
12	Self Insurance Reserves	3,880,855	136,232
13	Total Other Non-Current Liabilities	3,883,501	136,232
14			
15	Current Liabilities		
16	Short Term Debt	79,800,000	131,151,227
17	Notes Payable - Miscellaneous	137,328	54,078
18	Accounts Payable	23,653,252	30,234,642
19	Customer Deposits	4,467,591	5,906,534
20	Taxes Accrued	34,801,175	28,362,227
21	Salaries & Wages Payable	15,305,917	24,124,753
22	Interest Accrued	10,761,526	19,327,378
23	Other	1,384,535	<u>3,241,113</u>
24	Total Current Liabilities	170,311,324	242,401,952
25			
26	Deferred Credits		
27	Customer Advances for Construction	10,225,342	17,671,526
28	Rock Island Power Cost	6,578,347	5,260,422
29	Investment Tax Credits	47,421,167	5,145,229
30	Deferred Taxes - Noncurrent	30,027,463	12,472,773
31	Other	<u>11,089,818</u>	<u>31,051,568</u>
32	Total Deferred Credits	105,342,137	71,601,518
33			
34			
35	Total Liabilities & Capital	\$2,306,666,286	\$2,545,907,086

PUGET SOUND POWER & LIGHT COMPANY

DETAIL OF PREFERRED STOCK AT 9/30/88 and 6/30/92

CONSOLIDATED

Line <u>Number</u>	Description		9/30/88	6/30/92
1	Preferred	4.84%	\$7,254,100	\$6,525,100
2	Preferred	4.70%	7,791,100	7,006,100
3	Preferred	8.00%	8,154,100	6,655,000
4	Preferred	9.36%	16,200,000	0
5	Preferred	SERIES A (Adj)	40,000,000	40,000,000
6	Preferred	DART A	50,000,000	0
7	Preferred	DART B	50,000,000	50,000,000
8	Preferred	7.75%	0	75,000,000
9				
10	TOTAL PREFER	RED STOCK	\$179,399,300	\$185,186,200
11				

PUGET SOUND POWER & LIGHT COMPANY

DETAIL OF LONG TERM DEBT AT 9/30/88 and 6/30/92

CONSOLIDATED

Line	I am a Taura Dalah	0./20./00	C /20 /00
<u>No.</u>	<u>Long Term Debt</u>	9/30/88	<u>6/30/92</u>
1	4-5/8% Series, Due 1991	\$15,000,000	0
2	4-5/8% Series, Due 1993	40,000,000	\$40,000,000
3	4-3/4% Series, Due 1994	15,000,000	15,000,000
4	5-1/4% Series, Due 1996	20,000,000	20,000,000
5	6-5/8% Series, Due 1997	20,000,000	20,000,000
6	7-1/2% Series, Due 1999	20,000,000	20,000,000
7 8	7-3/4% Series, Due 2002	30,000,000	30,000,000
9	8-3/4% Series, Due 2004 8-7/8% Series, Due 2006	30,000,000 40,000,000	0
10	11.55% Series, Due 2006	25,000,000	0
11	8% Series, Due 1993	100,000,000	0
12	8.25% Series, Due 1996	100,000,000	ő
13	8.25% Series, Due 1995	100,000,000	100,000,000
14	10.0% Series, Due 1994	100,000,000	100,000,000
15	7.55% Series, Due 1990	8,000,000	, ,
16	7.65% Series, Due 1991	8,000,000	0
17	7.90% Series, Due 1992	8,000,000	8,000,000
18	8.05% Series, Due 1993	8,000,000	8,000,000
19	8.15% Series, Due 1994	8,000,000	8,000,000
20	8.30% Series, Due 1995	8,000,000	8,000,000
21	8.45% Series, Due 1996	8,000,000	8,000,000
22	9.375% Series, Due 2017	114,000,000	114,000,000
23	Rosebud Co. 5.9% Series, Due 2003	17,850,000	16,460,000
24 25	Rosebud Co. 6.3% Series, Due 2007	7,000,000	7,000,000
25 26	Forsyth Bonds, net of funds held	115 000 000	0
27	by trustee \$23.4m P.C. Bonds Due 12/1/16	115,000,000 23,400,000	0
28	Unamortized Prem. & Disc. on LTD	(685,779)	(686,767)
29	Notes (Long Term) Misc.	291,695	57,543
30	9-5/8% Series, Due 1997	0	50,000,000
31	9.14% Med. Term Notes, Due 2001	0	30,000,000
32	8.83% Med. Term Notes, Due 1998	0	25,000,000
33	7-7/8% Med. Term Notes, Due 1997	0	100,000,000
34	8.14% Med. Term Notes, Due 2006	0	25,000,000
35	7.75% Med. Term Notes, Due 2007	0	100,000,000
36	8.59% Series, Due 2012	0	5,000,000
37	8.40% Series, Due 2007	0	10,000,000
38	7.05% PC Bonds	0	27,500,000
39	7.25% PC Bonds	0	23,400,000
40	6.80% Series, Due 2022	0	87,500,000
41	7.85% Series, Due 2002	0	30,000,000
42	8.06% Series, Due 2006	0	46,000,000
43 44	TOTAL	6007 0EE 016	61 001 020 776
	TOTAL	\$987,855,916	\$1,081,230,776

