

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue
Implementation and Administration of California
Renewables Portfolio Standard Program.

Rulemaking 08-08-009
(Filed August 21, 2008)

SOUTHERN CALIFORNIA EDISON COMPANY (U-338-E)

**March 2010 SEMI-ANNUAL COMPLIANCE REPORT
PURSUANT TO THE CALIFORNIA RENEWABLES
PORTFOLIO STANDARD**

25-Feb-10

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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Reporting and Compliance Worksheet Instructions

1. California's RPS Program requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to file a minimum of two reports each year illustrating performance within the program. Parties may refer to the November 20, 2008 Assigned Commissioner Ruling Addressing Process Issues Relative to RPS Compliance Reports for more information.
 - > The March 1 report (with updates after the California Energy Commission (CEC) verifies procurement, as needed) is used by the Commission to determine compliance for the prior year(s). This report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement data for at least three years (Decision (D.) 06-10-050, page 45, 49).
 - > The August 1 report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement levels for each year forward through 2020 (D.06-10-050, page 45, 51). The August report may be used by the Commission to make a final determination of compliance for the prior year(s).
2. Any load serving entity (LSE) seeking confidentiality protection should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should include the identification of all redacted information by tab name and cell reference, not to be confused with the line numbers provided in the Accounting tab.
3. RPS compliance reports will be submitted to the Commission as specified below:
 - > Serve a public version on the service list in proceeding R.08-08-009. All pages must be legible. LSEs are responsible for maintaining confidentiality when serving a redacted report.
 - > File a confidential version with the Energy Division by e-mailing an electronic version to ab1@cpuc.ca.gov and svn@cpuc.ca.gov
 - > Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):

Burton W. Mattson and Anne E. Simon
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102
4. Any questions regarding the completion and/or filing of this report can be directed to:
Amy Baker, Energy Division, California Public Utilities Commission: ab1@cpuc.ca.gov, (415) 703-1691
5. Include the Title Page and fill out the following information:
 - > Name of the LSE filing the Report
 - > Date the Report is being filed
 - > Contact information
6. Complete the Officer Verification Form in the format provided (Rule 1.11)
7. Yellow cells throughout the spreadsheet indicate user supplied data by the LSE where and when applicable.
8. All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may trigger some cells to turn red.
9. The spreadsheet included in this report has locked cells to ensure that targets, procurement and penalties are accurately calculated and reported from the data provided by the user. An unprotected version of the spreadsheet is also available by request.
10. Line #'s in the "Accounting" tab hyperlink to the "Calculations" tab, which provides additional information on the particular line item or section of the "Accounting" tab.

SUMMARY TAB

11. The "Summary" tab is linked to the "Accounting" tab and "Procurement Detail" tab, no data entry is required.
12. If the LSE determines that additional information is required in order to present a full and complete report, mark the box provided on the "Summary" tab. Any additional information should support the LSE's claim within the guidelines of the eight allowable reasons for noncompliance. Furthermore, please state anything else the filing LSE believes is necessary for a full and complete reporting to the Commission in order to allow an informed decision on compliance. This may include, for example, footnotes and other explanatory information as necessary and reasonable.

ACCOUNTING TAB

13. Begin by entering the relevant data for Lines 1-3, this will calculate the LSE's Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPTs) and Annual Procurement Targets (APTs).
14. In deficit years, the spreadsheet calculates what portion of the deficit is eligible for IPT deferral and earmarking. The user records how they elect to treat the deficit(s) in the relevant sections, including using surplus procurement. The spreadsheet calculates the allowable IPT deferral and Earmarking amount through 2020.

RPS COMPLIANCE REPORT - March 2010

EARMARKING DETAIL TAB

15. Enter information for contracts that are eligible for earmarking and are being used for flexible compliance purposes. Data populates the earmarking section in the "Accounting" tab. LSEs should including power purchase agreements used for earmarking with their compliance filings, so Energy Division may verify eligibility. If the LSE has provided the power purchase agreement in a prior report or filing, it does not need to be provided again.

PROCUREMENT DETAIL TAB

16. Procurement Summary: Total RPS Eligible Procurement is differentiated by three categories, *existing and or signed contracts*, *short-listed/under negotiation/pending approval*, and *generic future contracts*. This section is populated by completing the Contract Detail section below. If the LSE has entered into contracts that are short-term or with existing facilities but cannot meet its Annual Minimum Contracting Requirement, then deliveries from those contracts may not be used for compliance in any year (D.07-05-028).
- > *Annual Contracting Quota Requirement*: LSEs must enter into long-term contracts or contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior years' retail sales, if it intends to use deliveries from short-term contracts and/or existing facilities, for RPS compliance purposes. LSEs must submit supporting documentation proving that the requirement has been met (i.e. a power purchase agreement for a long-term and/or new contract). If the LSE has provided the power purchase agreement in a prior report or filing, it does not need to be provided again.
- Contracts are differentiated by Contract term-length and type (row 15:16). All deliveries from "long-term and/or new" are automatically entered into "Cumulative Surplus Contracting Quota Bank" (row 19) and the user must input the MWh in row 18 that the LSE needs to comply with the Annual Contracting Quota Requirement, if necessary.
17. RPS Eligible Procurement by Resource Type: This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 25-38 in the "Procurement Detail" tab and populated by completing the "Contract Detail" section.
18. Contract Detail: For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated.
- > *Pre-2002 Contracts*: Input total annual deliveries by resource type
- > *2002-Present years' Contracts*: List contracts by name, annual deliveries (MWh), project status, facility status and resource type.
- > *2005-Present years' Contracts*: In addition to the requirements above, contracts from these years should be identified by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new (defined below). 2005 and 2006 contracts that were signed prior to 2007 can be identified as "n/a" for this purpose.
- *"Contract Length / Type"* (Column "X") Pursuant to D.07-05-028, starting in 2007, each RPS-obligated LSE must, in order to be able to count for any RPS compliance purpose energy deliveries from contracts of less than 10 years' duration ("short-term") with RPS-eligible facilities that commenced commercial operation prior to January 1, 2005 ("existing facilities"), in each calendar year enter into contracts with facilities of at least 10 years' duration ("long-term") and/or short-term contracts with facilities that commenced commercial operation on or after January 1, 2005 ("new facilities") for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail sales ("minimum quantity").
- *"Contract Volume"* (Column "Y") Input the total MWh over the term of the contract identified in the power purchase agreement. Compliance with the minimum quota requirement is measured by contracted-for-energy, not deliveries.
- > *"Generic Future Contracts"*: Input total forecasted annual deliveries by resource type
- > *"Expired Contracts"*: Any contract expiring prior to 2020 should be listed in this section. User should identify expired contract by name and input annual deliveries (MWh) in the first year the contract is no longer delivering for the LSE (per existing contract) and in every year thereafter. For example, if a contract with annual deliveries of 10,000 MWh expired 12/31/2007, user should enter 10,000 MWh in 2008 and in every year thereafter. If this same contract expired 6/30/2007, user should enter 5,000 MWh in 2007 and 10,000 in every year thereafter. If an expired or expiring contract is re-signed, remove contract information from "Expired Contracts" section and enter it under the appropriate contracting year, as you would for any other contract.
19. In the "Contract Status" column, "short-listed and/or under negotiation" is an option; use the short-listed option only for projects for which the LSE has a high level of confidence that a contract will be executed.
20. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

