

**EXHIBIT NO. \_\_\_(JKP-13)  
DOCKET NO. UE-09\_\_\_/UG-09\_\_\_  
2009 PSE GENERAL RATE CASE  
WITNESS: JANET K. PHELPS**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**PUGET SOUND ENERGY, INC.,**

**Respondent.**

**Docket No. UE-09\_\_\_  
Docket No. UG-09\_\_\_**

**TWELFTH EXHIBIT (NONCONFIDENTIAL) TO THE  
PREFILED DIRECT TESTIMONY OF  
JANET K. PHELPS  
ON BEHALF OF PUGET SOUND ENERGY, INC.**

**MAY 8, 2009**

**Puget Sound Energy**  
**2009 Gas General Rate Case**  
**Test Year Ended December 2008**  
**Allocation of Revenue Deficiency to Rate Classes**

Rate Class	Pro forma Revenue at Existing Rates	Pro forma Gas Revenue at Existing Rates (1)	Pro forma Margin at Existing Rates	Volume (Therms)	Percent of Total Margin Less Contracts	Percent of Uniform Increase	Proposed Revenue Increase	Proposed Margin Increase Less Contracts	Calculated Margin Revenue	Pro forma Gas Revenue at Existing Rates (1)	Calculated Total Revenue	Calculated Change in Margin	Percent Margin Increase	Percent Total (2) Increase
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Residential (16,23,53)	\$ 782,383,313	\$ 511,902,119	\$ 270,481,194	558,157,184	70%	100.0%	7.3%	\$ 19,784,130	\$ 290,264,066	\$ 511,902,119	\$ 802,166,184	\$ 19,782,871	7.3%	2.5%
Commercial & industrial (31,61)	260,905,538	182,484,807	78,420,730	200,125,906	20%	100.0%	7.3%	5,736,021	84,157,085	182,484,807	266,641,893	5,736,355	7.3%	2.2%
Large volume (41,41T)	89,565,838	71,523,420	18,042,418	81,348,859	5%	50.0%	3.7%	659,849	18,702,900	71,523,420	90,226,321	660,483	3.7%	0.7%
Interruptible (85, 85T)	23,775,690	15,059,735	8,715,955	89,211,172	2%	50.0%	3.7%	318,761	9,034,923	15,059,735	24,094,658	318,968	3.7%	1.3%
Limited interruptible (86)	17,008,749	13,730,206	3,278,543	15,667,418	1%	0.0%	0.0%	-	3,278,399	13,730,206	17,008,605	(144)	0.0%	0.0%
Non exclusive interruptible (87,87T)	33,423,407	27,063,096	6,360,311	138,749,582	2%	100.0%	7.3%	465,220	6,825,642	27,063,096	33,888,738	465,331	7.3%	1.4%
Contracts	1,627,949	-	1,627,949	34,962,623		0.0%		-	1,678,151	-	1,678,151	50,202	3.1%	3.1%
Subtotal	\$ 1,208,690,483	\$ 821,763,382	\$ 386,927,101	1,118,222,744	100%			\$ 26,963,981	\$ 413,941,166	\$ 821,763,382	\$ 1,235,704,548	\$ 27,014,065	7.0%	2.2%
Rentals	8,255,997		8,255,997					184,934	8,440,224		8,440,224	184,228	2.2%	2.2%
Other revenue	11,544,298		11,544,298					-	11,544,298		11,544,298		0.0%	0.0%
Total	\$ 1,228,490,778	\$ 821,763,382	\$ 406,727,395	1,118,222,744				\$ 27,148,915	\$ 433,925,688	\$ 821,763,382	\$ 1,255,689,071	\$ 27,198,293	6.7%	2.2%

Proposed total increase

\$ 27,199,117

Average increase on margin (includes rentals, excludes contracts)

6.91%

Average increase on total (includes rentals, excludes contracts)

2.24%

Average increase on margin after rentals (excludes contracts)

7.00%

Adjustment to increase for unequal allocation of increase

1.05

Rounding error

\$ (824)

(1) Pro forma gas revenue at rates in existence at the time of the filing (May 2009).

(2) Calculated margin increase (column M) divided by pro forma revenue at existing rates (column B).

