

**RULE 21
DECOUPLING MECHANISM**

PURPOSE:

This Rule describes the revenue-per-Customer Decoupling Mechanism which annually applies a per therm credit or debit under Schedule 594, "Decoupling Mechanism Adjustment" to applicable Customers' bills for the purpose of truing up the annual difference between Margin Revenues and the Authorized Margin Revenues per Customer served as herein defined.

APPLICABILITY:

This Rule is applicable to all Customers served on Schedules 503, 504, 505, 511, and 570.

MARGIN REVENUES

Margin Revenue is the amount of Margin billed in a billing month, adjusted for unbilled margin revenues. Margin Revenue does not include amounts billed for the Basic Customer Charge, or adjustment schedules, such as Schedules 500, 581, 582, 590, 593, 594, 595, 596, 597, and 598.

AUTHORIZED MARGIN REVENUE PER CUSTOMER

The Authorized Margin per month per customer is established in the tables below.

	<u>503</u>	<u>504</u>	<u>505</u>	<u>511</u>	<u>570</u>
January	\$35.76	\$148.20	\$578.56	\$3,761.29	\$2,205.48
February	\$29.09	\$122.07	\$503.46	\$3,442.57	\$2,224.48
March	\$24.67	\$96.80	\$502.82	\$3,346.34	\$1,988.22
April	\$16.09	\$61.86	\$433.21	\$3,193.43	\$1,990.59
May	\$10.31	\$43.03	\$272.13	\$1,909.68	\$1,645.52
June	\$6.60	\$29.53	\$243.07	\$1,855.34	\$1,273.76
July	\$5.40	\$30.55	\$214.56	\$1,599.54	\$1,085.46
August	\$5.41	\$30.61	\$189.32	\$1,297.22	\$1,055.63
September	\$6.55	\$39.67	\$235.83	\$1,295.93	\$997.25
October	\$14.96	\$72.53	\$378.59	\$1,549.68	\$938.29
November	\$28.21	\$109.96	\$326.54	\$1,802.95	\$1,774.60
December	\$36.58	\$141.21	\$508.91	\$2,867.06	\$2,186.18

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	<u>2025</u>		<u>2026</u>	
<u>Months</u>	<u>503 and 504</u>	<u>505, 511, and 570</u>	<u>503 and 504</u>	<u>505, 511, and 570</u>
January	\$62.58	\$1,437.76	\$63.09	\$1,465.06

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CNG/W2~~24-023-043~~

Effective for Service on and after

Issued ~~February 24, 2023~~March 29, 2024

~~March 1, 2023~~May 1, 2024

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By:  Lori A. Blattner

Director, Regulatory Affairs

<u>February</u>	<u>\$49.36</u>	<u>\$1,503.97</u>	<u>\$49.77</u>	<u>\$1,530.16</u>
<u>March</u>	<u>\$41.41</u>	<u>\$1,142.48</u>	<u>\$41.75</u>	<u>\$1,164.89</u>
<u>April</u>	<u>\$26.70</u>	<u>\$812.64</u>	<u>\$26.92</u>	<u>\$828.48</u>
<u>May</u>	<u>\$17.58</u>	<u>\$620.23</u>	<u>\$17.73</u>	<u>\$632.40</u>
<u>June</u>	<u>\$10.01</u>	<u>\$436.53</u>	<u>\$10.09</u>	<u>\$444.75</u>
<u>July</u>	<u>\$10.34</u>	<u>\$454.90</u>	<u>\$10.42</u>	<u>\$462.99</u>
<u>August</u>	<u>\$7.71</u>	<u>\$499.00</u>	<u>\$7.77</u>	<u>\$507.89</u>
<u>September</u>	<u>\$13.08</u>	<u>\$413.85</u>	<u>\$13.18</u>	<u>\$421.75</u>
<u>October</u>	<u>\$27.72</u>	<u>\$743.94</u>	<u>\$27.94</u>	<u>\$757.96</u>
<u>November</u>	<u>\$47.15</u>	<u>\$901.53</u>	<u>\$47.53</u>	<u>\$918.00</u>
<u>December</u>	<u>\$62.06</u>	<u>\$1,036.99</u>	<u>\$62.57</u>	<u>\$1,056.78</u>