Spreadsheet user notes

- > Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.
- > Adding and/or deleting rows. The "Earmarking Detail" tab and "Procurement Detail" tab allows users to add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) - right click and select "copy" - right click again and select "insert copied cells"

RPS COMPLIANCE REPORT - March 2010

RPS Compliance Report: Summary

SOUTHERN CALIFORNIA EDISON COMP	2004
25-Feb-10	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	70,616,553	
Annual Procurement Target (APT)	11,959,928	16.9%
Total RPS Eligible Procurement	13,375,487	18.9%
Annual Procurement Surplus/(Deficit)	1,415,559	
Adjusted Procurement Percentage*		18.9%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	374,492	2.8%
Digester Gas	3,112	0.0%
Biodiesel	0	0.0%
Landfill Gas	770,963	5.8%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	1,148,567	8.6%
Geothermal	8,001,913	59.8%
Small Hydro	776,929	5.8%
Conduit Hydro	201,159	1.5%
Solar PV	0	0.0%
Solar Thermal	739,291	5.5%
Wind	2,507,627	18.7%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	13,375,487	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	N/A
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2004
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

☒ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS COMPLIANCE REPORT - March 2010

	A	B	C	D	E	F	G	H	I	J
1										
2			RPS Compliance Report: Summary							
3										
4			SOUTHERN CALIFORNIA EDISON COMP	2005						
5			25-Feb-10							
6										
7										
8			RPS Summary Report	MWh	%					
9			Prior Year Total Retail Sales	72,964,153						
10			Annual Procurement Target (APT)	12,689,570	17.4%					
11			Total RPS Eligible Procurement	13,041,779	17.9%					
12			Annual Procurement Surplus/(Deficit)	352,209						
13			Adjusted Procurement Percentage*		17.9%					
14										
15										
16			RPS Eligible Procurement	MWh	%					
17			Biomass	351,375	2.7%					
18			Digester Gas	2,473	0.0%					
19			Biodiesel	0	0.0%					
20			Landfill Gas	762,845	5.8%					
21			Muni Solid Waste	0	0.0%					
22			Biopower Subtotal	1,116,694	8.6%					
23			Geothermal	7,935,304	60.8%					
24			Small Hydro	673,521	5.2%					
25			Conduit Hydro	197,754	1.5%					
26			Solar PV	0	0.0%					
27			Solar Thermal	622,100	4.8%					
28			Wind	2,496,406	19.1%					
29			Ocean/Tidal	0	0.0%					
30			Fuel Cells	0	0.0%					
31			Total RPS Eligible Procurement	13,041,779	100.0%					
32										
33										
34			Flexible Compliance	MWh						
35			IPT Deferral	0						
36			Earmarking	0						
37			Banked Procurement Applied	0						
38			Total Flexible Compliance	0						
39										
40										
41			Deficits and Penalties	2005						
42			Preliminary Procurement (Deficit)	0						
43			Adjusted Annual Procurement Deficit	0						
44			Adjusted Deficit Deferred	0						
45			Potential Penalty	\$0						
46			Current Penalty (with flexible compliance)	\$0						
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50			☒ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).							
51										
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58			[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]							
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* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

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RPS COMPLIANCE REPORT - March 2010

	A	B	C	D	E	F	G	H	I	J
1										
2										
3										
4			SOUTHERN CALIFORNIA EDISON COMP	2006						
5			25-Feb-10							
6										
7										
8			RPS Summary Report	MWh	%					
9			Prior Year Total Retail Sales	74,994,454						
10			Annual Procurement Target (APT)	13,439,514	17.9%					
11			Total RPS Eligible Procurement	12,707,592	16.9%					
12			Annual Procurement Surplus/(Deficit)	(731,922)						
13			Adjusted Procurement Percentage*		17.9%					
14										
15										
16			RPS Eligible Procurement	MWh	%					
17			Biomass	354,297	2.8%					
18			Digester Gas	1,329	0.0%					
19			Biodiesel	0	0.0%					
20			Landfill Gas	745,205	5.9%					
21			Muni Solid Waste	0	0.0%					
22			Biopower Subtotal	1,100,831	8.7%					
23			Geothermal	7,590,196	59.7%					
24			Small Hydro	731,434	5.8%					
25			Conduit Hydro	216,964	1.7%					
26			Solar PV	0	0.0%					
27			Solar Thermal	613,050	4.8%					
28			Wind	2,455,117	19.3%					
29			Ocean/Tidal	0	0.0%					
30			Fuel Cells	0	0.0%					
31			Total RPS Eligible Procurement	12,707,592	100.0%					
32										
33										
34			Flexible Compliance	MWh						
35			IPT Deferral	0						
36			Earmarking	544,436						
37			Banked Procurement Applied	187,486						
38			Total Flexible Compliance	731,922						
39										
40										
41			Deficits and Penalties	2006						
42			Preliminary Procurement (Deficit)	(731,922)						
43			Adjusted Annual Procurement Deficit	0						
44			Adjusted Deficit Deferred	0						
45			Potential Penalty	\$0						
46			Current Penalty (with flexible compliance)	\$0						
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63			- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.							
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* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

