Incentive and Other Adjustments

Line				
No.				
1				
2				

49
50
51
52
53

					Execu	ıtive
	U	tility Total	Non-Exec.		Utility	
2006 Incentive Expense / Percent	\$	5,760,658	\$ 3,876,843	67.30%	\$ 1,883,815	32.70%
Removed bonus related to Earnings Per Share		(1,354,979)			(1,354,979)	(71.93%)
2006 Incentive Expense without EPS bonus	\$	4,405,679	\$ 3,876,843		\$ 528,836	

							Execu	itive	
	Utility Total		Non-Exec.		Utility			_	
Eight-year Average Incentive Expense / Percent *	\$	2,908,017	\$	1,957,055	67.30%	\$	950,962	32.70%	
Removed bonus related to Earnings Per Share **		(684,002)					(684,002)	(71.93%)	
Eight-year Average Incentive Expense without EPS bonus	\$	2,224,015	\$	1,957,055		\$	266,960		_

Electric/Gas

Staff proposed utility portion of bonus

266,960

* Based on Data Request 232-supplemental

Electric only

** Based on same percentage relationship as test year at 71.93%

Adjustment Computation

2006 Incentive Expense \$ 5,760,658 Line 5 Eight-year Average Incentive Expense without EPS bonus (2,224,015) Line 14 Net Incentive Adjustment Total Utility \$ (3,536,643) reduction

Net Incentive Adjustment Total Utility	Adjustment (3,536,643)	Adjustment
Other Adjustments: Per Company Accrual for Additional Paid Holiday in 2007 Prior Period Adj - Prov. to Medical Claims Payable	(350,000) 1,620,000	
Adj. for Settlement Received on NE Tank Spill Total Incentive and Other Adjustment	(2,266,643)	933,170 933,170

Total Incentive and Other Adjustment

Allocated to WA - Electric

	0.65830
0.73541	
0.66210	
(1,103,662)	614,306
	0.66210

Allocated to WA-Gas

Note 7 allocation - Elec/Gas North/Oregon 4-factor	0.18383
Note 4 allocation - Jurisdictional 4-factory Ratio	0.69055
Allocated to WA-Gas	(287,736)