PUGET SOUND POWER & LIGHT COMPANY INCOME STATEMENT - ACTUAL TWELVE MONTHS ENDED 9/30/88 AND 6/30/92 CONSOLIDATED

Lir		0.400.400	
Nun	<u>nber</u>	<u>9/30/88</u>	<u>6/30/92</u>
1 2	Operating Revenues	\$767,891,734	\$984,683,821
3	Power Costs		
4	Fuel	44,487,311	47,731,940
5	Purchased & Interchanged	152,334,454	266,936,331
6	Wheeling	21,734,139	24,361,940
7	Power Cost Adjustment	1,345,161	0
8	Other Power Supply & Gen. Expenses	35,543,748	45,603,813
9	Residential Exchange	0	<u>(41,044,220)</u>
10	Subtotal	0 255,444,813	343,589,804
11			
12	Operating Expenses		
13	T & D O&M Expense	41,281,048	54,270,016
14	Customer Accounting	21,283,826	24,515,890
15	Administrative & General	55,314,085	68,583,967
16	Conservation Amortization	7,257,708	17,356,224
17	Total O & M Exp.	380,581,480	508,315,901
18	·		
19	Other Operating Expense		
20	Depreciation & Misc. Amort.	77,355,434	99,807,623
21	Amortization - Property Losses	19,870,488	19,590,348
22	Other Operating Expenses	(145,221)	(100,978)
23	Tax - Other than FIT	74,830,127	90,081,586
24	Federal Income Tax	<u>38,457,000</u>	55,514,919
26	Total Operating Expense	590,949,308	773,209,399
27		• •	, , ,
28	Operating Income	176,942,426	211,474,422
29		• •	, . ,
30	Other Income		
31	AFUDC - Equity Portion	188,969	905,507
32	Other Income	1,927,718	8,085,807
33	ITC Amortization	31,228,000	0
34	Other Income Deductions	2,692,916	(263,577)
35	Net SFAS 90	4,029,803	4,068,055
36	Total Other Income	34,681,574	13,322,946
37		,	,,
38	Income Before Interest	211,624,000	224,797,368
39		,_,	,,,,,,,,,
40	Interest Charges		
41	Interest on Long Term Debt	78,584,334	85,876,982
42	Other Interest	6,694,638	10,385,412
43	Amortization of Debt Net of Premium	2,295,309	2,768,287
44	AFUDC - Debt Portion	(1,949,178)	(3,233,983)
45	Total Interest	85,625,103	95,796,698
46	20022 2002000	03,023,203	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
47	Net Income Before Dividends	125,998,897	129,000,670
48	THE THOUSE DEFOTE DIVIGORED	123,330,037	127,000,070
49	Preferred Stock Dividends	10,612,264	10,191,097
50		10,012,207	10,171,077
51			
52	Net Income	\$115,386,633	\$118,809,573
			~

		9/30/88	6/30/92
PRODUCTIO	N EXPENSES		
STEAM POW	ER GENERATION		
OPERATION			
500	Supervision & Engineering	\$1,400,115	\$1,562,541
501	Fuel	39,538,026	43,786,442
502	Steam Expenses	3,024,570	3,688,897
503	Steam From Other Sources	4,620	489
505	Electric Expenses	2,117,202	2,105,580
506	Misc. Steam Power	3,857,446	4,906,798
507	Rent	<u>191,595</u>	<u>65,059</u>
TOTAL OPE	RATION	50,133,574	56,115,806
			
MAINTENAN	CE		
510	Supervision & Engineering	1,563,492	1,854,201
511	Structure	1,497,065	1,698,620
512	Boiler Plant	8,924,392	9,520,151
513	Electric Plant	1,922,340	2,318,054
514	Misc. Steam Plant	<u>1,323,017</u>	<u>1,356,357</u>
TOTAL MAI	NTENANCE	15,230,306	16,747,383
TOTAL STE	AM POWER GENERATION	\$65,363,880	\$72,863,189