RPS COMPLIANCE REPORT - March 2010

	A	B	C	D	E	F	G	H	I	J
1										
2										
3										
4			RPS Compliance Report: Summary							
5			SOUTHERN CALIFORNIA EDISON COMP	2007						
6			25-Feb-10							
7										
8			RPS Summary Report	MWh	%					
9			Prior Year Total Retail Sales	78,863,139						
10			Annual Procurement Target (APT)	14,228,146	18.0%					
11			Total RPS Eligible Procurement	12,466,867	15.8%					
12			Annual Procurement Surplus/(Deficit)	(1,761,278)						
13			Adjusted Procurement Percentage*		18.0%					
14										
15										
16			RPS Eligible Procurement	MWh	%					
17			Biomass	365,692	2.9%					
18			Digester Gas	1,060	0.0%					
19			Biodiesel	0	0.0%					
20			Landfill Gas	579,683	4.6%					
21			Muni Solid Waste	0	0.0%					
22			Biopower Subtotal	946,435	7.6%					
23			Geothermal	7,714,095	61.9%					
24			Small Hydro	394,385	3.2%					
25			Conduit Hydro	164,027	1.3%					
26			Solar PV	0	0.0%					
27			Solar Thermal	666,865	5.3%					
28			Wind	2,581,061	20.7%					
29			Ocean/Tidal	0	0.0%					
30			Fuel Cells	0	0.0%					
31			Total RPS Eligible Procurement	12,466,867	100.0%					
32										
33										
34			Flexible Compliance	MWh						
35			IPT Deferral	0						
36			Earmarking	850,617						
37			Banked Procurement Applied	910,661						
38			Total Flexible Compliance	1,761,278						
39										
40										
41			Deficits and Penalties	2007						
42			Preliminary Procurement (Deficit)	(1,761,278)						
43			Adjusted Annual Procurement Deficit	0						
44			Adjusted Deficit Deferred	0						
45			Potential Penalty	\$0						
46			Current Penalty (with flexible compliance)	\$0						
47										
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49										
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63			- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.							
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* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

RPS COMPLIANCE REPORT - March 2010

RPS Compliance Report: Summary

SOUTHERN CALIFORNIA EDISON COMP	2008
25-Feb-10	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	79,505,151	
Annual Procurement Target (APT)	15,023,197	18.9%
Total RPS Eligible Procurement	12,574,334	15.8%
Annual Procurement Surplus/(Deficit)	(2,448,863)	
Adjusted Procurement Percentage*		18.9%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	363,415	2.9%
Digester Gas	1,373	0.0%
Biodiesel	0	0.0%
Landfill Gas	539,691	4.3%
Muni Solid Waste	0	0.0%
Biopower Subtotal	904,479	7.2%
Geothermal	7,839,726	62.3%
Small Hydro	412,082	3.3%
Conduit Hydro	115,333	0.9%
Solar PV	438	0.0%
Solar Thermal	730,264	5.8%
Wind	2,572,011	20.5%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	12,574,334	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	2,555,336
Banked Procurement Applied	198,763
Total Flexible Compliance	2,754,099

Deficits and Penalties	2008
Preliminary Procurement (Deficit)	(2,448,863)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

☒ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a))

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS COMPLIANCE REPORT - March 2010

RPS Compliance Report: Summary

SOUTHERN CALIFORNIA EDISON COMP	2009
25-Feb-10	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	80,956,160	
Annual Procurement Target (APT)	15,832,759	19.6%
Total RPS Eligible Procurement	13,619,231	16.8%
Annual Procurement Surplus/(Deficit)	(2,213,527)	
Adjusted Procurement Percentage*		19.6%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	405,596	3.0%
Digester Gas	1,403	0.0%
Biodiesel	0	0.0%
Landfill Gas	492,217	3.6%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	<i>899,215</i>	<i>6.6%</i>
Geothermal	7,785,270	57.2%
Small Hydro	480,479	3.5%
Conduit Hydro	80,745	0.6%
Solar PV	5,413	0.0%
Solar Thermal	839,802	6.2%
Wind	3,528,307	25.9%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	13,619,231	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	2,433,183
Banked Procurement Applied	202,390
Total Flexible Compliance	2,635,574

Deficits and Penalties	2009
Preliminary Procurement (Deficit)	(2,213,527)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

☒ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a))

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS COMPLIANCE REPORT - March 2010

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
RPS Compliance Report: Accounting														
SOUTHERN CALIFORNIA EDISON COMPANY (U-338-E)														
25-Feb-10														
Input Required Forecasted Data Actual Data														
Line#	(MWh)													
1	2001 Total Retail Sales													
2	74,808,599													
3	2001 RPS Eligible Procurement													
4	11,129,330													
5	2003 Baseline Procurement Amount													
6	11,253,763													
RPS Procurement and Targets (MWh)														
5	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013			
6	70,616,553	72,964,153	74,994,454	78,963,139	79,505,151	80,956,160	78,048,184	74,093,812						
7	12,615,020	13,375,487	13,041,779	12,707,592	12,466,867	12,574,334	13,619,231	14,700,615						
8	11,253,763	11,959,928	12,689,570	13,439,514	14,228,146	15,023,197	15,832,759	14,818,762						
9	N/A	706,186	729,642	749,945	788,631	795,052	809,562	0						
10	1,361,257	1,415,559	352,209	(731,922)	(1,761,278)	(2,448,863)	(2,213,527)	(118,147)						
11	N/A	16.9%	17.4%	17.9%	18.0%	18.9%	19.6%	20.0%	20.0%	20.0%	20.0%			
12	16.9%	18.9%	17.9%	16.9%	15.8%	15.8%	16.8%	19.8%						
13	N/A	18.9%	17.9%	17.9%	18.0%	18.9%	19.6%	20.0%						
Flexible Compliance - IPT Deferral														
13	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013			
14	N/A	0	0	137,486	197,158	198,763	202,390	118,147						
15	N/A	0	0	0	0	0	0	0	0	0	0			
16	N/A	0	0	0	0	0	0	0	0	0	0			
17	N/A	0	0	0	0	0	0	0	0	0	0			
18	N/A	N/A	0	0	0	0	0	0	0	0	0			
19	N/A	N/A	0	0	0	0	0	0	0	0	0			
20	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0			
21	N/A	N/A	0	0	0	0	0	0	0	0	0			
22	N/A	N/A	0	0	0	0	0	0	0	0	0			
23	N/A	N/A	N/A	0	0	0	0	0	0	0	0			
24	N/A	N/A	N/A	0	0	0	0	0	0	0	0			
25	N/A	N/A	0	0	0	0	0	0	0	0	0			
Flexible Compliance - Earmarking														
26	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013			
27	N/A	N/A	0	544,436	1,564,120	2,555,336	2,433,163	560,788						
28	N/A	N/A	0	0	182,846	0	0	0						
29	N/A	N/A	0	122,390	0	0	0	0						
30	N/A	N/A	0	0	667,771	2,555,336	2,433,183	0						
31	N/A	N/A	0	544,436	850,617	2,555,336	2,433,183	0						
32	N/A	N/A	0	0	0	182,846	0	0						
33	N/A	N/A	0	0	0	122,390	0	0						
34	N/A	N/A	0	0	0	0	422,046	(422,046)						

