## Docket No. UE-170717 - Vol. II

# In the Matter of: Pacific Power \& Light Company 

June 19, 2018


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BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION

| In the Matter of | ) DOCKET NO. UE-170717 |
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|  | ) |
| PACIFIC POWER \& LIGHT | ) |
| COMPANY, | ) |
| 2016 Power Cost Adjustment | ) |
| Mechanism Report. | ) |

SETTLEMENT HEARING, VOLUME II
Pages 10-45
CHAIRMAN DANNER, COMMISSIONERS ANN E. RENDAHL \& JAY BALASBAS
ADMINISTRATIVE LAW JUDGE GREGORY J. KOPTA

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OLYMPIA, WASHINGTON; JUNE 19, 2018 8:45 A.M.
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$P R O C E E D I N G S$

JUDGE KOPTA: Let's be on the record in Docket UE-170717 captioned In the Matter of Pacific Power \& Light Company 2016 Power Cost Adjustment Mechanism.

We're here on Tuesday, June 19th, at 8:50 to consider the settlement agreement that the parties have adopted and proposed for the Commission to approve.

I'm Gregory J. Kopta, the administrative law judge who is presiding in this docket. The Commissioners will be joining us momentarily, but as a preliminary matter, we wanted to take up the exhibits so that we have a full evidentiary record.

We will wait to have appearances for counsel and identification of the witnesses until the Commissioners are here.

So at this point, we have an exhibit list, and I will briefly recount the exhibits that are on this list.

For the settling parties, Exhibits SP-1 through SP-3; for Pacific Power, the testimony and

1 exhibits of Mr. Wilding are MGW-1T through MGW-5; the
2 testimony and exhibits of Mr. Thomas are RT-1CT and RT-2C; the exhibits of Mr. Ralston are DMR-1CT through DMR-9; for Commission Staff, Mr. Ball's testimony and exhibits are JLB-1CT through JLB-9C; for Boise White Paper, the testimony and exhibits of Mr. Mullins are BGM-1CT through BGM-15.

Are there any objections to receiving these documents into the evidentiary record? Hearing none, I admit them into the record, and they will form the evidentiary record for this proceeding.
(Exhibits SP-1 through SP-3; MGW-1T through MGW-5; RT-1CT and RT-2C; DMR-1CT through DMR-9; JLB-1CT through JLB-9C; and BGM-1CT through BGM-15 admitted.)

JUDGE KOPTA: Just to confirm, are there any other matters that we need to address before the Commissioners join us? Hearing none, we'll be off the record.
(A break was taken from
8:51 a.m. to 9:03 a.m.)

JUDGE KOPTA: We are back on the record. The Commissioners have now joined me on the bench, Chairman Danner, Commissioners Rendahl and Balasbas. And we will now take appearances of counsel, beginning with the Company.

MR. KUMAR: Thank you, Your Honor. On behalf of the Pacific Power \& Light Company, my name is Ajay Kumar, and with me testifying on behalf of the Pacific Power \& Light Company, I have Mike Wilding, who is our director of net power costs.

JUDGE KOPTA: Thank you.
And for Commission Staff?
MS. CAMERON-RULKOWSKI: Jennifer
Cameron-Rulkowski, Assistant Attorney General.
JUDGE KOPTA: And for AWEC?
MR. OSHIE: Your Honor, Patrick Oshie, representing Boise White Paper, LLC, in this instance. And also, although not present today, Tyler Pepple, attorney of record.

JUDGE KOPTA: Okay. And for Public Counsel?
MS. GAFKEN: Good morning. Lisa Gafken,
Assistant Attorney General, appearing on behalf of Public Counsel. And since we're taking no position on the settlement, we are not presenting a witness today.

JUDGE KOPTA: All right. Thank you.
And I think that is all the parties. And I'd like for each of the witnesses to identify yourselves very briefly.

MR. WILDING: Michael Wilding with
PacifiCorp.

MR. BALL: Jason Ball, Commission Staff. MR. MULLINS: And Brad Mullins, here for Boise White Paper, LLC.

