

Summary of Gas Cost Accruals by Reg Jurisdiction		Total		Current Month & True-ups				Current Month Accruals				October-18 True-ups booked in November-18			
November-18				Washington Amount		Oregon Amount		Washington Amount		Oregon Amount		Washington Amount		Oregon Amount	
JDE Acct Code	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	TH	\$	TH	\$	
47 6011 28040 671010	Contract Demand Charges	NA	\$ 342,142.50		\$ 41,570.31	D	\$ 300,572.19	D	\$ 41,570.31	\$ 300,572.19					
47 6011 28040 671030	Canadian Toll Charges	NA	\$ 339,615.54		\$ 199,602.11	D	\$ 140,013.43	D	\$ 198,699.74	\$ 140,036.08					
47 6011 28040 671050	Commodity Charges	35,974,180	\$ 20,641,879.49	26,499,007	\$ 17,347,409.03	C	\$ 9,475,173.	\$ 3,294,470.46	26,587,223	\$ 17,364,386.26	9,508,977	\$ 3,302,207.49	(88,216)	\$ (16,977.23) ***** \$ (7,737.03)	
47 6011 28040 671051	Financial Hedges Settlement	NA	\$ -		\$ -	C	\$ -	\$ -	\$ -	\$ -					
47 6011 28040 671070	Core Pipeline Imbalance	2,851,860	\$ 1,354,168.81	2,068,068	\$ 980,758.09	C	\$ 783,792.	\$ 373,410.72	2,068,068	\$ 980,758.09	783,792	\$ 373,410.72			
47 6011 28081 671050	Gas Withdrawn from Storage	444,300	\$ 83,339.34	390,318	\$ 81,998.61	C	\$ 53,982.	\$ 11,340.73	390,318	\$ 81,998.61 (1)	53,982	\$ 11,340.73 (4)			
47 6011 28082 671050	Gas Delivered to Storage (credit)	(261,540)	\$ (150,381.49)	(261,540)	\$ (150,381.49)	C	\$ -	\$ -	(261,540)	\$ (150,381.49) (2)	\$ -	\$ -			
47 6011 28120 671070	Gas Used in Operations (credit)	(12,271)	\$ (2,912.42)	(10,932)	\$ (2,649.92)	C	\$ (1,339)	\$ (262.50)	(10,932)	\$ (2,649.92) (3)	(1,339)	\$ (262.50) (5)			
47 6011 28040 671100	Off system sales	-	\$ -	-	\$ -	C	\$ -	\$ -	-	\$ -	-	\$ -			
	Total Supply	38,996,629	\$ 22,617,851.77	28,684,921	\$ 18,498,306.74		10,311,608	\$ 4,119,545.03	28,773,137	\$ 18,514,381.60	10,345,412	\$ 4,127,304.71	(88,216)	\$ (16,074.86) (33,804) \$ (7,759.68)	
47 6011 28040 672010	Capacity Reservation		\$ 3,955,045.54		\$ 3,172,544.48	D	\$ 782,501.06	D	\$ 3,193,372.32	\$ 785,238.90		\$ (20,827.84)		\$ (2,737.84)	
47 6011 28040 672020	Firm Commodity		\$ 89,082.82		\$ 72,797.25	C	\$ 16,285.57	C	\$ 66,563.47	\$ 15,356.53		\$ 6,233.78		\$ 929.04	
47 6011 28040 672030	Interruptible Commodity		\$ -		\$ -	C	\$ -	C	\$ -	\$ -		\$ -		\$ -	
47 6011 28040 672040	Other Firm Pipeline capacity		\$ 638,947.12		\$ 597,190.95	D	\$ 41,756.17	D	\$ 601,283.87	\$ 42,040.97		\$ (4,092.92)		\$ (284.80)	
47 6011 28040 672050	Capacity Releases		\$ (492,199.72)		\$ (432,250.43)	D	\$ (59,949.29)	D	\$ (454,765.38)	\$ (63,095.95)		\$ 22,514.95		\$ 3,146.66	
	Total Pipeline Cap & Transport		\$ 4,190,875.76		\$ 3,410,282.25		\$ 780,593.51		\$ 3,406,454.28	\$ 779,540.45		\$ 3,827.97		\$ 1,053.06	
47 6011 28040 673020	LS Demand		\$ 63,819.15		\$ 56,062.36	D	\$ 7,756.79	D	\$ 56,081.81	\$ 7,759.51		\$ (19.45)		\$ (2.72)	
47 6011 28040 673030	LS Capacity		\$ 65,756.46		\$ 59,305.75	D	\$ 6,450.71	D	\$ 59,305.75	\$ 6,450.71					
47 6011 28040 673040	LS Commodity		\$ -		\$ -	C	\$ -	C	\$ -	\$ -					
47 6011 28040 673050	LS Liquefaction		\$ -		\$ -	C	\$ -	C	\$ -	\$ -					
47 6011 28040 673060	LS Inventory		\$ -		\$ -	C	\$ -	C	\$ -	\$ -					
47 6011 28040 673070	LS Vaporization		\$ 2,596.18		\$ 2,341.49	C	\$ 254.69	D				\$ 2,341.49		\$ 254.69	
47 6011 28040 673080	TF Reservation from LS		\$ 18,540.19		\$ 16,830.64	D	\$ 1,709.55	D	\$ 16,370.44	\$ 1,662.81		\$ 460.20		\$ 46.74	
47 6011 28040 673090	TF Commodity from LS		\$ -		\$ -	C	\$ -	C	\$ -	\$ -					
47 6011 28040 673120	SGS Demand		\$ 143,661.58		\$ 126,201.13	D	\$ 17,460.45	D	\$ 126,784.73	\$ 17,542.02		\$ (583.60)		\$ (81.57)	
47 6011 28040 673130	SGS Capacity		\$ 105.00		\$ 94.70	D	\$ 10.30	D	\$ 94.70	\$ 10.30					
47 6011 28040 673140	SGS Commodity		\$ -		\$ -	C	\$ -	C	\$ -	\$ -					
47 6011 28040 673160	SGS Inventory		\$ -		\$ -	C	\$ -	C	\$ -	\$ -					
47 6011 28040 673180	TF Reservation from SGS		\$ 19,252.63		\$ 17,477.35	D	\$ 1,775.28	D	\$ 17,598.98	\$ 1,787.64		\$ (121.63)		\$ (12.36)	
47 6011 28040 673190	TF Commodity from SGS		\$ -		\$ -	C	\$ -	C	\$ -	\$ -					
	Total Peaking Services		\$ 313,731.19		\$ 278,313.42		\$ 35,417.77		\$ 276,236.41	\$ 35,212.99		\$ 2,077.01		\$ 204.78	
	Total Core Gas Costs	38,996,629	\$ 27,122,458.72	28,684,921	\$ 22,186,902.41		10,311,608	\$ 4,935,556.31	28,773,137	\$ 22,197,072.29	10,345,412	\$ 4,942,058.15	(88,216)	\$ (10,169.88) (33,804) \$ (6,501.84)	
Total Commodity (Col K, Rows 10, 11, 12, 13, 14, 16, 20, 28, 29, 30, 31, 33, 36, 37 & 39)				Pg 2	\$ 18,332,273.06	C	\$ 3,695,244.98	C	\$ 18,340,675.02	Pg 3	\$ 3,702,052.97		\$ (8,401.96)		\$ (6,807.99)
Total Demand (Col. K, Rows 8, 9, 19, 26, 27, 32, 34, 35, & 38)				Pg 2	\$ 3,854,629.35	D	\$ 1,240,311.33	D	\$ 3,856,397.27	Pg 3	\$ 1,240,005.18		\$ (1,767.92)		\$ 306.15
Total					\$ 22,186,902.41		\$ 4,935,556.31		\$ 22,197,072.29		\$ 4,942,058.15		\$ (10,169.88)		\$ (6,501.84)
				WA & OR	27,122,458.72				JDE Export	22,268,105.09	JDE Export	4,930,979.92			\$ (16,671.72)
								True-up	(10,169.88)	True-up	(6,501.84)				
									22,257,935.21		4,924,478.08				
													28081/28082/28120		
													(59,954.57)		