Potential Penalty may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance

RPS COMPLIANCE REPORT - March 2010

A	B	C	D	E	F	G	H	I	J	K	L
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Input Required
Forecasted Data
Actual Data

SOUTHERN CALIFORNIA EDISON COMPANY (U-338-E)
25-Feb-10

RPS Compliance Report: Earmarking Detail											
SOUTHERN CALIFORNIA EDISON COMPANY (U-338-E)											
25-Feb-10											
Actual Data											

RPS COMPLIANCE REPORT - March 2010

	A	B	C	D	E	Actual		F	G	H	Forecast			
						2005	2006	2007	2008	2009	2010	2011	2012	2013
7														
8			Total Annual Earmarked Generation (MWh)											
9			Contracted Generation			0	0	6,600	500,670	460,475				
10			Withdrawal from Current Year			0	0	0	305,236	422,046				
11			Allocated to Year - 1			N/A	0	0	182,846	0				
12			Allocated to Year - 2			N/A	N/A	0	122,390	0				
13			Allocated to Year - 3			N/A	N/A	N/A	0	422,046				
14														
15														
51			Terra-Gen 251 Wind LLC II - 6310 - Phase 1											
52			Eligible for 2005 deficit			0	0	0	0	0				
53			Withdrawal from Current Year											
54			Allocated to Year - 1			N/A		0	0	0				
55			Allocated to Year - 2			N/A			0	0				
56			Allocated to Year - 3			N/A			0	0				
57			Contracted Generation			0	0	0	0	0				
58			Withdrawal from Current Year			0	0	0	0	0				
59			Allocated to Year - 1			N/A		0	0	0				
60			Allocated to Year - 2			N/A		0	0	0				
61			Allocated to Year - 3			N/A			0	0				
62			Contracted Generation			0	0	0	0	0				
63			Withdrawal from Current Year			0	0	0	0	0				
64			Allocated to Year - 1			N/A		0	0	0				
65			Allocated to Year - 2			N/A		0	0	0				
66			Allocated to Year - 3			N/A			0	0				
67			Contracted Generation			0	0	0	0	0				
68			Withdrawal from Current Year			0	0	0	0	0				
69			Allocated to Year - 1			N/A		0	0	0				
70			Allocated to Year - 2			N/A		0	0	0				
71			Allocated to Year - 3			N/A			0	0				
72			Contracted Generation			0	0	0	0	0				
73			Withdrawal from Current Year			0	0	0	0	0				
74			Allocated to Year - 1			N/A		0	0	0				
75			Allocated to Year - 2			N/A		0	0	0				
76			Allocated to Year - 3			N/A			0	0				
77			Contracted Generation			0	0	0	0	0				
78			Withdrawal from Current Year			0	0	0	0	0				
79			Allocated to Year - 1			N/A		0	0	0				
80			Allocated to Year - 2			N/A		0	0	0				
81			Allocated to Year - 3			N/A			0	0				
82			Contracted Generation			0	0	0	0	0				
83			Withdrawal from Current Year			0	0	0	0	0				
84			Allocated to Year - 1			N/A		0	0	0				
85			Allocated to Year - 2			N/A		0	0	0				
86			Allocated to Year - 3			N/A			0	0				
87			Contracted Generation			0	0	6,600	379,435	219,000				
88			Withdrawal from Current Year			0	0	0	282,825	219,000				
89			Allocated to Year - 1			N/A		0	160,435	0				
90			Allocated to Year - 2			N/A		0	122,390	0				
91			Allocated to Year - 3			N/A			0	219,000				
92			Contracted Generation			0	0	0	0	35,815				
93			Withdrawal from Current Year			0	0	0	0	0				
			Allocated to Year - 1						0	0				

Exhibit No. (TAD-____)
Page 14 of 28

SOUTHERN CALIFORNIA EDISON COMPANY (U-338-E)

[illegible]