JUDGE KOPTA: And if you would stand, please, and raise your right hand.
(Michael Wilding, Jason Ball, and Brad Mullins sworn.)

JUDGE KOPTA: Thank you. You may be seated.
All right. Mr. Kumar, you said you had prepared an opening statement. Would you like to give that?

MR. KUMAR: I think in the interest of just moving this along, I don't think that's necessary, Your Honor.

JUDGE KOPTA: All right. Then we will go to questions from the bench of the witness panel.

Commissioner Rendahl, did you want to begin? COMMISSIONER RENDAHL: Sure. So this question has to do with the part of the settlement on paragraphs 9 and 10 that relates to the decision-making analysis, the documentation, and the agreement about email retention. Paragraph 9 says -begins by saying, (as read) Pacific Power agrees that if an email that provides evidence of an action taken and a record of decision-making analysis, in parens, as

1 described below, un-paren, does not exist elsewhere,
2 then the email should be considered an official Company 3 record.

MR. WILDING: No.
COMMISSIONER RENDAHL: Okay. That might be something that would be very helpful.

I don't know if anybody else has any questions on that? Okay.

CHAIRMAN DANNER: No.
COMMISSIONER RENDAHL: Okay. And then I
just want to clarify, and this is for all the parties, that the parties' agreement on this topic doesn't replace or limit the Commission's current prudent standard in which the utility bears the burden to retain contemporaneous documentation for the purpose of demonstrating if an expense or purchase was prudent, does it?

MR. WILDING: No. The Company still bears the burden of showing prudence for our decisions.

MR. BALL: This is Jason with the Commission Staff. The -- the -- the way we viewed it was the exact -- the same. This does not serve as a replacement of any standard or of -- of any rules that currently exist. This is just about making sure that the Company is aware of what the requirements are and that everyone is operating off the same playbook.

MR. MULLINS: And this is Brad. I would agree with Mr. Ball's statement, that it doesn't affect

1 the document retention policy.

COMMISSIONER RENDAHL: Okay. And then did you want to...

CHAIRMAN DANNER: No, go ahead.
COMMISSIONER RENDAHL: And then about the next provision about the actions, updating the actions at the coal mine. Paragraph 11 of the settlement stipulation refers to updating the actions related to the mine and methods to prevent a recurrence. That title I don't believe is confidential, even though I have just stated it because it's in the -- it's in the settlement, and it's also referenced in the confidential Exhibit SP-2C, at pages 10 and 11.

So my question first to the Company is, has the Company begun to implement those methods that are referenced in that confidential document?

MR. WILDING: Yes. And in Mr. Ralston's testimony, rebuttal testimony, he did outline the current status of those corrective actions. And the plan is -- you know, some of those actions are ongoing and will be implemented and ongoing from that point. And most of those have been either implemented or corrected, and we plan to -- to either have all of the action items implemented or corrected and in place by the time we file the first report or shortly after.

COMMISSIONER RENDAHL: Okay. So you'd agree that the settlement requires the Company to implement the actions that are in the method, not just to report any progress?

MR. WILDING: Yes.
COMMISSIONER RENDAHL: Okay. So when the Company provides its report to Staff, it will be providing documentation of its completion of those methods and those items?

MR. WILDING: Yes.
COMMISSIONER RENDAHL: Okay. And turning to Staff and to Boise White Paper, what is your expectation of what you'll receive in those reports?

MR. BALL: I'm not entirely sure because I haven't seen them. What I would expect to see is something that shows us that those actions have been implemented, how they were implemented, and to the extent that personnel have been trained on them. And if we don't think that the Company in the report provides enough information, we will talk to them and get more information. But I anticipate that what they'll be providing will be a pretty detailed showing of how and why they implemented those actions.

MR. MULLINS: And, I guess, you know -- I guess we didn't have any strong expectations on, you

1 know, what the form of the update be. You know, we
2 would hope that, you know, rather than, you know -- for 3 each item, rather than saying whether, you know, an item 4 was implemented or not, for the Company to go into sort 5 of greater detail and explain how they're implementing 6 each -- each item. But, you know, other than that, we 7 didn't have any strong expectations about the -- about 8 the update process.