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**RULE 21
DECOUPLING MECHANISM**

DECOUPLING CALCULATION:

On a monthly basis the Company will perform the following steps separately for each customer class that is applicable to the rate adjustment in this Rule:

- 1) Record Number of Customers per Customer Class
- 2) Determine Actual Margin Revenues
- 3) Determined Authorized Revenue by multiplying the number of Customers per Customer class (No. 1 above) times the Authorized Revenue for the corresponding month per Customer class as established in Tables 1 & 2 above.
- 4) Determine then record the Deferral Amount by subtracting the Authorized Margin Revenue (No. 3 above) from Actual Margin Revenue (No. 2 above).
- 5) Annually determine the new rate to be applied in Schedule 594 by taking the annual sum of monthly Deferral Amounts and dividing the total by forecasted volumes per Customer class.

EARNINGS TEST:

This mechanism is subject to the following earnings test:

If the Company's annual commission basis report demonstrates that the reported rate of return on its rate base for the 12-month period ending at the end of the period for which the annual commission basis report is filed is more than 0.5 percent higher than the Company's authorized rate of return as granted by the Commission in UG-240008, the Company shall defer all revenues that are in excess of 0.5 percent higher than the Company's authorized rate of return to refund to customers or for another determination as authorized by the Commission in a subsequent adjudicative proceeding. The earnings test will be based on the Company's year-end Commission Basis Reports (CBR) stated on an average-of-monthly-averages basis, prepared in accordance with WAC 480-90-257. This report is prepared using actual recorded results of operations and rate base, adjusted for any material out-of-period, non-operating, nonrecurring, and extraordinary items or any other item that materially distorts reporting period earnings and rate base. These adjustments are consistent with the adjustments described in paragraph (2)(b) of WAC 480-90-257. The CBR includes normalizing adjustments, such as adjustments to reflect operations under normal conditions. For the earnings test, the decoupling accounting entries adjust revenues from a therm sales basis to a revenue per customer basis. The CBR will not include any annualizing or pro forma adjustments.

One of the following will apply:

- ~~• If the CBR earned return exceeds the Company's authorized rate of return, the Deferral Amount that will be amortized as a surcharge will be decreased by 50%~~
- ~~• If the CBR earned return exceeds the Company's authorized rate of return, the Deferral Amount that will be amortized as a rebate will be increased by 50%.~~

CNG/W~~24-03-0316-08-01~~

Effective for Service on and after

Issued ~~August 1, 2016~~ March 29, 2024

~~September 1, 2016~~ May 1, 2024

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By:  Lori A. Blattner

Director, Regulatory Affairs

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- ~~If the CBR earned return is less than the Company's authorized rate of return, no adjustment will be applied to the Deferral Amount whether it will be amortized as a surcharge or a rebate.~~

(continued)

**RULE 21
DECOUPLING MECHANISM (Continued)**

EARNINGS TEST (continued)

~~The September 1, 2016, through December 31, 2016, deferral amount will be subject to the CBR filed April 30, 2017, for the 2016 fiscal year. This amount will be amortized in a filing effective November 1, 2017, that will be submitted concurrently with the 2017 PGA and temporary technical adjustments;~~

~~The subsequent decoupling deferral period, January 1, 2017, through December 31, 2017, will be amortized for rebate or surcharge in a filing effective November 1, 2018, and will be subject to the CBR filed April 30, 2018, for the 2017 fiscal year. The 12-month cycle of deferring then collecting after 11 months will continue for the duration of the mechanism.~~

SPECIAL CONDITIONS:

- 1) Following the application of the Earnings Test, the amount of an incremental proposed rate increase under this Rule alone cannot impact the overall per therm rate charged for natural gas and transmission services more than 3%.
- 2) The Company shall apply interest on the deferred balance on a monthly basis using the interest rate published by FERC. This calculation will be consistent with the current deferred accounting procedures detailed in WAC 480-90-233.

REPORTING:

1) Annual Reporting

The Company's annual true-up filing to revise the rate herein will include a work paper detailing monthly amounts deferred, the monthly customer count, and a reconciliation of amounts amortized and recovered in the prior twelve months.

