

**SUMMARY DOCUMENT
IN ACCORDANCE WITH: WAC 480-07-510, SECTION (4)
PUGET SOUND ENERGY, INC.
2011 ELECTRIC GENERAL RATE INCREASE
Advice No. 2011-15
Filed June 13, 2011**

(a) The date and amount of the latest prior general rate increase authorized by the commission, and the revenue realized from that authorized increase in the test period, based on the company's test period units of revenue.

The last general rate increase authorized by the Commission is related to Dockets UE-090704 and UG-090705 effective April 8, 2010.

Resulting Increase (Decrease) in Proforma Revenue: \$ 21,720,570

(b) Total revenues at present rates and requested rates.

Present Rates - *Total Adjusted Operating Revenues:

Proposed Rates - *Total Adjusted Operating Revenues:

	Base Rates Test Year	CSA Rate Proposal Rate Year
\$	1,978,554.104	-
\$	2,139,829,661	7,362,770

*Total Adjusted Operating Revenue includes sales to retail customers, sales for resale, and other operating revenue

(c) Requested revenue change in percentage, in total and by major customer class.

Residential
Secondary general service
Primary general service
Campus Rate
High Voltage
Lighting
Choice/Retail Wheeling
Total requested revenue increase

	Test Year	Rate Year
	8.4%	0.31%
	7.6%	0.47%
	8.4%	0.52%
	7.5%	0.03%
	8.4%	0.03%
	8.4%	0.02%
	10.5%	0.50%
	8.1%	0.36%

(d) Requested revenue change in dollars, in total and by major customer class.

Residential
Secondary general service
Primary general service
Campus Rate
High Voltage
Lighting
Choice/Retail Wheeling
Total requested revenue increase

	Test Year	Rate Year
\$	91,176,081	3,360,978
\$	50,659,164	3,300,153
\$	9,898,674	641,478
\$	3,711,758	10,995
\$	3,066,774	10,143
\$	1,428,731	3,044
\$	739,961	35,979
\$	160,681,142	7,362,770

(e) (i) Requested rate change in dollars, per average customer by customer class, or other representation, if necessary to depict representative effect of the request. (ii) Filings shall also state the effect of the proposed rate increase in dollars per month on typical residential customers by usage categories.

(i) AVERAGE CUSTOMER IMPACTS--

Residential customer increase
 Secondary general service customer increase
 Primary general service customer increase
 Campus Rate customer increase
 High Voltage customer increase
 Lighting customer increase
 Choice/Retail Wheeling customer increase

Average Monthly Increase per Customer			
Test Year		Rate Year	
\$	7.97	\$	0.29
\$	34.73	\$	2.16
\$	1,242.30	\$	80.90
\$	3,188.80	\$	11.55
\$	11,111.50	\$	38.12
\$	35.80	\$	0.11
\$	3,627.26	\$	176.37

(ii) TYPICAL RESIDENTIAL CUSTOMER IMPACTS PER MONTH--

Typical residential customer using 1,000 kWhs/mo.
 Avg. lights & appliances customer using 810 kWhs/mo.
 Avg. Water heat customer using 950 kWhs/mo.
 Avg. Total electric customer using 1,110 kWhs/mo.

Average Monthly Bill Impact			
Test Year		Rate Year	
\$	8.37	\$	0.31
\$	6.54	\$	0.25
\$	7.73	\$	0.30
\$	8.67	\$	0.35

(f) Most current customer count, by major customer class.

Residential
 Secondary general service
 Primary general service
 Campus Rate
 High Voltage
 Lighting
 Choice/Retail Wheeling
 Total

Average Customer Counts		
	Test Year	Rate Year
	952,803	970,314
	121,563	127,373
	664	661
	97	79
	23	22
	3,326	2,374
	17	17
	1,078,493	1,100,841

(g) Current authorized overall rate of return and authorized rate of return on common equity.

Current authorized overall rate of return 8.10%
 Current authorized rate of return on common equity 10.10%

(h) Requested overall rate of return and requested rate of return on common equity, and the method or methods used to calculate rate of return on common equity.

Requested authorized overall rate of return 8.42%
 Requested authorized rate of return on common equity 10.80%

ROE was calculated using Discounted Cash Flow, CAPM and Risk Premium Models.

(i) Requested capital structure.

Short Term Debt 4.00%
 Long Term Debt 48.00%
 Preferred Stock 0.00%
 Common Equity 48.00%
 Total 100.00%

(j) Requested net operating income.

Requested net operating income: \$ 412,980,535

(k) Requested rate base and method of calculation, or equivalent.

Requested rate base: \$ 4,904,756,946

As described in Mr. Story's testimony, rate base was calculated using the average of monthly averages method.

(l) Requested revenue effect of attrition allowance, if any is requested.

No attrition allowance is requested in this filing.