A	B	C	D	E	F	G	H	I	J	K	L	M	U
	Contract Detail	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	Contract Status
40	2003 Contracts												
41	Mountain View Power Partners IV, LLC	0	0	25,138	46,511	57,197	173,251	211,666	167,766	132,067	552,188	561,738	CPUC approved
42	Coram Energy, LLC	0	0	0	0	0	0	0	0	0	115,963	0	CPUC approved
43	Aero Energy, LLC	0	0	0	0	0	0	0	0	0	107,590	0	CPUC approved
44	Green Bonterra Geothermal LLC	0	0	0	0	0	0	0	0	0	312,270	311,661	CPUC approved
45	Sierra Bonterra LLC	0	0	0	0	0	0	0	0	0	0	0	CPUC approved
46	Liberty Biotech Power, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
47	Mesa Wind Power Corporation	0	0	25,138	46,511	57,197	52,017	57,226	30,669	0	0	0	terminated after execution
48	SES Solar One LLC	0	0	0	0	0	0	0	0	0	0	0	CPUC approved
49	Allen Wind LLC	0	0	0	0	0	12,125	154,466	132,067	132,067	122,319	132,067	CPUC approved
50	Contract Name	0	0	0	0	0	0	0	0	0	0	0	
51	Contract Name	0	0	0	0	0	0	0	0	0	0	0	
52	2004 Contracts												
53	Contract Name	0	0	0	0	0	0	0	0	0	0	0	Contract Status
54	Contract Name	0	0	0	0	0	0	0	0	0	0	0	
55	2005 Contracts												
56	Toyota Landfill Gas Conversion, LLC	0	0	0	7,346	1,059,590	2,177,882	2,066,476	2,692,969	4,874,934	6,501,198	7,454,726	CPUC approved
57	Imperial Valley Resource Recovery LLC	0	0	0	15,995	0	13,342	12,486	12,555	9,916	102,555	0	CPUC approved
58	MM Tailgate Energy LLC	0	0	0	0	0	2,969	48,674	132,171	132,171	20,562	20,562	CPUC approved
59	Coso Clean Power, LLC	0	0	0	0	11,069	22,139	23,851	20,500	20,500	147,754	147,754	CPUC approved
60	Travis Wind II	0	0	0	0	0	0	0	557,742	926,600	1,478,794	1,478,794	CPUC approved
61	TerraGen 35 MW LLC II	0	0	0	0	0	0	0	44,463	44,463	44,463	44,463	CPUC approved
62	Redondo Energy, LLC II	0	0	0	0	0	0	0	40,042	0	0	0	CPUC approved
63	Redondo Energy, LLC II	0	0	0	0	0	0	0	16,512	0	0	0	CPUC approved
64	Alta Windpower Development, LLC	0	0	0	0	0	0	0	0	1,817,647	2,749,216	3,689,712	CPUC approved
65	Green Hunter Biopower, Inc.	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
66	Camblion Energy Woodville LLC	0	0	0	0	2,500	2,267	1,046	1,971,000	1,971,000	1,976,400	1,971,000	CPUC approved
67	Gaymans Power Company, LLC	0	0	0	0	1,006,065	2,136,255	1,971,000	1,971,000	1,971,000	0	0	CPUC approved
68	Contract Name	0	0	0	0	0	0	0	0	0	0	0	
69	2006 Contracts												
70	Contract Name	0	0	0	0	0	0	0	0	0	0	0	Contract Status
71	Contract Name	0	0	0	0	0	0	0	0	0	0	0	
72	ORNI 18, LLC	0	0	0	0	0	870	35,815	141,474	422,368	429,874	428,683	CPUC approved
73	Granita Wind, LLC	0	0	0	0	0	0	35,815	141,474	422,368	429,874	428,683	CPUC approved
74	Baja Wind US LLC	0	0	0	0	0	0	0	0	216,000	417,250	416,100	CPUC approved
75	Sanitation Dist of LA Co (Palma Verdes)	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
76	Calif Sunrise I Alternative Energy Dev	0	0	0	0	0	0	0	0	5,456	12,519	12,563	CPUC approved
77	Contract Name	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
78	Contract Name	0	0	0	0	0	0	0	0	0	0	0	
79	2007 Contracts												
80	Gaymans Power Company	0	0	0	0	217,560	10,094	65,921	114,929	482,308	1,939,507	2,389,118	CPUC approved
81	ORNI 21, LLC	0	0	0	0	217,560	0	0	0	0	0	0	CPUC approved
82	FlexEnergy Corporation, Flex-Riverside	0	0	0	0	0	0	0	0	0	1,912	1,204	CPUC approved
83	ORNI 21, LLC	0	0	0	0	0	0	0	0	0	1,912	1,204	CPUC approved
84	Daguerre Wind Farm, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
85	FSE Bythe 1, LLC	0	0	0	0	0	0	2,814	49,669	36,669	49,701	49,669	CPUC approved
86	Imperial Valley BioPower, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
87	Gaskell Suntower, LLC	0	0	0	0	0	0	0	0	0	0	0	CPUC approved
88	Metropolitan Water District of Southern California	0	0	0	0	0	10,054	83,306	66,250	65,415	65,415	65,415	CPUC approved
89	North Hurburn Wind, LLC	0	0	0	0	0	0	0	0	367,469	662,346	661,666	CPUC approved
90	South Hurburn Wind, LLC	0	0	0	0	0	0	0	0	0	662,346	661,666	CPUC approved
91	Contract Name	0	0	0	0	0	0	0	0	0	367,469	661,666	CPUC approved
92	Contract Name	0	0	0	0	0	0	0	0	0	0	0	
93	2008 Contracts												
94	SCE Solar Photovoltaic Program	0	0	0	0	0	438	916,360	1,648,830	1,348,119	2,228,010	2,454,541	CPUC approved
95	FlexEnergy, LLC / Flex-Bernardino	0	0	0	0	0	438	2,769	7,261	74,780	127,497	170,793	CPUC approved
96	FlexEnergy, LLC / Flex-Kern	0	0	0	0	0	0	0	0	0	5,586	12,264	CPUC approved
97	Mountain View Power Partners, LLC	0	0	0	0	0	0	0	0	0	13,571	30,660	CPUC approved
98	Payot Sound Energy, Inc.	0	0	0	0	0	0	796,494	1,119,295	311,133	203,518	203,518	CPUC approved
99	Solar Partners I, LLC	0	0	0	0	0	0	0	0	84,211	0	0	CPUC approved
100	Solar Partners II, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
101	Solar Partners III, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
102	Solar Partners IV, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
103	Solar Partners V, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
104	Solar Partners VI, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
105	Solar Partners VII, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
106	Solar Partners VIII, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
107	Solar Partners IX, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
108	Solar Partners X, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
109	Solar Partners XI, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
110	Solar Partners XII, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
111	Solar Partners XIII, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
112	Solar Partners XIV, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
113	Solar Partners XV, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
114	Solar Partners XVI, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
115	Solar Partners XVII, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
116	Solar Partners XVIII, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
117	Solar Partners XIX, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
118	Solar Partners XX, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
119	Solar Partners XXI, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
120	Solar Partners XXII, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
121	Riverside County Waste Management Dept.	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
122	Ventura Regional Sanitation District	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
123	Goshute Phase II, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
124	Exhant, LLC	0	0	0	0	0	0	0	0	0	0	0	terminated after execution
125		0	0	0	0	0	0	0	0	0	0	0	terminated after execution
126		0	0	0	0	0	0	0	0	0	0	0	terminated after execution
127		0	0	0	0	0	0	0	0	0	0	0	terminated after execution
128		0	0	0	0	0	0	0	0	0	0	0	terminated after execution
129		0	0	0	0	0	0	0	0	0	0	0	terminated after execution
130		0	0	0	0	0	0	0	0	0	0	0	terminated after execution
131		0	0	0	0	0	0	0	0	0	0	0	terminated after execution
132		0	0	0	0	0	0	0	0	0	0	0	terminated after execution
133		0	0	0	0	0	0	0	0	0	0	0	terminated after execution
134		0	0	0	0	0	0	0	0	0	0	0	terminated after execution