~~2) Independent Audit~~

~~Cascade will procure an independent audit of its decoupling program following three years of implementation. The scope of the independent audit may be informed by the independent audits conducted by PSE and Avista of their decoupling mechanisms. If Cascade does not file its next general rate case before March 31, 2023, then Cascade must update the third-party evaluation of its decoupling mechanism within six months prior to the date that Cascade files its next general rate case.~~

TERM:

~~This Adjustment Mechanism shall remain effective until the rate effective date in the Company's next general rate case or August 31, 2025, whichever date is earlier, with the final deferral amount being recorded. The final Schedule 594 charge or credit billing will occur sixteen months after the final deferral amount.~~

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, any other Schedules that by their terms or by the terms of this Rate Schedule apply to service under this Rate Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

CNG/W214-039-037

Issued ~~September 17, 2021~~ March 29, 2024

Effective for Service on and after

~~October 18, 2021~~ May 1, 2024

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By: 

Lori A. Blattner

Director, Regulatory Affairs

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**RESIDENTIAL SERVICE RATE
SCHEDULE NO. 503**

AVAILABILITY

This schedule is available to residential customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATES

1) For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 BTUs.

~~a) Basic Service Charge per month: \$5.00.~~

~~b) Delivery Charge: \$0.33951 all therms per month.~~

~~c) Gas Costs: All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.~~

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	<u>Effective March 1, 2025</u>	<u>Effective March 1, 2026</u>
<u>Basic Service Charge</u>	<u>\$10.00 per month</u>	<u>\$11.50 per month</u>
<u>Delivery Charge</u>	<u>\$0.44047 per therm</u>	<u>\$0.44502 per therm</u>
<u>Gas Costs</u>	<u>All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.</u>	

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2) The minimum bill per month shall be the basic service charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

3) Service and rates under this schedule are subject to various adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.

TERMS OF PAYMENT

Above rates are net. Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

OTHER CHARGES

Charges outline on Schedule 200 may be applied for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the Customer.

TERMS AND CONDITIONS

1) The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

2) Gas purchased under this schedule shall not be sub-metered or resold to others without special permission from the Company

CNG/W2~~34-034-031~~

Issued ~~April 21, 2023~~ March 29, 2024

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~~May 26, 2023~~ May 1, 2024

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By: 

Lori A. Blattner

Director, Regulatory Affairs

**GENERAL COMMERCIAL SERVICE RATE
SCHEDULE NO. 504**

AVAILABILITY

This schedule is available to commercial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule may be through one or more meters, billed separately.

RATES

1) For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 BTUs.

~~a) Basic Service Charge per month: \$13.00.~~

~~b) Delivery Charge: \$0.28432 all therms per month.~~

~~c) Gas Costs: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 590.~~

	<u>Effective March 1, 2025</u>	<u>Effective March 1, 2026</u>
<u>Basic Service Charge</u>	<u>\$20.00 per month</u>	<u>\$25.50 per month</u>
<u>Delivery Charge</u>	<u>\$0.32666 per therm</u>	<u>\$0.32828 per therm</u>
<u>Gas Costs</u>	<u>All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.</u>	

2) The minimum bill per month shall be the basic service charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

3) Service and rates under this schedule are subject to various adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.

TERMS OF PAYMENT

Above rates are net. Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

OTHER CHARGES

Charges outline on Schedule 200 may be applied for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the Customer.

TERMS AND CONDITIONS

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

2. Gas purchased under this schedule shall not be sub-metered or resold to others without special permission from the Company.

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~~May 16, 2023~~ May 1, 2024

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**GENERAL INDUSTRIAL SERVICE RATE
SCHEDULE NO. 505**

AVAILABILITY

This schedule is available to industrial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATES

- 1) For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 BTUs.
 - a) ~~Basic Service Charge per month: \$60.00.~~
 - b) ~~Delivery Charge:~~
 - i) ~~\$0.21929 per month per therm for first 500 therms.~~
 - ii) ~~\$0.17998 per month per therm for next 3,500 therms.~~
 - iii) ~~\$0.17404 per month per therm all over 4,000 therms.~~
 - e) ~~Gas Costs: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 590.~~

	<u>Effective March 1, 2025</u>	<u>Effective March 1, 2026</u>
<u>Basic Service Charge</u>	<u>\$100.00 per month</u>	<u>\$130350.00 per month</u>
<u>Delivery Charge</u>		
<u>i) The first 500 therms</u>	<u>\$0.26610 per therm</u>	<u>\$0.2674122357 per therm</u>
<u>ii) The next 3,500 therms</u>	<u>\$0.22031 per therm</u>	<u>\$0.2213917538 per therm</u>
<u>iii) Over 4,000 therms.</u>	<u>\$0.21339 per therm</u>	<u>\$0.2144405614 per therm</u>
<u>Gas Costs</u>	<u>All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.</u>	

- 2) The minimum bill per month shall be the basic service charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
- 3) Service and rates under this schedule are subject to various adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.