**Puget Sound Energy  
2009 Gas General Rate Case  
Test Year Ended December 2008  
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
<b>Schedule 23</b>								
Basic Charge	Bills	8,290,019	\$10.00	\$82,900,190	\$10.73	\$88,951,904	\$6,051,714	7.3%
Delivery Charge	Therms	558,140,078	\$0.33606	\$187,568,555	\$0.36066	\$201,298,801	\$13,730,246	7.3%
Calculated Total				\$270,468,745		\$290,250,704	\$19,781,960	7.3%
Gas Revenue (Schedule 101) (1)	Therms	558,140,078	\$0.91712	\$511,881,428	\$0.91712	\$511,881,428	\$0	0.0%
Total Revenues				\$782,350,173		\$802,132,133	\$19,781,960	2.5%

<b>Schedule 53</b>								
Basic Charge	Bills	60	\$10.00	\$600	\$10.73	\$644	\$44	
Delivery Charge	Therms	2,476	\$0.33606	\$832	\$0.36066	\$893	\$61	
Calculated Total				\$1,432		\$1,537	\$105	7.3%
Gas Revenue (Schedule 101) (1)	Therms	2,476	\$2.93912	\$7,277	\$2.93912	\$7,277	\$0	0.0%
Total Revenues				\$8,709		\$8,814	\$105	1.2%

**Puget Sound Energy  
2009 Gas General Rate Case  
Test Year Ended December 2008  
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
<b>Schedule 16</b>								
		<u>Mantles</u>						
First 4 Mantles (each)	Mantle	662	\$14.48	\$9,586	\$15.54	\$10,287	\$702	
5 through 9 Mantles (each)	Mantle	84	\$13.48	\$1,132	\$14.47	\$1,216	\$83	
All over (each)	Mantle	24	\$12.48	\$300	\$13.39	\$321	\$22	
Total		<u>770</u>		<u>\$11,018</u>		<u>\$11,824</u>	<u>\$807</u>	7.3%
Calculated Total Therms		<u>14,630</u>						
Gas Revenue (Schedule 101) (1)		14,630	\$0.91684	\$13,413	\$0.91684	\$13,413	\$0	0.0%
Total Revenues				<u>\$24,431</u>		<u>\$25,238</u>	<u>\$807</u>	3.3%

**Residential Summary**

	<u>Current</u>	<u>Proposed</u>	<u>Change</u>
Total Residential Gas (Schedule 101) Revenues	\$511,902,119	\$511,902,119	\$0
Total Residential Margin Revenues	\$270,481,194	\$290,264,066	\$19,782,871
Total Residential Revenues	<u>\$782,383,313</u>	<u>\$802,166,184</u>	<u>\$19,782,871</u>

(1) Schedule 101 rates at proposed revenue adjustment factor (RAF).

**Puget Sound Energy  
2009 Gas General Rate Case  
Test Year Ended December 2008  
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing Determinants	Present		Proposed		Difference		
			Rates	Revenues	Rates	Revenues	\$	%	
<b>Schedule 31 - Sales</b>									
Basic Charge	Bills	658,678	\$30.00	\$19,760,340	\$32.19	\$21,202,845	\$1,442,505		
Delivery Charge	Therms	200,125,906	\$0.29266	\$58,568,848	\$0.31407	\$62,853,543	\$4,284,696		
Calculated Total				\$78,329,188		\$84,056,388	\$5,727,200	7.3%	
Gas Revenue (Schedule 101) (1)	Therms	200,125,906	\$0.91185	\$182,484,807	\$0.91185	\$182,484,807	\$0	0.0%	
Total Revenues				\$260,813,995		\$266,541,196	\$5,727,200	2.2%	
<b>Schedule 31 - Transportation</b>									
Basic Charge	Bills	0	\$330.00	\$0	\$354.14	\$0	\$0		
Delivery Charge	Therms	0	\$0.29266	\$0	\$0.31407	\$0	\$0		
Procurement Charge			(\$0.00500)	\$0	(\$0.00538)	\$0	\$0		
Calculated Total				\$0		\$0	\$0		
Gas Balancing Service Charge	Therms	0	\$0.00070	\$0	\$0.00070	\$0	\$0		
Total Revenues				\$0		\$0	\$0		
<b>Schedule 31 - Total</b>									
Basic Charge	Bills	658,678		\$19,760,340		\$21,202,845	\$1,442,505		
Delivery Charge	Therms	200,125,906		\$58,568,848		\$62,853,543	\$4,284,696		
Calculated Total				\$78,329,188		\$84,056,388	\$5,727,200	7.3%	
Gas Revenue (Schedule 101) (1)	Therms	200,125,906		\$182,484,807		\$182,484,807	\$0	0.0%	
Total Revenues				\$260,813,995		\$266,541,196	\$5,727,200	2.2%	
<b>Schedule 61</b>									
Demand		915,428	\$0.10	\$91,543	\$0.11	\$100,697	\$9,154	10.0%	
Calculated Total				\$91,543		\$100,697	\$9,154	10.0%	