A	B	C	D	E	F	G	H	I	J	K	L	M	U
	Contract Detail												Contract Status
40	Puguet Sound Energy Inc. II	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	Pending CPUC approval
41	PacificCorp							116,354	327,000	327,500	530,000	530,000	Pending CPUC approval
42	CA Solar 10, LLC												Pending CPUC approval
43	Ridgecrest Solar I, LLC												Pending CPUC approval
44	Sierra Sun Tower, LLC							24	4,003				Pending CPUC approval
45	Orris Geothermal											267,137	Pending CPUC approval
46	Desert Sunlight, LLC												Pending CPUC approval
47	Solar One, LLC												Pending CPUC approval
48	Puguet Sound Energy Inc. III												Pending CPUC approval
49	Western Water and Power Production Limited, LLC								156,044	156,044	251,576	252,246	Pending CPUC approval
50	Contract Name												Pending CPUC approval
51	2009 Contracts								220,269	355,981	437,917	544,037	Contract Status
52	LSR Kramer South, LLC												Pending CPUC approval
53	North Edwards Solar, LLC												Pending CPUC approval
54	Boren Solar, LLC												Pending CPUC approval
55	RE Victor Plains Solar One, LLC										987	11,398	Pending CPUC approval
56	Anacostia - Adams & Bork Windpower I											49,099	Pending CPUC approval
57	WM Energy Solutions Inc El Scharanto										6,497	6,497	Pending CPUC approval
58	WM Energy Solutions Inc Sierra Valley										10,906	10,906	Pending CPUC approval
59	RE Rosamond Two, LLC											47,304	Pending CPUC approval
60	TA High Desert, LLC										21,197	21,197	Pending CPUC approval
61	Sustainable Energy Capital Partners, LLC										55,538	55,538	Pending CPUC approval
62	Saint Canyon of Tehachaparks, LLC										34,357	34,357	Pending CPUC approval
63	Tecoma Ranch, LLC										163,985	163,985	Pending CPUC approval
64	Travis Ridge Energy - Baja Trail								192,869	194,826	194,826	194,826	Pending CPUC approval
65	Contract Name												Contract Status
66	Contract Name												rates
67	Generic Biomass												
68	Generic Gas												
69	Generic Landfill Gas												
70	Generic Mini Solid Waste												
71	Generic Geothermal												
72	General Small Hydro												
73	General Conduit Hydro												
74	Generic Solar PV												
75	Generic Solar Thermal												
76	Generic On-Off Grid												
77	Generic Fuel Cells												
78	Expired Contracts/Contracts Expiring Before 2020												
79	City of Corona		17,486	280,532	388,976	541,450	577,415	682,073	764,331	1,025,293	1,300,160	1,740,593	rates
80	Benewave Power, LLC			247	561	561	561	561	561	561	561	561	
81	Horton, John W.				86,521	86,521	86,521	86,521	86,521	86,521	86,521	86,521	
82	Panorset Landfill Gas Conversion, LLC												
83	San Gabriel Valley MWD				3,750	15,164	15,164	15,164	15,164	15,164	15,164	15,164	
84	MM Tulare Energy, LLC				1,006	2,604	2,604	2,604	2,604	2,604	2,604	2,604	
85	Minnesota Methane (Yodo)				16,023	47,091	47,091	47,091	47,091	47,091	47,091	47,091	
86	MM West Covina, LLC (BKX I)				11,534	11,534	11,534	11,534	11,534	11,534	11,534	11,534	
87	MM West Covina, LLC (BKX II)				34,723	34,723	34,723	34,723	34,723	34,723	34,723	34,723	
88	MM West Covina, LLC (BKX I)				30,762	30,762	30,762	30,762	30,762	30,762	30,762	30,762	
89	Brea Power Partners L. P.				18,364	36,882	36,882	36,882	36,882	36,882	36,882	36,882	
90	Anahele Valley Call-Puppy Reserve												
91	S & L Ranch												
92	L.A. Co. Sanitation Dist #C-2850												
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101	CDWR Sierra Power		17,496	17,496	17,496	17,496	17,496	17,496	17,496	17,496	17,496	17,496	
102	CDWR Hydro			262,819	262,819	262,819	262,819	262,819	262,819	262,819	262,819	262,819	
103	Memropolitan Water District			262,819	262,819	262,819	262,819	262,819	262,819	262,819	262,819	262,819	

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RFS COMPLIANCE REPORT - March 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	U
	Contract Detail	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	Contract Status
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2007 long-term
2007 short-term / new
2007 short-term / existing
2008 long-term
2008 short-term / new
2008 short-term / existing
2009 long-term
2009 short-term / new
2009 short-term / existing
2010 long-term
2010 short-term / new
2010 short-term / existing

RPS COMPLIANCE REPORT - March 2010

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RPS Compliance Report: Procurement Det

Procurement Summary
Total RPS Eligible Procurement
Existing and/or Signed Contracts
Short-listed Under Negotiation/Pending Approval
Generic Future Contracts
Annual Contracting Quota Requirement
RPS Contracts - long-term and/or new facilities
RPS Contracts - short-term with existing facilities
Surplus Contracting Quota Bank as of Prior Year
Current Year / Banked MWh Applied to Annual Quota
Contracting Quota Shortfall
Minimum Annual Contracting Quota Shortfall