**SUMMARY DOCUMENT
IN ACCORDANCE WITH: WAC 480-07-510, SECTION (4)
PUGET SOUND ENERGY, INC.
2011 NATURAL GAS GENERAL RATE INCREASE
Advice No. 2011-16
Filed June 13, 2011**

(a) *The date and amount of the latest prior general rate increase authorized by the commission, and the revenue realized from that authorized increase in the test period, based on the company's test period units of revenue.*

The last general rate increase authorized by the Commission is related to Dockets UE-090704 and UG-090705 effective April 8, 2010.

Resulting Increase (Decrease) in Proforma Revenue: \$ 10,149,229

(b) *Total revenues at present rates and requested rates.*

Present Rates - *Total Adjusted Operating Revenues

Proposed Rates - *Total Adjusted Operating Revenues

Base Rates	CSA Rate Proposal
Test Year	Rate Year
\$ 1,055,321,059	\$ -
\$ 1,087,185,943	\$ 1,522,240

*Total Adjusted Operating Revenue includes sales to retail and transportation customers and other operating revenue

(c) *Requested revenue change in percentage, in total and by major customer class.*

Residential
Schedules 31 & 61
Schedules 41 & 41T
Schedules 85 & 85T
Schedules 86 & 86T
Schedules 87 & 87T
Transport Contracts
Rentals
Other Revenues
Total requested revenue increase

	Test Year	Rate Year
	3.4%	0.14%
	3.0%	0.18%
	1.1%	0.17%
	1.7%	0.09%
	0.0%	0.12%
	2.7%	0.14%
	4.9%	0.00%
	0.0%	0.00%
	0.0%	0.00%
	3.0%	0.14%

(d) *Requested revenue change in dollars, in total and by major customer class.*

Residential
Schedules 31 & 61
Schedules 41 & 41T
Schedules 85 & 85T
Schedules 86 & 86T
Schedules 87 & 87T
Transport Contracts
Rentals
Other Revenues
Total *

	Test Year	Rate Year
\$	23,167,048	\$ 931,778
\$	6,840,912	\$ 408,534
\$	728,664	\$ 111,621
\$	343,202	\$ 18,192
\$	(28)	\$ 15,270
\$	702,219	\$ 36,845
\$	80,525	\$ -
\$	-	\$ -
\$	-	\$ -
\$	31,862,541	\$ 1,522,240

* Total amount spread to rates. Due to rounding this amount is slightly different than the requested revenue deficiency, \$27,199,117.

- (e) (i) Requested rate change in dollars, per average customer by customer class, or other representation, if necessary to depict representative effect of the request. (ii) Filings shall also state the effect of the proposed rate increase in dollars per month on typical residential customers by usage categories.

(i) AVERAGE CUSTOMER IMPACTS--

Residential
 Schedule 31/61
 Schedules 41 & 41T
 Schedules 85 & 85T
 Schedules 86 & 86T
 Schedules 87 & 87T
 Transport Contracts

Average Monthly Increase per Customer			
	Test Year		Rate Year
\$	2.78	\$	0.11
\$	10.46	\$	0.59
\$	38.36	\$	5.43
\$	216.67	\$	8.56
\$	(0.01)	\$	2.20
\$	2,659.92	\$	33.74
\$	559.20	\$	-

(ii) TYPICAL RESIDENTIAL CUSTOMER IMPACTS PER MONTH--

Average Residential Customer using 68 Therms/mo.

Average Monthly Bill Impact		
	Test Year	Rate Year
\$	2.84	\$ 0.11

(f) Most current customer count, by major customer class.

Residential
 Schedules 31 & 61
 Schedules 41 & 41T
 Schedules 85 & 85T
 Schedules 86 & 86T
 Schedules 87 & 87T
 Transport Contracts
 Total

Average Customer Count		
	Test Year	Rate Year
	694,085	723,972
	54,501	57,550
	1,583	1,713
	132	177
	339	579
	22	91
	12	21
	750,674	784,103

(g) Current authorized overall rate of return and authorized rate of return on common equity.

Current authorized overall rate of return 8.10%
 Current authorized rate of return on common equity 10.10%

(h) Requested overall rate of return and requested rate of return on common equity, and the method or methods used to calculate rate of return on common equity.

Requested authorized overall rate of return 8.42%
 Requested authorized rate of return on common equity 10.80%

ROE was calculated using Discounted Cash Flow, CAPM and Risk Premium Models.

(i) Requested capital structure.

Short Term Debt	4.00%
Long Term Debt	48.00%
Preferred Stock	0.00%
Common Equity	48.00%
Total	100.00%

(j) Requested net operating income.

Requested net operating income \$ 139,629,325

(k) Requested rate base and method of calculation, or equivalent.

Requested rate base: \$ 1,658,305,524

As described in Mr. Stranik's testimony, rate base was calculated using the average of monthly averages method.

(l) Requested revenue effect of attrition allowance, if any is requested.

No attrition allowance is requested in this filing.