		9/30/88	6/30/92
HYDRAULIC OPERATION	POWER GENERATION		
535	Supervision & Engineering	\$519,695	\$558,649
536	Water for Power	6,290	6,911
537	Hydraulic Expenses	555,123	1,329,253
538	Electric Expenses	575,907	654,985
539	Misc. Hydraulic Pwr Gen. Expenses	<u>349,540</u>	1,118,954
TOTAL OPER	RATION	2,006,555	3,668,752
MAINTENANO	CE		
541	Supervision & Engineering	307,532	364,607
542	Structures	290,157	659,313
543	Reservoirs, Dams & Waterways	510,318	423,423
544	Electric Plant	426,140	662,407
545	Misc. Hydraulic Plant	458,769	<u>521,520</u>
TOTAL MAIN	TENANCE	1,992,916	2,631,270
TOTAL HYDR	AULIC POWER GENERATION	\$3,999,471	\$6,300,022

		9/30/88	6/30/92
OTHER POW	ER GENERATION		
546	Supervision & Engineering	\$227,431	\$291,024
547	Fuel	4,942,995	3,938,588
548	Generation Expenses	164,698	179,647
549	Misc. Other Pwr. Gen. Expenses	197,166	1,010,673
550	Rent	3,276,700	3,324,891
330	Refit	3,270,700	<u>J.J24.091</u>
TOTAL OPE	RATION	8,808,990	8,744,823
MAINTENAN	CE		
551	Supervision & Engineering	13,634	8,988
552	Structures	17,510	67,365
553	Generating & Electric Plant	244,740	319,617
554	Misc. Other Pwr. Gen. Plant	53,132	10,421
334	mise. Other Twr. Gen. Flanc		
TOTAL MAIN	NTENANCE	329,016	406,391
TOTAL OTHI	ER POWER GENERATION	9,138,006	9,151,214
OTHER POWE	ER SUPPLY EXPENSES		
555	Purchased & Interchanged Power	152,685,764	229,316,439
556	System Control & Load Dispatching		997,704
557	Other Expenses	496,677	633,737
33,	ocher Expenses	490,077	033,737
	Sub-total	153,864,156	230,947,880
557-06	ECAC Pwr. Cost Differential Adj.	1,345,161	(34,442)
TOTAL OTHE	ER POWER SUPPLY EXP.	155,209,317	230,913,438
TOTAL PROD	OUCTION EXPENSES	\$233,710,673	\$319,227,864

		9/30/88	6/30/92
	ION EXPENSES		
OPERATION			
560	Supervision & Engineering	\$1,677,399	\$2,398,093
561	Load Dispatching	455,267	524,166
562	Station Expenses	458,988	570,884
563	Overhead Line Expenses	153,540	66,673
564	Underground Line Expenses	12,593	10,340
565	Trans. of Electricity by Others	21,734,139	24,361,940
566	Misc. Transmission Expenses	123,062	801,687
567	Rent	<u> </u>	23,254
TOTAL OPERATION		24,626,703	28,757,037
			
MAINTENAN	CE		
568	Supervision & Engineering	174,214	194,950
569	Structures	17,816	14,824
570	Station Equipment	689,538	1,030,015
571	Overhead Lines	2,985,382	2,625,756
572	Underground Lines	3,886	18,367
573	Misc. Transmission Plant	11,290	1.779
373	misc. Hansmission Hanc	11,290	<u> </u>
TOTAL MAI	NTENANCE	3,882,126	3,885,691
TOTAL TRA	NSMISSION EXPENSES	\$28,508,829	\$32,642,728

DISTRIBUTION EXPENSES OPERATION	<u>9/30/8</u>	<u>6/30/92</u>
Supervision & Engineering Load Dispatching Station Expenses Overhead Line Expenses Underground Line Expenses Street Ltg. & Signal Sys. Exp. Meter Expenses Customer Installation Expenses Misc. Distribution Expenses Rent	\$2,426,965 1,449,046 895,130 142,567 1,593,648 546,351 1,082,158 1,453,722 2,884,555	1,837,805 1,020,678 589,963 2,818,110 152,791 1,498,023 2,007,383
TOTAL OPERATION	24,940	4,213,287 <u>42,215</u>
MAINTENANCE 590 Supervision & Engineering 591 Structures 592 Station Equipment 593 Overhead Lines 594 Underground Lines 595 Line Transformers 596 Street Lighting & Signal Systems 597 Meters 598 Misc. Distribution Plant TOTAL MAINTENANCE	12,499,084 652,877 19,734 1,123,721 14,086,502 4,660,629 727,732 548,549 23,190 164,340 22,007,274	559,289 15,265 1,809,207 17,976,518 7,394,434 632,553 524,981 (355) 308,217
TOTAL DISTRIBUTION EXPENSES	\$34,506,358	\$45,989,228