COMMISSIONER RENDAHL: Okay. Thank you.
JUDGE KOPTA: I actually, before we go
farther, wanted to follow up a little bit on the prudence.

Couple of questions. One is, there are other aspects to this PCAM, Power Cost Adjustment Mechanism, than the Joy Longwall. Are there any -- are you requesting that the Commission make any finding in terms of the prudence of other expenses, costs, activities that the Company has undertaken that are part of the PCAM?

Mr. Ball, I'll direct the question to you.
MR. BALL: The -- I believe I talked a
little bit about this on page 5 of my direct testimony, starting at lines 15. The -- the Company's provided enough documentation, and we reviewed it to support all of the expenses and revenues that are included in the

1 PCAM, and you're right, there's quite an extensive list 2 of them, except for the Joy Longwall. That's the only 3 piece of this that Staff was concerned with. The rest 4 of it we looked at, we didn't see any issues. It looked 5 all pretty -- relatively standard.

1 for this year.

JUDGE KOPTA: Okay. And I'm just trying to make sure that I understand what the Commission would be doing if it approves the settlement stipulation. But there are other actions, other expenses that the Company has undertaken in the PCAM that because there are no issues, they're implicitly agreeing that they were prudent, but with the Joy Longwall, that wouldn't be included in that. We would be making no determination on prudence one way or the other with respect to those costs and expenses?

MR. BALL: Correct. That's the way I interpret the settlement. We're not -- we're not passing judgment on the prudence of these actions anymore. We're just agreeing to a number. JUDGE KOPTA: And, Mr. Wilding, is that your understanding as well?

MR. WILDING: Yes. I would agree that there would be no prudence determination made for the cost associated with the Joy Longwall.

JUDGE KOPTA: Mr. Mullins?
MR. MULLINS: I think for the non-Joy
Longwall costs, because the Commission would be approving balance, it would be implicitly making a prudence finding on the remainder of cost. With respect

1 to the Joy Longwall stipulation, did not specifically
2 call out the Joy Longwall as leading to the black box
3 \$3.5 million adjustment, but, you know, the amount was
4 reached in a -- in a settlement where the primary issue 5 was -- was the Joy Longwall.

And so, you know, from that perspective, it's maybe just a matter of semantics whether the Commission might, you know, explicitly say that the Joy Longwall costs are imprudent or accept the stipulation with the black box adjustment for those costs.

JUDGE KOPTA: Okay. Thank you. I think that clarifies things.

Mr. Chairman?
CHAIRMAN DANNER: Yeah. So let me follow up on that.

I mean, you know, we always have this problem with black box settlements because we don't know what's in the black box.

But, Mr. Ball, in your initial testimony, you recommended removing 11.2 million from the actual cost, the power costs that were associated with the 2016 PCAM deferral period, and that was based on -- well, you know what they were based on. The number you arrived at is 3.5. I'm -- I'm -- that to me, that's quite a jump, and I didn't see any -- I wasn't sure what the

1 weaknesses were in your argument that got you from one 2 number to another.

And I'm trying to get a handle on that, and I was wondering if you could, without revealing confidential information, just give me an idea of -- of what -- what changed, what are the considerations that I'm not seeing here.

MR. BALL: Sure. So the -- the way I calculated my number in my direct testimony was two aspects. The first was the costs of recovery and abandonment, and the second piece was the lost -- or the change in power production expenses as a result of fallout from Joy Longwall. So there's those two pieces.

The problem with the latter is that it's basically a but for analysis that's pretty hard to do. And so what I -- what I did in my testimony was, I tried to find a reasonable outcome that approximated what I think would have happened had Joy Longwall incident not occurred.

But when it came to settlement discussions, what I was primarily interested in and what I think -what I think the parties were primarily interested in was not being punitive to the Company, but rather trying to come up with a way to make sure that this doesn't happen again.

The lost power production expenses, I think that there -- my testimony -- I support my testimony. I think that it was valid. I think that there were expenses that should -- that probably would not have been there, but I think the Company filed rebuttal, and in that rebuttal, they pointed out some of the problems with trying to make that logical leap. And they provided some good counterexamples of why it's really difficult to go back in time and understand exactly what would have changed if the operation were mined for an entire year.