Washington Deferrals
 Month of November-18

DEFERRALS

	<u>Commodity</u> 692010	<u>Demand</u> 691010	<u>Amortization</u> 693010	<u>Total</u>
Gas Cost Recognized				
Total Gas Cost Recognized	\$ 6,850,433.50	\$ 4,860,976.70	\$ 632,852.97	\$ 12,344,263.17
Actual Gas Cost Incurred	\$ 18,332,273.06	\$ 3,854,629.35	\$ -	\$ 22,186,902.41
Deferred Gas Cost Journalized	\$ (11,481,839.56)	\$ 1,006,347.35	\$ 632,852.97	\$ (9,842,639.24)
47WA.2530.01253 - Gas Loss	\$ 2,310.90			\$ 2,310.90
Gas Storage Mitigation		\$ 352,350.70		\$ 352,350.70
Deferral Amount	\$ (11,479,528.66)	\$ 1,358,698.05	\$ 632,852.97	\$ (9,487,977.64)
	(____) = credit to gas cost			
JDE Gas Cost Account Code	47WA.6011.28051	47WA.6011.28051		
JDE Deferred Gas Account Code	\$ 11,479,528.66 47WA.2530.01253	\$ (1,358,698.05) 47WA.2530.01254	\$ (632,852.97)	\$ 9,487,977.64