**Puget Sound Energy  
2009 Gas General Rate Case  
Test Year Ended December 2008  
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
<b>Schedule 41 - Sales</b>								
Basic Charge	Bills	25,037	\$105.00	\$2,628,885	\$107.48	\$2,690,977	\$62,092	
Minimum Bill	Bills	25,037	\$121.20	\$3,034,484	\$124.07	\$3,106,341	\$71,856	
Demand Charge	Demand	4,276,910	\$1.10	\$4,704,601	\$1.18	\$5,046,754	\$342,153	
Delivery Charge:								
First 900 therms	Therms	19,995,184	\$0.13467		\$0.13785	in minimum bills		
Next 4,100 therms	Therms	33,614,675	\$0.13467	\$4,526,888	\$0.13785	\$4,633,783	\$106,895	
All over 5,000 therms	Therms	26,717,950	\$0.10990	\$2,936,303	\$0.11249	\$3,005,502	\$69,199	
Calculated Total		80,327,809		\$17,831,161		\$18,483,356	\$652,195	3.7%
Gas Revenue (Schedule 101) (1)								
Volumetric Charge	Therms	80,327,809	\$0.83448	\$67,031,950	\$0.83448	\$67,031,950	\$0	
Demand Charge	Demand	4,276,910	\$1.05	\$4,490,756	\$1.05	\$4,490,756	\$0	
Calculated Total				\$71,522,706		\$71,522,706	\$0	0.0%
Total Revenues				\$89,353,867		\$90,006,062	\$652,195	0.7%
<b>Schedule 41 - Transportation</b>								
Basic Charge	Bills	60	\$405.00	\$24,300	\$414.55	\$24,873	\$573	
Minimum Bill	Bills	60	\$121.20	\$7,272	\$124.07	\$7,444	\$172	
Demand Charge	Demand	66,100	\$1.10	\$72,710	\$1.18	\$77,998	\$5,288	
Delivery Charge:								
First 900 therms	Therms	54,000	\$0.13467	in minimum bills	\$0.13785	in minimum bills		
Next 4,100 therms	Therms	234,177	\$0.13467	\$31,537	\$0.13785	\$32,281	\$745	
All over 5,000 therms	Therms	732,873	\$0.10990	\$80,543	\$0.11249	\$82,441	\$1,898	
Total Volume		1,021,050						
Procurement Charge	Therms	1,021,050	\$ (0.00500)	(\$5,105)	\$ (0.00538)	(\$5,493)	(\$388)	
Calculated Total				\$211,256		\$219,544	\$8,288	3.9%
Gas Balancing Service Charge	Therms	1,021,050	\$0.00070	\$715	\$0.00070	\$715	\$0	
Total Revenues				\$211,971		\$220,259	\$8,288	3.9%

**Puget Sound Energy  
2009 Gas General Rate Case  
Test Year Ended December 2008  
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
<b>Schedule 41 - Total</b>								
Basic Charge	Bills	25,097		\$2,653,185		\$2,715,850		
Minimum Bill	Bills	25,097		\$3,041,756		\$3,113,785		
Demand Charge	Demand	4,343,010		\$4,777,311		\$5,124,752		
Delivery Charge:								
First 900 therms	Therms	20,049,184			in minimum bills			
Next 4,100 therms	Therms	33,848,852		\$4,558,425		\$4,666,064		
All over 5,000 therms	Therms	27,450,823		\$3,016,845		\$3,087,943		
Total Volume		81,348,859						
Procurement Charge	Therms	1,021,050		(\$5,105)		(\$5,493)		
Calculated Total				\$18,042,418		\$18,702,900	\$660,483	3.7%
Gas Revenue (Schedule 101) (1)								
Volumetric Charge				\$67,031,950		\$67,031,950		
Demand Charge				\$4,490,756		\$4,490,756		
Gas Balancing Service Charge				\$715		\$715		
Calculated Total				\$71,523,420		\$71,523,420	\$0	0.0%
Total Revenues				\$89,565,838		\$90,226,321	\$660,483	0.7%