So I -- when I went to the settlement at the beginning, in my mind, it was not about, oh, I need to get half of what $I$ asked for in my testimony. I was there trying to figure out what is the best solution for ratepayers, for the Company, and for the public at large.

CHAIRMAN DANNER: And so when you say you don't want to be punitive to the Company, obviously you know the other side of the coin is you might be being punitive to the -- to the ratepayers. But you feel that at this point, this is -- this is a fair outcome and that the ratepayers are not holding the bag for something that they shouldn't be?

MR. BALL: Yes. I think that this -- that

1 the black box settlement results in a number that holds
2 them harmless for an asset that -- that became
3 inoperable, and I think that it holds them harmless, and
4 it puts the Company on notice for what we expect going
5 forward about document retention, and it puts them on
6 the hook for making sure that they implement new best
7 practices that prevent this from reoccurring.

MR. KUMAR: Your Honor, before we go down too far on this path, I would like to just express some concern about attempting to sort of pull apart the black box settlement.

I think that's sort of the -- to reflect back on, I think, some of the comments that Mr. Mullins has made, I think the prudence or imprudence of the Joy Longwall, the fact that it's -- it's sort of not making a determination on that, it's sort of an essential piece of the settlement. And so I think that should be reflected in the record and --

CHAIRMAN DANNER: So I understand, Mr. Kumar. I -- my concern is when it's a black box, it's basically telling us -- I mean, our -- our options are to say yes or no. And the more I can tease this out, the more it might come to an outcome that I'm satisfied with. And so I'm trying to figure out how -you know, how far $I$ can go in this questioning because

1 it is a long way from 11.2 to 3.5.

MR. KUMAR: Of course, Your Honor, and I would never seek to deny any information that the Commission needs to make a determination, but I just -I would like to express some concern about going too far down that path, and I would also like to express some concerns about Mr. Mullins' earlier answer on the prudence of the Longwall.

CHAIRMAN DANNER: All right.
MR. MULLINS: So can I potentially jump in on the last question of how -- kind of how the 3.5 million relates to the overall cost of the Longwall failure? I think it's important if that's okay.

CHAIRMAN DANNER: Yeah --
MR. KUMAR: Your Honor, I would actually very much hesitate to go down this path. I think that, you know, to the extent that we might be getting into sort of the realm of confidential settlement discussions if we go too far down this path.

MR. MULLINS: So I can provide Boise's perspective. You know, I couldn't speak for the Company, but...

CHAIRMAN DANNER: So is your -- your concern is not so much with confidential information as it is with disclosing what went on in settlement discussions?

MR. KUMAR: Yes.
CHAIRMAN DANNER: It's not -- it's the --
well --
MR. KUMAR: I think it's also -- there's a larger issue, and I think the Company has serious concerns about a larger determination on the prudence of the Joy Longwall. I think one of the essential rules of the settlement is that we don't come to -- that we recommend the Commission will come to a determination on the prudent rule of the Joy Longwall. And so I think that's -- to go too far down that path would raise some deep concerns with the Company.

CHAIRMAN DANNER: So am I left in a position of having to make a data-free decision here?

MR. KUMAR: I wouldn't put you in that position, Chairman, but I think --

CHAIRMAN DANNER: I think you are.
MR. KUMAR: No, I think there are -- I think there are ways, certain -- we can -- I think the -- the adjustment and to get into sort of why the adjustment was made presents sort of some difficulties; however, if we can talk about how the -- the adjustment is reasonable and an interest of the consumer, there is some areas there that may not present as much difficulty in my view.

CHAIRMAN DANNER: Are there some questions maybe you'd like to ask your witness that could bring these out in a way that wouldn't violate what you think is confidential information?

MR. KUMAR: You know, I would always defer to the Commission. If -- if you'd like me to do that, I could, but I would always defer to -- I think your concerns are, of course, the foremost concern.

CHAIRMAN DANNER: Yeah. So basically, I've got a black box here, and I'm trying to get just a general idea what's in the black box so that $I$ can decide whether this is in the public interest or not. And I -- you know, really I understand that this is a settlement. I understand that compromises were made. I wasn't in on those settlement discussions, so I'm simply being asked to approve them.