TERMS OF PAYMENT

Above rates are net. Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

OTHER CHARGES

Charges outline on Schedule 200 may be applied for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the Customer.

TERMS AND CONDITIONS

CNG/W234-043-013

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May ~~26, 2023~~1, 2024

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By: 

Lori A. Blattner

Director, Regulatory Affairs

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1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be sub-metered or resold to others without special permission from the Company.
3. Customers receiving service under this rate schedule shall execute a service agreement if the Company offers the customer the opportunity to pay line extension costs over time through a facility charge per Rule 8.

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By:



Lori A. Blattner

Director, Regulatory Affairs

**SCHEDULE -511
LARGE VOLUME GENERAL SERVICE**

AVAILABILITY

This schedule is available to customers throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms.

RATES

1) For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 BTUs.

	<u>Effective March 1, 2025</u>	<u>Effective March 1, 2026</u>
<u>Basic Service Charge</u>	<u>\$250.00 per month</u>	<u>\$350.00 per month</u>
<u>Delivery Charge</u>		
<u>i) The first 20,000 therms</u>	<u>\$0.21524 per therm</u>	<u>\$0.22357 per therm</u>
<u>ii) The next 80,000 therms</u>	<u>\$0.16884 per therm</u>	<u>\$0.17538 per therm</u>
<u>iii) Over 100,000 therms.</u>	<u>\$0.05405 per therm</u>	<u>\$0.05614 per therm</u>
<u>Gas Costs</u>	<u>All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.</u>	

- ~~a) Basic Service Charge per month: \$125.00.~~
- ~~b) Delivery Charge:

 - ~~i) \$0.17424 per month per therm for first 20,000 therms.~~
 - ~~ii) \$0.13551 per month per therm for next 80,000 therms.~~
 - ~~iii) \$0.03970 per month per therm all over 100,000 therms.~~~~
- ~~c) Gas Costs: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 590.~~

2) The minimum bill per month shall be the basic service charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

3) Service and rates under this schedule are subject to various adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.

SERVICE AGREEMENT

Customers receiving service under this rate schedule shall execute a service agreement for an Annual Minimum Quantity of 50,000 therms a year.

ANNUAL DEFICIENCY BILL

In the event customer purchases less than the Annual Minimum Quantity, as stated in the service agreement, the customer shall be charged an Annual Deficiency Bill. The Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity and the actual purchase or transport therms times per therm rates in this schedule, except Gas Costs (WACOG), plus all per therm rates for all adjustment schedules that would apply to service procured under this rate schedule.

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Director, Regulatory Affairs

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TERMS OF PAYMENT

Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

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~~(K) refers to text that has been moved to Sheet No. 511-A.~~

SCHEDULE 555
COMMISSION FEE ADJUSTMENT

(N)

PURPOSE

This adjustment schedule collects the 0.02 percent increase in Commission Fee as adopted by Senate Bill 5634, which was signed into law on March 24, 2022, and became effective January 1, 2023 . These costs are deferred in accordance with Order 01 issued in UG-220912.

APPLICABILITY

This adjustment schedule applies to the following rate schedules: 503, 504, 505, 511, 570, and 663.

TERM

This adjustment rate will expire after February 28, 2027.

ADJUSTMENT RATE

The following adjustment rates will apply on a per therm basis for each rate schedule as listed in the table below:

<u>RATE SCHEDULE</u>	<u>ADJUSTMENT RATE (PER THERM)</u>
<u>503</u>	<u>\$0.00329</u>
<u>504</u>	<u>\$0.00208</u>
<u>505</u>	<u>\$0.00143</u>
<u>511</u>	<u>\$0.00106</u>
<u>570</u>	<u>\$0.00024</u>
<u>663</u>	<u>\$0.00058</u>

GENERAL TERMS

Service under this adjustment schedule is governed by the terms and conditions outlined in this schedule, the Rules contained in this Tariff, any other applicable schedules, and all rules and regulations prescribed by regulatory authorities, subject to amendments from time to time.