**Commercial & Industrial Summary**

	Current	Proposed	Change
<b>Total Gas (Schedule 101) Revenues</b>			
Schedules 31,61	\$182,484,807	\$182,484,807	\$0
Schedule 41	\$71,523,420	\$71,523,420	\$0
Total	\$254,008,228	\$254,008,228	\$0
<b>Total Margin Revenues</b>			
Schedules 31,61	\$78,420,730	\$84,157,085	\$5,736,355
Schedule 41	\$18,042,418	\$18,702,900	\$660,483
Total	\$96,463,148	\$102,859,986	\$6,396,838
<b>Total Revenue</b>			
Schedules 31,61	\$260,905,538	\$266,641,893	\$5,736,355
Schedule 41	\$89,565,838	\$90,226,321	\$660,483
Total	\$350,471,376	\$356,868,213	\$6,396,838

(1) Schedule 101 rates at proposed revenue adjustment factor (RAF).

**Puget Sound Energy  
2009 Gas General Rate Case  
Test Year Ended December 2008  
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
<b>Schedule 85 - Sales</b>								
Basic Charge	Bills	395	\$537.12	\$212,162	\$554.30	\$218,949	\$6,786	
Demand Charge	Demand	99,689	\$1.10	\$109,658	\$1.18	\$117,633	\$7,975	
Procurement Charge	Therms	17,251,397	\$0.00650	\$112,134	\$0.00671	\$115,757	\$3,623	
Minimum Bills				\$25,153		\$25,153	\$0	
Delivery Charge:								
First 25,000 Therms	Therms	8,135,166	\$0.10086	\$820,513	\$0.10409	\$846,789	\$26,277	
Next 25,000 Therms	Therms	3,929,652	\$0.05171	\$203,202	\$0.05336	\$209,686	\$6,484	
All over 50,000 Therms	Therms	5,186,579	\$0.04963	\$257,410	\$0.05122	\$265,657	\$8,247	
Calculated Total		17,251,397		\$1,740,232		\$1,799,624	\$59,391	3.4%
Gas Revenue (Schedule 101) (1)								
Volumetric Charge	Therms	17,251,397	\$0.86397	\$14,904,689	\$0.86397	\$14,904,689	\$0	
Demand Charge	Demand	99,689	\$1.05	\$104,673	\$1.05	\$104,673	\$0	
Calculated Total				\$15,009,363		\$15,009,363	\$0	0.0%
<b>Total Revenues</b>				<b>\$16,749,595</b>		<b>\$16,808,987</b>	<b>\$59,391</b>	<b>0.4%</b>
<b>Schedule 85 - Transportation</b>								
Basic Charge	Bills	1,118	\$859.39	\$960,798	\$886.87	\$991,521	\$30,723	
Demand Charge	Demand	874,312	\$1.10	\$961,743	\$1.18	\$1,031,688	\$69,945	
Minimum Bills				\$88,202		\$88,202	\$0	
Delivery Charge:								
First 25,000 Therms	Therms	26,462,002	\$0.10086	\$2,668,958	\$0.10409	\$2,754,430	\$85,472	
Next 25,000 Therms	Therms	18,253,580	\$0.05171	\$943,893	\$0.05336	\$974,011	\$30,118	
Next 50,000 Therms	Therms	27,244,193	\$0.04963	\$1,352,129	\$0.05122	\$1,395,448	\$43,318	
Calculated Total		71,959,775		\$6,975,723		\$7,235,299	\$259,577	3.7%
Gas Balancing Service Charge	Therms	71,959,775	\$0.00070	\$50,372	\$0.00070	\$50,372	\$0	
<b>Total Revenues</b>				<b>\$7,026,095</b>		<b>\$7,285,671</b>	<b>\$259,577</b>	<b>3.7%</b>