And, again, as $I$ said, you know, it's a long way from 11.2 to 3.5. I'm trying to get some idea of the comfort folks have with going from one to the other so that I can share that comfort.

So I'm trying to figure out what questions I can ask that don't run afoul of your concerns. So if you -- if you thought there was a line of questioning that -- that you present to Mr. Wilding, then maybe, you know, help -- help me out here.

MR. KUMAR: I think I wouldn't want to presume to ask questions for the Commissioners. And so I think maybe sort of a reasonable approach might be, there was some earlier questions of Mr. Mullins where he made some comments about the sort of the prudence of the Longwall issue that maybe if we were to strike those comments from the record. I think Mr. Ball and Mr. Wilding, I think, were careful enough in their, sort of, answers to sort of allow the line of questioning to proceed.

CHAIRMAN DANNER: So if we simply went into confidential session here, would you be okay with those conversations going forward or do you think that that's violating the spirit of the settlement discussions?

MR. KUMAR: I apologize, Your Honor. I don't think the confidential nature of the session would -- is sort of the issue. It's attempting to -some parts of the -- of the foundations of the settlement itself.

So I think -- that that's why I think I'd suggest that maybe a simpler solution would be if we were to sort of look at maybe striking a certain portion of Mr. Mullins' testimony on sort of the prudence or imprudence of the Longwall issue, that might be more appropriate than moving to a confidential session. And

1 I think that way we can also sort of maybe proceed down
2 your line of questioning on sort of the --

But as he suggests, it is something that we're trying to understand, and I believe the narrative has three different statements from the parties as to why they think this settlement is in the public interest and consistent with applicable law. And I think asking each of them to amplify on those is an appropriate line of questioning.

MR. KUMAR: Thank you, Your Honor. I would -- I will try not to say anything more.

CHAIRMAN DANNER: I'm trying to keep it short, too, actually.

MR. KUMAR: I think I've -- I think I've expressed my concerns adequately, and I -- I think I -I'll -- I'll -- back to the Commissioners.

CHAIRMAN DANNER: All right. Well, I have one more question for Mr. Ball. And now, Mr. Mullins did offer to elucidate a little bit if you think you can do so --

MR. MULLINS: If I could very quickly. I mean, we're actually here in good faith to support the stipulation so -- and what $I$ was trying to do is provide the Commission kind of with the -- with the bookends as far as the case was involved, because in the past, I found that helps Commissions to get comfortable with black box adjustments.

And so, you know, in my testimony, you know, I had recommended a $\$ 9.8$ million adjustment, and that was really broken into two components. There was the direct costs, which were known costs. They weren't disputed by anyone. And then there was the direct cost [sic], and those were sort of softer costs. And the direct costs were about $\$ 4.5$ million, and as you flow those through the PCAM, the impact is around $\$ 3.5$ million.

So, you know, if you were to consider the overall package and, you know, what parties are giving up and, you know, what other parties are gaining, that's sort of, you know, a rough -- rough way to -- those are sort of the benchmarks or the goalposts for what we were looking at when we entered into the settlement.

JUDGE KOPTA: And I'm going to ask, is that -- one of those numbers confidential or not?

MR. MULLINS: They were in the public testimony so...

JUDGE KOPTA: Okay. I just wanted to make sure whenever we're talking about numbers, anything other than 3.5 and 11.2 or 9.6. Okay.

MR. KUMAR: I think our concerns were other than confidentiality with regards to those numbers.

JUDGE KOPTA: Okay. Well, and this is -- we

1 understand that Mr. Mullins is simply saying what was 2 going on in Boise White Paper's mind and not necessarily

The other states also, there's either been the settlement -- I believe now they've all been settled. But at the time $I$ wrote my direct testimony, I believe that they were not all finished yet. And what was interesting about it was just seeing the way that they -- they had looked at it. Each state kind of looked at it and analyzed it a different way.

And from my perspective, what $I$ was really interested in, when $I$ filed my direct testimony, was understanding what that first effect was, what the cost of recovery and abandonment were, and then understanding what the second order effects were.