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May 1, 2024

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Lori A. Blattner

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SCHEDULE 556
COVID-19 COST RECOVERY ADJUSTMENT

(N)

PURPOSE

This adjustment schedule collects the costs incurred due to the moratoriums on disconnections and late fees imposed by Governor Inslee’s Proclamation 20-23.2 and the Commissions COVID-19 Response Term Sheet, as approved and modified in Order 01 through Order 06 in U-200281. The costs collected in this schedule are deferred in accordance with Orders 01, 02, and 03 issued in UG-2000479.

APPLICABILITY

This adjustment schedule applies to the following rate schedules: 503, 504, 505, 511, 570, and 663.

TERM

This adjustment rate will expire after February 28, 2027.

ADJUSTMENT RATE

The following adjustment rates will apply on a per therm basis for each rate schedule as listed in the table below:

<u>RATE SCHEDULE</u>	<u>ADJUSTMENT RATE (PER THERM)</u>
<u>503</u>	<u>\$0.02644</u>
<u>504</u>	<u>\$0.00611</u>
<u>505</u>	<u>\$0.00600</u>
<u>511</u>	<u>\$0.00054</u>
<u>570</u>	<u>\$0.00002</u>
<u>663</u>	<u>\$0.00031</u>

GENERAL TERMS

Service under this adjustment schedule is governed by the terms and conditions outlined in this schedule, the Rules contained in this Tariff, any other applicable schedules, and all rules and regulations prescribed by regulatory authorities, subject to amendments from time to time.

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**SCHEDULE. 570
INTERRUPTIBLE SERVICE**

AVAILABILITY

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 50,000 therms per year, which shall include all firm gas delivered, if any, and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when, in the judgment of the Company, such curtailment or interruption of service is necessary. Company shall not be liable for damages for, or because of, any curtailment of natural gas deliveries hereunder.

RATES

1) For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 BTUs.

	<u>Effective March 1, 2025</u>	<u>Effective March 1, 2026</u>
<u>Basic Service Charge</u>	<u>\$300.00 per month</u>	<u>\$400.00 per month</u>
<u>Delivery Charge</u>		
<u>i) The first 30,000 therms</u>	<u>\$0.14149 per therm</u>	<u>\$0.14691 per therm</u>
<u>ii) Over 30,000 therms</u>	<u>\$0.05299 per therm</u>	<u>\$0.05502 per therm</u>
<u>Gas Costs</u>	<u>All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.</u>	

~~a) Basic Service Charge per month: \$163.00.~~

~~b) Delivery Charge:~~

~~i) \$0.09838 per month per therm for first 30,000 therms.~~

~~ii) \$0.03301 per month per therm all over 30,000 therms.~~

~~c) Gas Costs: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 590.~~

2) The minimum bill per month shall be the basic service charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

3) Service and rates under this schedule are subject to various adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.

ANNUAL DEFICIENCY BILL

In the event customer purchases less than the Annual Minimum Quantity, as stated in the service agreement, the customer shall be charged an Annual Deficiency Bill. The Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity and the actual purchase or transport therms times per therm rates in this schedule, except Gas Costs (WACOG), plus all per therm rates for all adjustment schedules that would apply to service procured under this rate schedule.

SERVICE AGREEMENT

Customers receiving service under this rate schedule shall execute a service agreement for an Annual Minimum Quantity of 50,000 therms a year.

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May ~~26, 2023~~ 1, 2024

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By:  Lori A. Blattner

Director, Regulatory Affairs

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TERMS OF PAYMENT

Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

CNG/W2~~34~~-0~~43~~-0~~13~~

Issued ~~April 21, 2023~~ March 29, 2024

Effective for Service on and after

May ~~26, 2023~~ 1, 2024

Issued by **CASCADE NATURAL GAS CORPORATION**

By:  Lori A. Blattner

Director, Regulatory Affairs

**SCHEDULE 663
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE**

PURPOSE:

This schedule provides transportation service on the Company’s distribution system of customer-supplied natural gas. Service under this schedule requires Customer to secure both gas supply and pipeline transportation capacity services through third-party arrangements. Service under this schedule is subject to Entitlement and Curtailment.

