

**Avista Corp.**

1411 East Mission P.O. Box 3727  
Spokane, Washington 99220-3727  
Telephone 509-489-0500  
Toll Free 800-727-9170

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STATE OF WASH.  
UTIL. AND TRANSP.  
COMMISSION

December 7, 2005

Ms. Carole J. Washburn, Executive Secretary  
Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Drive, S.W.  
P.O. Box 47250  
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report  
For the Month of November 2005

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's November 2005 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,147,335 for the month of November 2005. After adjusting for revenue-sensitive expenses, \$2,053,447 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in black ink that reads "Kelly Norwood". The signature is written in a cursive, flowing style.

Kelly Norwood  
Vice President, State and Federal Regulation  
Avista Corporation

Enclosure

RM

c: Mary Kimball  
S. Bradley Van Cleve

AVISTA CORPORATION  
 NOVEMBER 2005 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent (b)	kWh or \$ (c)	Surcharge Rate		Revenue (e) (c)*(d)	Conversion Factor (f)	Deferral Amortization (g) (e)*(f)
			On/After 1-Jul-02 (d)	1-Jul-02 (e)			
1 (0-600 kWh)	58.113%	99,434,519	0.405¢	\$402,710	0.956277	\$385,102	
1 (601-1300 kWh)	29.897%	51,155,401	0.607¢	310,513	0.956277	296,936	
1 (over 1300 kWh)	11.990%	20,515,546	0.853¢	174,998	0.956277	167,347	
Total Sch 1	100.000%	171,105,466		888,221		849,385	
11		26,714,768	0.788¢	210,512	0.956277	201,308	
12		3,078,960	0.788¢	24,262	0.956277	23,201	
21		122,663,006	0.549¢	673,420	0.956277	643,976	
22		2,659,369	0.549¢	14,600	0.956277	13,962	
25		79,478,298	0.352¢	279,764	0.956277	267,532	
30		423,000	0.485¢	2,052	0.956277	1,962	
31		3,621,804	0.485¢	17,566	0.956277	16,798	
32		236,968	0.485¢	1,149	0.956277	1,099	
41-46		\$265,118	109.78%	23,619	0.956277	22,586	
47		\$81,147	109.78%	7,229	0.956277	6,913	
48		\$55,464	109.78%	4,941	0.956277	4,725	
Schedule Totals		409,981,639		\$2,147,335		\$2,053,447	
kWh not subject to surcharge						-35%	
Schedule 28		0				(\$718,706) DFIT Expense	
Sch 41-48		2,195,899					
Total kWh		412,177,538					