RPS-Eligible Procurement By Resource Type
Biomass
Digester Gas
Biodiesel
Landfill Gas
Mun Solid Waste
Biopower Subtotal
Geothermal
Small Hydro
Conduit Hydro
Solar PV
Solar Thermal
Wind
Ocean/Tidal
Fuel Cells

	Contract Detail	Facility Status	Resource Type
Pre-2002 Contracts			
Biomass	online		Biomass
Digester Gas	online		Digester Gas
Biodiesel	online		Biodiesel
Landfill Gas	online		Landfill Gas
Mun Solid Waste	online		Mun Solid Waste
Biopower	online		Biopower
Geothermal	online		Geothermal
Small Hydro	online		Small Hydro
Conduit Hydro	online		Conduit Hydro
Solar PV	online		Solar PV
Solar Thermal	online		Solar Thermal
Wind	online		Wind
Ocean/Tidal	online		Ocean/Tidal
Fuel Cells	online		Fuel Cells
2002 Contracts			
Caltrans Energy Services, L.P.	online		Geothermal
North American Tractor & Manufacturing, Inc.	online		Digester Gas
WM Energy Sol. Inc. (El Sobrante)	online		Landfill Gas
WM Energy Sol. Inc. (San Valley)	online		Landfill Gas
Metropolitan Water District	online		Conduit Hydro
Contract Name			
Contract Name			

Note:

RPS eligibility of 2007 deliveries from SCE's contract with the Colmac Energy Mecca Plant is currently under review by the CEC. SCE has included 100% of the 2007 deliveries in the "Biomass" sub-category. RPS eligibility of 2003-2006 deliveries from CDWR's contract with the Mountain View I and Mountain View II plants is currently under review by the CEC. SCE has included deliveries from all years of the contract in the "Wind" sub-category. Application for CEC certification of the Royal Farms #2 and the Mammoth Pool Fishwater Generator facilities is currently being filed. Actual deliveries from these facilities have been included in the "Biomass" and "Small Hydro" subcategory, respectively.

Minimum Contracting Requirement
Starting in 2007, RPS-obligated LSEs must, in each calendar year, enter into long-term contracts and/or short-term contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail sales.

[illegible]

RPS COMPLIANCE REPORT - March 2010

A	B	V	W	X	Y
	Contract Detail	Facility Status	Resource Type	Note:	
40					
41	Puget Sound Energy Inc. II	online	Wind	2009 short-term / new	940,000
135	PA Solar LLC	online	Wind	2009 short-term / new	22,000
136	Redwood Solar I, LLC	online	Solar Thermal	2009 long-term	22,000
137	Redwood Solar II, LLC	online	Solar Thermal	2009 long-term	22,000
138	Summa Sun Tower, LLC	online	Solar Thermal	2009 long-term / new	35,179
139	Ontario Geothermal	online	Geothermal	2009 short-term / new	5,500
140	Desert Sunlight LLC	online	Geothermal	2009 long-term	325,376
141	Desert Sunlight LLC	online	Solar PV	2009 long-term	871,000
142	Desert Sunlight LLC	online	Solar PV	2009 long-term	1,344,000
143	Puget Sound Energy Inc. III	online	Wind	2009 short-term / new	1,400,044
144	Western Water and Power Production Limited, LLC	online	Biomass	2009 long-term	1,081,332
145					
146	Contract Name				
147	2010 Contracts	Facility Status	Resource Type	Contract Length / Type	Contract Volume (MWh)
148	SRP Solar I, LLC	online	Solar PV	2009 long-term	148,638
149	North Edwards Solar, LLC	online	Solar PV	2009 long-term	331,128
150	Boron Solar, LLC	online	Solar PV	2009 long-term	101,002
151	RE Rio Grande, LLC	online	Solar PV	2009 long-term	80,154
152	RE Victor Prelian Solar One, LLC	online	Solar PV	2009 long-term	90,666
153	Aerconen - Adams & Bork Windpower I	online	Wind	2009 long-term	66,741
154	WM Energy Solutions Inc El Submerle	online	Landfill Gas	2009 long-term	71,876
155	WM Energy Solutions Inc Sim Valley	online	Landfill Gas	2009 long-term	31,726
156	RE Rosencor Two, LLC	online	Solar PV	2009 long-term	74,223
157	SA High Desert LLC	online	Solar PV	2009 long-term	104,258
158	Sand Canyon of Tehachaparks, LLC	online	Wind	2009 long-term	157,732
159	Clearvista Ranch, LLC	online	Wind	2010 long-term	165,667
160	TransAlta Energy - Blue Trail	online	Wind	2010 short-term / new	305,041
161					
162	Contract Name				
163	2010 Contracts	Facility Status	Resource Type	Contract Length / Type	Contract Volume (MWh)
164					
165	Contract Name				
166	Genetic Future Contracts				
167	Genetic Biogas		Biomass		
168	Genetic Biogas		Biogas		
169	Genetic Biogas		Biogas		
170	Genetic Biogas		Biogas		
171	Genetic Biogas		Biogas		
172	Genetic Biogas		Biogas		
173	Genetic Biogas		Biogas		
174	Genetic Biogas		Biogas		
175	Genetic Biogas		Biogas		
176	Genetic Biogas		Biogas		
177	Genetic Biogas		Biogas		
178	Genetic Biogas		Biogas		
179	Genetic Biogas		Biogas		
180	Genetic Biogas		Biogas		
181	City of Corona		Landfill Gas		
182	Bowen Power, LLC		Geothermal		
183	Horton, John W		Wind		
184	Penrose Landfill Gas Conversion, LLC		Landfill Gas		
185	San Gabriel Valley NWD		Landfill Gas		
186	MM Lutz Energy LLC		Landfill Gas		
187	MM Lutz Energy LLC		Landfill Gas		
188	Minnesota Mining (Yolo)		Landfill Gas		
189	MM West Covina LLC (BKX I)		Landfill Gas		
190	MM West Covina LLC (BKX II)		Landfill Gas		
191	Braet Power Partners L. P.		Landfill Gas		
192	Anelope Valley Calif-Poppy Reserve		Wind		
193	S & L Ranch		Wind		
194	L.A. Co. Sanitation Dist #1-2850		Landfill Gas		
195					
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201	COWR Sierra Power		Biomass		
202	COWR Hydro		Small Hydro		
203	Metropolitan Water District		Conduit Hydro		
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RPS COMPLIANCE REPORT - March 2010