APPLICABILITY:

To be served on this schedule, Customer must have a service agreement with Company. Customer must also have secured the purchase and delivery of gas supplies through use of Agent or on own behalf.

RATE:

The rates set forth below are exclusive of fuel use requirements designed to cover distribution system lost and unaccounted for gas.

	<u>Effective March 1, 2025</u>	<u>Effective March 1, 2026</u>
<u>Basic Service Charge¹</u>	<u>\$1,000.00 per month</u>	<u>\$1,200.00</u>
<u>Contract Demand²</u>	<u>\$0.40 per CD per day</u>	<u>\$0.45 per CD per day</u>
<u>System Balancing Charge</u>	<u>\$0.00110 per therm</u>	<u>\$0.00110 per therm</u>
<u>Delivery Charge</u>		
<u>i) First 100,00 therms</u>	<u>\$0.07487 per therm</u>	<u>\$0.07539 per therm</u>
<u>ii) Next 200,000 therms</u>	<u>\$0.03040 per therm</u>	<u>\$0.03061 per therm</u>
<u>iii) Next 200,000 therms</u>	<u>\$0.02039 per therm</u>	<u>\$0.02053 per therm</u>
<u>iv) Over 500,000 therms</u>	<u>\$0.01225 per therm</u>	<u>\$0.01234 per therm</u>

~~1. Basic Service Charge: _____ \$625.00 per month~~
 1. Customers receiving service under this schedule will be charged a monthly basic service charge for each single-metered facility.

~~2. Contract Demand (CD) Charge: _____ \$0.20 per CD therm per day~~
 2) Contract Demand is the number of therms per day of distribution capacity the customer reserves on the Company’s distribution system for delivery of the customer-supplied natural gas. -The Company will determine each customer’s CD which will be stated in the service agreement. Each monthly bill will include a charge that will be no less than the CD times the CD charge. Customer may be forced to curtail more gas than its CD rate if a curtailment per Rule 17 or entitlement as defined in this schedule is necessary, or Force Majeure circumstances per Rule 15 are experienced.

~~C. System Balancing Charge: _____~~
~~_____ All Therms Delivered _____ \$0.0004 per therm~~

CNG/W~~214-083-013~~ Effective for Service on and after
 Issued ~~August 20, 2021~~March 29, 2024 ~~September 21, 2021~~May 1, 2024

Issued by **CASCADE NATURAL GAS CORPORATION**

By:  Lori A. Blattner

Director, Regulatory Affairs

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CNG/W2~~14~~083-0~~13~~

Issued ~~August 20, 2021~~March 29, 2024

Effective for Service on and after

~~September 21, 2021~~May 1, 2024

Issued by CASCADE NATURAL GAS CORPORATION

By: 

Lori A. Blattner

Director, Regulatory Affairs

SCHEDULE 663
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
 (Continued from Previous Page)

Rates (continued):

~~D. Delivery Charge for all therms delivered per month~~

	Margin
First 100,000	\$0.06463
Next 200,000	\$0.02542
Next 200,000	\$0.01659
Over 500,000	\$0.00941

~~E. Gross Revenue Fee:~~

~~The total of all charges shall be subject to a Gross Revenue Fee of 4.423% to cover state utility tax and other governmental levies imposed upon Company.~~

~~F. Fuel Use Requirements:~~

~~Customers served on Schedule 663 shall provide Company with in-kind fuel for lost and unaccounted for gas on Company's distribution system. The fuel use factor is 0.3237%. 0.2479%.~~

All other terms and conditions of service shall be pursuant to the rules and regulations set forth in this Tariff.

RATE ADJUSTMENTS:

Service under this schedule is subject to various adjustments including Schedules 581, 582, 590, 593, 594, 595, 596 and 597.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule 500, Municipal Taxes.

(continued)

CNG/W2~~43-023-013~~

Issued ~~February 24, 2023~~ March 29, 2024

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~~March 1, 2023~~ May 1, 2024

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By: 

Lori A. Blattner

Director, Regulatory Affairs