**Puget Sound Energy  
2009 Gas General Rate Case  
Test Year Ended December 2008  
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing		Present		Proposed		Difference	
		Determinants	Rates	Revenues	Rates	Revenues	\$	%	
<b>Schedule 85 - Total</b>									
Basic Charge	Bills	1,513		\$1,172,960		\$1,210,469		\$37,509	
Demand Charge	Demand	974,001		\$1,071,401		\$1,149,321		\$77,920	
Procurement Charge	Therms	17,251,397		\$112,134		\$115,757		\$3,623	
Minimum Bills				\$113,355		\$113,355		\$0	
Delivery Charge:									
First 25,000 Therms	Therms	34,597,168		\$3,489,470		\$3,601,219		\$111,749	
Next 25,000 Therms	Therms	22,183,232		\$1,147,095		\$1,183,697		\$36,602	
All over 50,000 Therms	Therms	32,430,772		\$1,609,539		\$1,661,104		\$51,565	
Calculated Total		89,211,172		\$8,715,955		\$9,034,923		\$318,968	3.7%
Gas Revenue (Schedule 101) (1)									
Volumetric Charge		17,251,397		\$14,904,689		\$14,904,689		\$0	
Demand Charge		99,689		\$104,673		\$104,673		\$0	
Gas Balancing Service Charge	Therms	71,959,775		\$50,372		\$50,372		\$0	
Calculated Total				\$15,059,735		\$15,059,735		\$0	0.0%
Total Revenues				\$23,775,690		\$24,094,658		\$318,968	1.3%
<b>Schedule 86 - Sales</b>									
Basic Charge	Bills	4,480	\$137.50	\$616,000	\$137.05	\$613,984		(\$2,016)	
Demand Charge	Demand	125,997	\$1.10	\$138,597	\$1.18	\$148,676		\$10,080	
Procurement Charge	Therms	15,667,418	\$0.00650	\$101,838	\$0.00648	\$101,525		(\$313)	
Minimum Bills				\$25,537		\$25,537		\$0	
Delivery Charge:									
First 1,000 therms	Therms	3,616,177	\$0.19554	\$707,107	\$0.19489	\$704,757		(\$2,351)	
All over 1,000 therms	Therms	12,051,241	\$0.14019	\$1,689,463	\$0.13973	\$1,683,920		(\$5,544)	
Calculated Total	Therms	15,667,418		\$3,278,543		\$3,278,399		(\$144)	0.0%
Gas Revenue (Schedule 101) (1)									
Volumetric Charge	Therms	15,667,418	\$0.86791	\$13,597,909	\$0.86791	\$13,597,909		\$0	
Demand Charge	Demand	125,997	\$1.05	\$132,297	\$1.05	\$132,297		\$0	
Calculated Total				\$13,730,206		\$13,730,206		\$0	0.0%
Total Revenues				\$17,008,748		\$17,008,605		(\$144)	0.0%

**Puget Sound Energy  
2009 Gas General Rate Case  
Test Year Ended December 2008  
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
<b>Schedule 86 - Transportation</b>								
Basic Charge	Bills	0	\$437.50	\$0	\$436.06	\$0	\$0	
Demand Charge	Demand	0	\$1.10	\$0	\$1.18	\$0	\$0	
Minimum Bills							\$0	
Delivery Charge:								
First 1,000 therms	Therms	0	\$0.19554	\$0	\$0.19489	\$0	\$0	
All over 1,000 therms	Therms	0	\$0.14019	\$0	\$0.13973	\$0	\$0	
Calculated Total	Therms	0		\$0		\$0	\$0	
Gas Balancing Service Charge	Therms	0	\$0.00070	\$0	\$0.00070	\$0	\$0	
Total Revenues				\$0		\$0	\$0	
<b>Schedule 86 - Total</b>								
Basic Charge	Bills	4,480		\$616,000		\$613,984	(\$2,016)	
Demand Charge	Demand	125,997		\$138,597		\$148,676	\$10,080	
Procurement Charge	Therms	15,667,418		\$101,838		\$101,525	(\$313)	
Minimum Bills				\$25,537		\$25,537	\$0	
Delivery Charge:								
First 1,000 therms	Therms	3,616,177		\$707,107		\$704,757	(\$2,351)	
All over 1,000 therms	Therms	12,051,241		\$1,689,463		\$1,683,920	(\$5,544)	
Calculated Total	Therms	15,667,418		\$3,278,543		\$3,278,399	(\$144)	0.0%
Gas Revenue (Schedule 101) (1)								
Volumetric Charge	Therms	15,667,418		\$13,597,909		\$13,597,909	\$0	
Demand Charge	Demand	125,997		\$132,297		\$132,297	\$0	
Gas Balancing Service Charge	Therms	15,667,418		\$0		\$0	\$0	
Calculated Total				\$13,730,206		\$13,730,206	\$0	0.0%
Total Revenues				\$17,008,748		\$17,008,605	(\$144)	0.0%