When I went into the settlement negotiations, what $I$ was interested in was how do we make sure this doesn't happen in the future and how do we make sure the ratepayers are held harmless. Those were my goals, and those, I think, are the most important. I think they do get reflected in the settlement stipulation under the outcome of the stipulation.

CHAIRMAN DANNER: Okay. All right. That's all I have. Thank you.

JUDGE KOPTA: Anything further from the bench?

Okay. Counsel, do you have any questions

1 that you have of the panel to clarify any of the
2 questions that came from the bench?
MS. CAMERON-RULKOWSKI: Not from Staff.
Thank you.
MR. OSHIE: No questions from Boise White Paper.

MS. GAFKEN: Public Counsel has no questions.

MR. KUMAR: Your Honor, I think I might have one or two if you'll allow.

JUDGE KOPTA: Go ahead.
MR. KUMAR: And it's specifically for Mr. Wilding.

COMMISSIONER RENDAHL: And if you could make sure your microphone is on. It's not very loud, so I don't know if it's...

CHAIRMAN DANNER: I think it's on. I think you just need to move it closer.

MR. KUMAR: Mr. Wilding, what's your understanding of the stipulation with regards to the prudence of the -- the Joy Longwall?

MR. WILDING: The stipulation, obviously in this case, there was one single issue, the Joy Longwall, and both the direct cost and potential indirect cost associated with that. As, you know, I think has been

1 well established in the record, there was a divergence
2 of opinions on that. The Company defended our -- its

MR. KUMAR: Could you reflect briefly on the appropriateness of the adjustment that resulted from the settlement?

MR. WILDING: Yes. Again, I think the settlement is in the interest of customers. Again, you know, each -- each party is going to see value differently in that as it is a black box settlement and -- but, again, I think it's a reasonable settlement and in the interest -- and in the public interest.

MR. KUMAR: And could you provide sort of a brief overview of what has occurred in the other states with regard to the prudence of the Joy Longwall and how other Commissions may have solved this issue.

MR. WILDING: Yes, I can. So PacifiCorp for
Pacific Power, we operate in six states as you know. This is the fifth state where this issue has been -been brought up in a PCAM type of -- of mechanism. The first state was Idaho where no adjustments were made to our net power cost, and the Commission allowed the recovery of the Joy Longwall associated cost.

The next state was -- was Wyoming. We had very similar proposals by parties. In that proceeding, as we do in this proceeding, that -- that proceeding ended up being settled. In my testimony, I outline it. I think it is 1.25 million in Wyoming.

The next was -- sorry, I'm just going to turn to this so I don't give you -- the next proceeding was in Utah, which is our largest state in which we operate. Again, some of the costs associated with the Joy Longwall were called into question; however, only direct costs were called into question in Utah, and no adjustment was proposed for indirect cost. And we were able to settle -- settle that EPA for a $\$ 2.8$ billion adjustment.

And -- and then in the Oregon PCAM, as Mr. Ball pointed out, we did not exceed the deadbands in the Oregon PCAM and so -- for the earnings test, and so no adjustment was made in the Oregon PCAM, but we did

1 come to a settlement where the Commission would make no
2 determination on the cost associated with the Joy
3 Longwall.

MR. KUMAR: I have no further questions, say, then, that all the states Commissions that have ruled on this issue not have made a determination of the prudence of the Joy Longwall?

MR. WILDING: Yes, that would be a fair statement.

JUDGE KOPTA: All right. Thank you.
Anything further from the bench? Parties? Doesn't sound like it.

Thank you all for your testimony. Appreciate your coming in and being here today, and counsel as well. We will take the matter under advisement and issue an order in due course. And with that, we are adjourned.
(Adjourned at 9:40 a.m.)

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STATE OF WASHINGTON COUNTY OF THURSTON

I, Tayler Garlinghouse, a Certified Shorthand Reporter in and for the State of Washington, do hereby certify that the foregoing transcript is true and accurate to the best of my knowledge, skill and ability


## Tayler Garlinghouse, CCR 3358 <br> Jaylen grarlinghouse