		9/30/88	6/30/92
CUSTOMER	ACCOUNTS EXPENSES		
OPERATION			
901	Supervision	\$1,524,809	\$1,691,896
902	Meter Reading Expenses	2,507,181	2,997,866
903	Cust. Records & Coll. Exp.	12,421,562	14,317,817
904	Uncollectable Accounts	1,993,999	2,408,576
905	Misc. Customer Accounts Expenses	153,035	376,653
TOTAL CUSTOMER ACCOUNTS EXPENSES		18,600,586	21,792,808
CUSTOMER OPERATION	SERVICE & INFORMATION EXPENSES		
907	Supervision	370,695	404,413
908	Customer Assistance Expenses	8,578,151	18,767,481
909	Info. & Instructional Adv. Exp.	364,089	131,164
910	Misc. Customer Svc. & Info. Exp.	628,012	776,248
			
TOTAL CUS	F. SVC. & INFO. EXP.	\$9,940,947	\$20,079,306

		9/30/88	6/30/92
ADMINISTR	ATION & GENERAL EXPENSES		
OPERATION			
920	Salaries	\$17,442,672	\$21,921,615
921	Office Supplies & Expenses	5,318,771	8,834,724
922	Admin. Exp. TRF'd - Credit	(405)	• •
923	Outside Services Employed	3,359,801	3,723,553
924	Property Insurance	2,986,549	2,339,810
925	Injuries & Damages	4,219,014	3,575,558
926	Employee Pensions & Benefits	8,215,406	11,185,186
927	Franchise Req Free Elec.	16,564	17,991
928	Regulatory Commission Expenses	1,465,756	2,327,289
929	Duplicate Charges - Credit	(16,564)	(17,857)
930.1	General Advertising Expenses	78,479	40,169
930.2	Misc. General Expenses	6,122,743	4,781,688
931	Rent	2,861,105	<u>3,079,401</u>
TOTAL OPERATION		52,069,891	61,702,527
MAINTENAN	CE		
935	General Plant	3,244,194	6,881,440
TOTAL ADM	IN. & GENERAL EXPENSES	55,314,085	68,583,967
TOTAL OPE	RATION & MAINTENANCE EXPENSES	\$380,581,478	\$508,315,900

PUGET SOUND POWER & LIGHT COMPANY OPERATING STATISTICS CONSOLIDATED

FOR THE TWELVE MONTHS ENDED 9/30/88 AND 6/30/92

Line <u>Number</u>	Description	9/30/88	6/30/92
1	Operating Revenues		
2	Sales of Electric Energy		
3	Residential	\$404,882,224	\$442,437,406
4	Commercial	241,154,696	312,960,333
5	Industrial	96,600,065	131,251,585
<u>6</u>	Public St. & Hwy. Lighting	7,436,360	8,674,739
7	Sales for Resale - Firm	2,806,227	3,649,949
8	Unbilled Revenues	(2,402,903)	(56,547)
9	Sales to Other Utilities	7,068,776	26,051,646
10	PRAM Adjustment		42,717,993
11			
12	Total Sales of Elec. Energy	757,545,445	967,687,104
13			
14	Other Operating Revenues	10,346,289	16,996,717
15			
16			
17	Total Operating Revenues	\$767,891,734	\$984,683,821
18			
19			
20	KWH Sales (000's)		
21	Residential	7,883,474	8,302,091
22	Commercial	4,971,464	5,861,854
23	Industrial	3,167,630	3,612,284
24	Public St. & Hwy. Lighting	63,217	67,755
25	Sales for Resale - Firm	94,531	120,819
26	Unbilled Revenues	(39,810)	11,074
27	Sales to Other Utilities	392,235	1,534,107
28			-
29	Total KWH Sales (000's)	16,532,741	19,509,984
30			
31	Number of Customers (Average)		
32	Residential	601,141	683,349
33	Commercial	70,133	79,833
34	Industrial	2,261	3,642
35	Public St. & Hwy. Lighting	1,193	1,232
36			
37	Total Retail Customers	674,728	768,056
38			
39	Sales for Resale - Firm	9	9
40			
41	Total Number of Customers (Averag	e) 674,737	768,065
42			
43	Average Residential Customer		
44	KWH's	13,114	12,149
45	Revenue	\$673.52	\$647.45
46	Revenue per KWH	\$0.0514	\$0.0533