

**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

**SCHEDULE 87**

**Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued)**

**7. RATES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

2.
 

Through	Beginning
<u>January 28, 2026</u>	<u>January 29, 2026</u>

Basic charge per month,	\$929.70	\$1,208.60
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3. The contract volume charge rate shall be the tailblock of the total interruptible delivery charge per therm identified in item 4.a. below.
4. The total monthly interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

- a. Total Interruptible Delivery Charge – the sum of i. and ii. below:

- i. Interruptible

Delivery Charge –

Through	Beginning	Per month per therm		
<u>January 28, 2026</u>	<u>January 29, 2026</u>			
\$0.31590	\$0.32611	First 25,000 therms	(I)	(I)
\$0.19089	\$0.19706	Next 25,000 therms	I	I
\$0.12148	\$0.12541	Next 50,000 therms	I	I
\$0.07789	\$0.08040	Next 100,000 therms	I	I
\$0.05606	\$0.05787	Next 300,000 therms	I	I
\$0.03779	\$0.03902	All over 500,000 therms	(I)	(I)

- ii. Gas Procurement Charge – \$0.01292 per therm for all therms delivered per month.

- b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

(K) Transferred to Sheet No. 187-D.1

(Continued on Sheet No. 187-D.1)

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By:



Birud D. Jhaveri

**Title:** Director, Regulatory Affairs

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**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

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**SCHEDULE 87**

**Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued)**

5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below:
- a. Delivery demand charge: \$1.46 per therm per month through January 28, 2026 and (I)  
\$1.71 per therm per month beginning January 29, 2026 multiplied by the maximum daily (I)  
delivery of firm use gas as set forth in the service agreement.
  - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental  
Schedule 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use  
gas as set forth in the service agreement.
  - c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas  
and billed at the interruptible gas rates in Part 4. Herein.

(M) Transferred from Sheet No. 187-D

(Continued on Sheet No. 187-E)

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**PUGET SOUND ENERGY**  
**Natural Gas Tariff****SCHEDULE 87T****Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)****1. AVAILABILITY:**

1. This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 1,000,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer.

2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.

**3. RATES AND CHARGES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month through January 28, 2026: \$1,143.98  
Basic charge per month beginning January 29, 2026: \$1,208.60
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
  - a. Transportation firm contract delivery demand charge: \$1.46 per therm of daily contract demand per billing period through January 28, 2026 and \$1.71 per therm of daily contract demand per billing period beginning January 29, 2026. (l)
  - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below. (l)

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**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

**SCHEDULE 87T**

**Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)**

(Continued)

4. The total transportation service commodity charge (for all therms delivered) is below:

Transportation Service Commodity Charge –

Through	Beginning	Per month per therm		
<u>January 28, 2026</u>	<u>January 29, 2026</u>			
\$0.31590	\$0.32611	First 25,000 therms	(l)	(l)
\$0.19089	\$0.19706	Next 25,000 therms		
\$0.12148	\$0.12541	Next 50,000 therms		
\$0.07789	\$0.08040	Next 100,000 therms		
\$0.05606	\$0.05787	Next 300,000 therms		
\$0.03779	\$0.03902	All over 500,000 therms	(l)	(l)

5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.
- The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate which is equal to the tailblock of the total transportation service commodity charge, per therm, identified in item 4. above.

(Continued on Sheet No. 187T-B)

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**PUGET SOUND ENERGY  
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 141TEX  
TARGETED EXCEPTION RATE ADJUSTMENT**

(N)

**APPLICABILITY:** This rate adjustment is applicable to all Customers of the Company, except for Customers specified in the ELIGIBILITY EXCEPTIONS section below, and will be applied to all bills during a month when this schedule is effective.

**PURPOSE:** This schedule implements surcharges that require specific Customer exceptions such as customer class or other criteria. The purpose(s) for each use of this schedule are as follows:

- a. Purpose No. 1: Starting May 1, 2025 this schedule will be used to collect the costs incurred and associated with the Company's targeted electrification efforts, specifically its Targeted Electrification Pilot Phase 2, that are not recovered in other tariff schedules. Such costs included in this rate adjustment may include, but are not limited to, projects and services related to low-income heat pump direct installs, constrained areas, income-qualified fuel switching rebates, small business direct installs, multi-family rebates and commercial and industrial custom grant pilots. Also included are O&M expense and rate base for any projects, services, or pilots that enable targeted electrification implementation.

**ELIGIBILITY EXCEPTIONS:**

- a. Eligibility Exceptions for Purpose No. 1: Schedule 87T, Special Contracts and EITE Customer facilities

**COST RECOVERY PROCEDURE (if applicable):**

For billing purposes, rates will be added to the energy rate shown on the Customer's bill.

- a. Cost Recovery Procedure for Purpose No. 1:
  - ii. Rate surcharges of \$11.7M
  - iii. To recover expected and incurred costs associated with the Company's targeted electrification efforts that are offered on a voluntary basis to Customers. Such costs include all return on rate base, depreciation and O&M expenses to enable the Company's targeted electrification activities.

(N)

(Continued on Sheet No. 1141TEX-A)

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**PUGET SOUND ENERGY  
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**SUPPLEMENTAL SCHEDULE 141TEX  
TARGETED EXCEPTION RATE ADJUSTMENT (Continued)**

(N)

**MONTHLY RATE BEGINNING MAY 1, 2025:** The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service, with the exception of Schedule 87T, any Special Contracts, and EITE Customer facilities.

SCHEDULE 16

Delivery Charge per month: \$0.22 per mantle

SCHEDULES 23 & 53

Delivery Charge: \$0.01182 per therm

SCHEDULES 31 & 31T

Delivery Charge: \$0.00483 per therm

SCHEDULES 41 & 41T

Delivery Charge: \$0.00196 per therm

SCHEDULES 85 & 85T

Delivery Charge: \$0.00079 per therm

SCHEDULES 86 & 86T

Delivery Charge: \$0.00191 per therm

SCHEDULE 87

Delivery Charge: \$0.00129 per therm

SCHEDULE 88T

Delivery Charge: \$0.00001 per therm

SCHEDULE 87T

NOT APPLICABLE

SPECIAL CONTRACTS

NOT APPLICABLE

EITE Customer Facilities

NOT APPLICABLE

(N)

(Continued on Sheet No. 114TEX-B)

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**SUPPLEMENTAL SCHEDULE 141TEX  
TARGETED EXCEPTION RATE ADJUSTMENT (Continued)**

(N)

**DEFINITIONS:**

**Emissions-Intensive Trade-Exposed or Emissions-Intensive Trade-Exposed Manufacturing Facility (per WAC 173-446A-030) ("EITE")** means a Customer owning facilities identified by the Department of Ecology as an emissions-intensive, trade-exposed industry entity under RCW 70A.65.110, where there is such evidence that is available or made available to the Company. It is the responsibility of the Customer to ensure that the Company has received such evidence of the Customer's status as an EITE.

**ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for natural gas service to which the surcharge in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

**GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions in this tariff as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

(N)

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