

APPENDIX 5
Avista Corporation
Rate Adjustments to Schedules 91 and 191
to Reflect Increased Levels of Funding for LIRAP/DSM

A. Schedule 91 (Electric) Tariff Rider Adjustment:

The Schedule 91 (electric) rates are revised to reflect the provisions in Section C, Paragraph 11 and Section D, Paragraph 12 of the Multiparty Settlement Stipulation related to LIRAP and DSM funding.

<u>Schedule</u>	<u>DSM Rate (¢/kWh) ⁽¹⁾</u>		<u>LIRAP Rate (¢/kWh) ⁽¹⁾</u>	
	Current	Proposed	Current	Proposed
1	\$0.00181	\$0.00186	\$0.00048	\$0.00053
11 & 12	\$0.00256	\$0.00263	\$0.00068	\$0.00074
21 & 22	\$0.00189	\$0.00194	\$0.00050	\$0.00055
25	\$0.00124	\$0.00127	\$0.00033	\$0.00036
31 & 32	\$0.00167	\$0.00173	\$0.00044	\$0.00048
*41-48	--	--	--	--

B. Schedule 191 (Natural Gas) Tariff Rider Adjustment:

The Schedule 191 (natural gas) rates are revised to reflect the provisions in Section C, Paragraph 11 and Section D, Paragraph 12 of the Multiparty Settlement Stipulation related to LIRAP and DSM funding.

<u>Schedule</u>	<u>DSM Rate (\$/Therm) ⁽²⁾</u>		<u>LIRAP Rate (\$/Therm) ⁽²⁾</u>	
	Current	Proposed	Current	Proposed
101	\$0.01795	\$0.01837	\$0.00808	\$0.00962
111 & 112	\$0.01580	\$0.01617	\$0.00698	\$0.00831
121 & 122	\$0.01479	\$0.01514	\$0.00645	\$0.00768
131 & 132	\$0.01429	\$0.01463	\$0.00624	\$0.00743

* The rates for street and area lights (Schedules 41-48) will also increase to correspond with the overall percentage increase in ¢/kWh for other schedules reflected in the table above.

- (1) These energy charges are designed to provide an additional \$280,000 of annual DSM funding and an additional \$247,000 of annual LIRAP funding.
- (2) These therm charges are designed to provide an additional \$70,000 of annual DSM funding and an additional \$253,000 of annual LIRAP funding.