NORTHWEST NATURAL GAS COMPANY

WN U-6 Thirteenth Fourteenth Revision of Sheet 141.9 Cancels Twelfth Thirteenth Revision of Sheet 141.9

RATE SCHEDULE 41 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY RATES FOR COMMERCIAL CUSTOMER CLASS:

Effective: November February 1,

(T)

20198

The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (C41SF) [1]: Customer Charge (per month):					Billing Rates	
					\$250.00	
Volumetric Charges (per therm)	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]		
Block 1: 1st 2,000 therms	\$0. 30164 <u>35865</u>		\$0.22356	(\$0.02594)	\$0. 49926 <u>55627</u>	(<u>l</u> (l
Block 2: All additional therms	\$0. 26579 <u>31597</u>		\$0.22356	(\$0.02917)	\$0. 46018 51036	(2
Pipeline Capacity Charge Option	s (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.11130	_(1
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.66	_ (l) (R
INTERRUPTIBLE SALES SERVIC Customer Charge (per month):	E CHARGES ((C41SI)	[1]:		\$250.00	
Oustomer Onlarge (per month).			Commodity	Total	\$230.00	
Volumetric Charges (per therm)	Base Rate		Component: [2]	Temporary Adjustments [3]		
Block 1: 1st 2,000 therms	\$0. 30141 <u>35760</u>		\$0.22356	(\$0.00978)	\$0.51519 <u>57138</u>	(<u>I</u> I
Block 2: All additional therms	\$0. 26556 <u>31503</u>		\$0.22356	(\$0.01286)	\$0. 47626 <u>52573</u>	(<u>I</u> I)
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.03888	
FIRM TRANSPORTATION SERVI	CE CHARGES	(C41TF	·):			
Customer Charge (per month):					\$250.00	
ransportation Charge (per month):					\$250.00	
Volumetric Charges (per therm)	Base Rate			Total Temporary Adjustments [4]		
Block 1: 1st 2,000 therms	\$0. 30077 <u>35731</u>			(\$0.00058)	\$0. 30019 <u>35673</u>	<u>(I</u>)
Block 2: All additional therms	\$0. 26500 <u>31478</u>			(\$0.00051)	\$0. 26449 31427	<u>(I</u> -

- [1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.
- [4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

(continue to Sheet 141.10)

Issued September 13 December 31, 2018 NWN WUTC Advice No. 18-07 XX 2019 November 1, 2018

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