**Puget Sound Energy  
2009 Gas General Rate Case  
Test Year Ended December 2008  
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
<b>Schedule 87 - Sales</b>								
Basic Charge	Bills	132	\$537.12	\$70,900	\$578.16	\$76,317	\$5,417	
Demand Charge	Demand	7,968	\$1.10	\$8,765	\$1.18	\$9,402	\$637	
Procurement Charge		31,284,574	\$0.00500	\$156,423	\$0.00538	\$168,311	\$11,888	
Minimum Bills				\$77,683		\$77,683	\$0	
Delivery Charge:								
First 25,000 Therms	Therms	3,230,011	\$0.13618	\$439,863	\$0.14658	\$473,455	\$33,592	
Next 25,000 Therms	Therms	3,129,059	\$0.08314	\$260,150	\$0.08949	\$280,020	\$19,870	
Next 50,000 Therms	Therms	4,927,753	\$0.05368	\$264,522	\$0.05778	\$284,726	\$20,204	
Next 100,000 therms	Therms	5,881,391	\$0.03519	\$206,966	\$0.03788	\$222,787	\$15,821	
Next 300,000 therms	Therms	5,019,666	\$0.02592	\$130,110	\$0.02790	\$140,049	\$9,939	
All over 500,000 therms	Therms	9,096,694	\$0.02047	\$186,209	\$0.02203	\$200,400	\$14,191	
Total Volume	Therms	31,284,574		\$1,801,590		\$1,933,149	\$131,559	7.3%
Gas Revenue (Schedule 101) (1)								
Volumetric Charge	Therms	31,284,574	\$0.86239	\$26,979,504	\$0.86239	\$26,979,504	\$0	
Demand Charge	Demand	7,968	\$1.05	\$8,366	\$1.05	\$8,366	\$0	
Calculated Total				\$26,987,870		\$26,987,870	\$0	0.0%
Total Revenues				\$28,789,461		\$28,921,020	\$131,559	0.5%
<b>Schedule 87 - Transportation</b>								
Basic Charge	Bills	168	\$859.39	\$144,378	\$925.05	\$155,408	\$11,031	
Demand Charge	Demand	715,212	\$1.10	\$786,733	\$1.18	\$843,950	\$57,217	
Minimum Bills				\$149,401		\$149,401	\$0	
Delivery Charge:								
First 25,000 Therms	Therms	3,889,111	\$0.13618	\$529,619	\$0.14658	\$570,066	\$40,447	
Next 25,000 Therms	Therms	3,672,045	\$0.08314	\$305,294	\$0.08949	\$328,611	\$23,317	
Next 50,000 Therms	Therms	7,049,103	\$0.05368	\$378,396	\$0.05778	\$407,297	\$28,901	
Next 100,000 therms	Therms	13,329,238	\$0.03519	\$469,056	\$0.03788	\$504,912	\$35,856	
Next 300,000 therms	Therms	30,817,723	\$0.02592	\$798,795	\$0.02790	\$859,814	\$61,019	
All over 500,000 therms	Therms	48,707,788	\$0.02047	\$997,048	\$0.02203	\$1,073,033	\$75,984	
Total Volume	Therms	107,465,008		\$4,558,720		\$4,892,492	\$333,772	7.3%
Calculated Total	Therms			\$4,558,720		\$4,892,492	\$333,772	7.3%
Gas Balancing Service Charge	Therms	107,465,008	\$0.00070	\$75,226	\$0.00070	\$75,226	\$0	
Total Revenues				\$4,633,946		\$4,967,718	\$333,772	7.2%

**Puget Sound Energy  
2009 Gas General Rate Case  
Test Year Ended December 2008  
Current and Proposed Rates by Rate Schedule**

Description	Units	Billing Determinants	Present		Proposed		Difference	
			Rates	Revenues	Rates	Revenues	\$	%
<b>Schedule 87 - Total</b>								
Basic Charge	Bills	300		\$215,277		\$231,726	\$16,448	
Demand Charge	Demand	723,180		\$795,498		\$853,352	\$57,854	
Procurement Charge				\$156,423		\$168,311	\$11,888	
Minimum Bills				\$227,084		\$227,084	\$0	
Delivery Charge:								
First 25,000 Therms	Therms	7,119,122		\$969,482		\$1,043,521	\$74,039	
Next 25,000 Therms	Therms	6,801,104		\$565,444		\$608,631	\$43,187	
Next 50,000 Therms	Therms	11,976,856		\$642,918		\$692,023	\$49,105	
Next 100,000 therms	Therms	19,210,629		\$676,022		\$727,699	\$51,677	
Next 300,000 therms	Therms	35,837,389		\$928,905		\$999,863	\$70,958	
All over 500,000 therms	Therms	57,804,482		\$1,183,258		\$1,273,433	\$90,175	
Calculated Total	Therms	138,749,582		\$6,360,311		\$6,825,642	\$465,331	7.3%
Gas Revenue (Schedule 101) (1)								
Volumetric Charge				\$26,979,504		\$26,979,504	\$0	
Demand Charge				\$8,366		\$8,366	\$0	
Gas Balancing Service Charge	Therms	107,465,008		\$75,226		\$75,226	\$0	
Calculated Total				\$27,063,096		\$27,063,096	\$0	0.0%
Total Revenues				\$33,423,406		\$33,888,738	\$465,331	1.4%

Total	\$1,207,062,533	\$1,234,026,398	\$26,963,864
Plus Contracts	\$1,627,949	1,678,151	\$50,202
Grand Total	\$1,208,690,482	\$1,235,704,549	\$27,014,066
Pro Forma Total	\$1,208,690,483	\$1,235,704,548	\$27,014,065
Check	(\$1)	\$0	\$1

(1) Schedule 101 rates at proposed revenue adjustment factor (RAF).

**Puget Sound Energy  
2009 Gas General Rate Case  
Test Year Ended December 2008  
Current and Proposed Rates by Rate Schedule  
Rental Schedules 71, 72 and 74**

Line	Schedule	Rate	Description	Annual Charges	Current Rates	Revenue		Revenue		Proposed Increase
		Schedule				Under Existing Rates	Proposed Rates	Under Proposed Rates		
	A	B	C	D	E	F	G	H	I	
1	71	71G-A	Standard Models	20,058	\$ 7.31	\$ 146,624	\$ 7.47	\$ 149,833	\$ 3,209	
2	71	71G-B	Conservation Models	311,487	\$ 11.74	3,656,857	\$ 12.00	3,737,844	80,987	
3	71	71G-C	Direct Vent Models	57,244	\$ 16.47	942,809	\$ 16.84	963,989	21,180	
4	71	71G-D	High Recovery Models	15,838	\$ 16.12	255,309	\$ 16.48	261,010	5,702	
5	71	71G-E	High Efficiency Standard (Energy Factor ≥.60)	58,985	\$ 5.88	346,832	\$ 6.01	354,500	7,668	
6	71	71G-F	High Efficiency Direct Vent (Energy Factor ≥.60)	3,379	\$ 10.31	34,837	\$ 10.54	35,615	777	
7	72	72G-F	25 - 40 gallon storage 30,000 to 50,000	2,672	\$ 14.35	38,343	\$ 14.67	39,198	855	
8	72	72G-G	45 - 55 gallon storage 70,000 to 79,000	2,023	\$ 18.76	37,951	\$ 19.18	38,801	850	
9	72	72G-H	45 - 55 gallon storage 51,000 to 75,000	4,124	\$ 18.76	77,366	\$ 19.18	79,098	1,732	
10	72	72G-I	50 - 65 gallon storage 60,000 to 69,000	270	\$ 29.38	7,933	\$ 30.04	8,111	178	
11	72	72G-J	60 - 84 gallon storage 70,000 to 129,000	10,359	\$ 38.33	397,060	\$ 39.19	405,969	8,909	
12	72	72G-K	75 - 90 gallon storage 130,000 to 169,000	6,570	\$ 51.18	336,253	\$ 52.33	343,808	7,556	
13	72	72G-L	75 - 100 gallon storage 170,000 to 200,000	17,402	\$ 59.45	1,034,549	\$ 60.79	1,057,868	23,319	
14	74	74G-A	45,000 to 400,000 Standard Models	23,518	\$ 9.93	233,534	\$ 10.15	238,708	5,174	
15	74	74G-B	401,000 to 700,000 Standard Models	1,345	\$ 26.34	35,427	\$ 26.93	36,221	794	
16	74	74G-C	701,000 to 1,300,000 Standard Models	918	\$ 35.59	32,672	\$ 36.39	33,406	734	
17	74	74G-D	45,000 to 400,000 Conservation Models	42,955	\$ 14.94	641,748	\$ 15.28	656,352	14,605	
18			Total	579,147		\$ 8,256,104		\$ 8,440,331	\$ 184,228	