A	B	V	W		Note:	X	Y
			Contract Detail	Facility Status	Resource Type		
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RPS COMPLIANCE REPORT - March 2010

A	B	V	W	X	Y
	Contract Detail	Facility Status	Resource Type	Note	
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311a
2007 long-term
2007 short-term / new
2007 short-term / existing
2008 long-term
2008 long-term
2008 short-term / new
2008 short-term / existing
2009 long-term
2009 short-term / new
2009 short-term / existing
2009 short-term / existing
2010 long-term
2010 short-term / new
2010 short-term / existing

RPS COMPLIANCE REPORT - March 2010 - UNLOCKED

RPS Compliance Report: Calculations

RPS Baseline Inputs (MWh)		
Line#	Calculation	Notes
1	User supplied data	Pursuant to D.07-03-046, the 2003 Initial Baseline Procurement Amount for the investor owned utilities (IOUs) is calculated using the following equation:
2	User supplied data	
3	User supplied data	
4	Baseline formula =	$\frac{2001 \text{ RPS Eligible Procurement}}{2001 \text{ Total Retail Sales}} \times 2003 \text{ Total Retail Sales} + 1\% \text{ of } 2001 \text{ Total Retail Sales}$

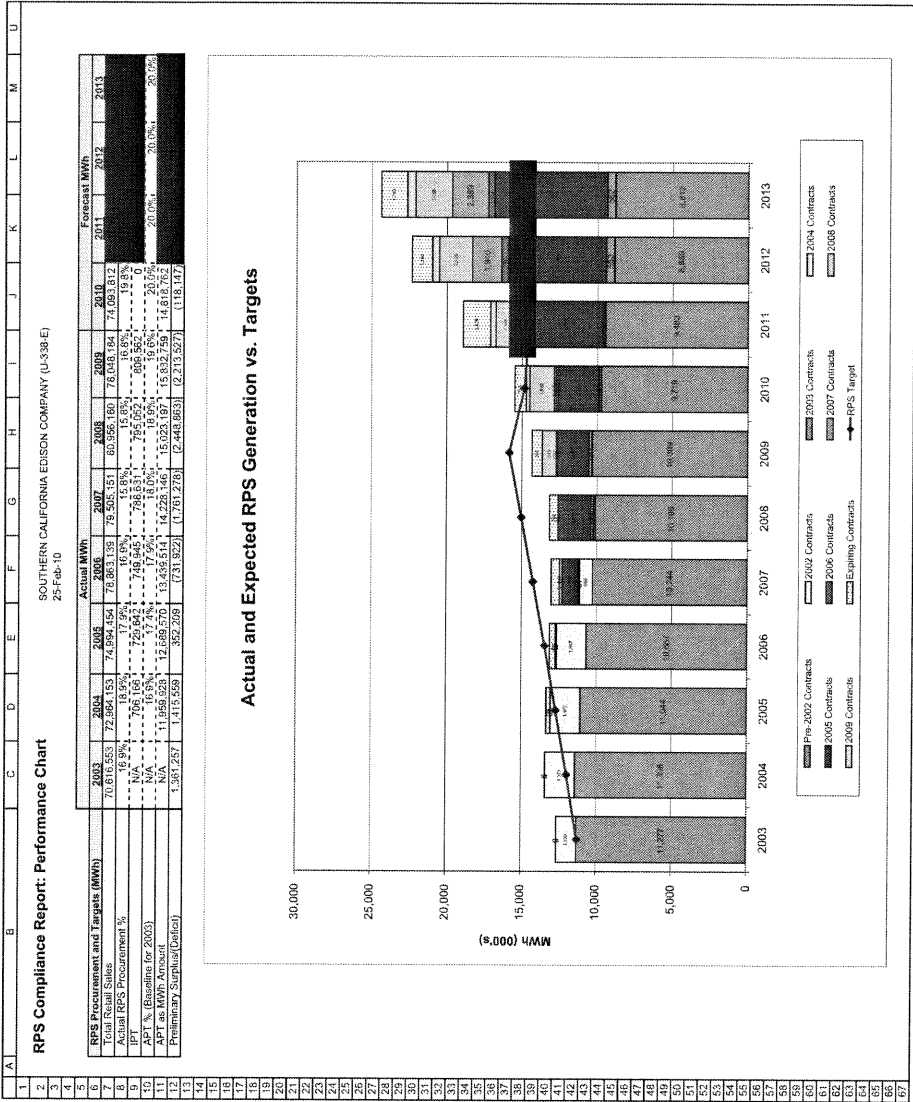
RPS Procurement and Targets (MWh)		
Line#	Calculation	Notes
5	User supplied data	Annual Retail Sales
6	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
7	Prior year Line 7 + Line 8	
8	1% of line 5 (Y-1)	
9	Line 6 - Line 7	
10	Line 7 / Line 5 (Y-1)	
11	Line 6 / Line 5 (Y-1)	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales.
12	(Line 6 + Line 17 + Line 25 + Line 30 + Line 34 + Line 36) / Line 5 (Y-1)	RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries come online as planned.

Flexible Compliance - IPT Deferral		
Line#	Calculation	Notes
13	Up to 0.25% of Prior Year Retail Sales	The first year with an IPT, 100% of the IPT can be deferred for up to 3 years without explanation.
14-16	User supplied data	
17	Sum of Lines 14-16	Current year deficit carried forward. Warning if call value is greater than Line 13.
18-20	Record of Lines 14-16	Deferred IPT obligations due in current year.
21	Sum of Lines 18-20	Total deferred IPT obligations due in current year.
22-24	User supplied data	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D.06-10-050, Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarked deliveries have been subtracted, and after any deliveries needed to meet current year APT have also been subtracted (D.03-06-0711, Conclusion of Law 25).
25	Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year.

Flexible Compliance - Earmarking		
Line#	Calculation	Notes
26	Line 9 + Line 13 + Line 34	Portion of current year deficit greater than allowable IPT Deferral.
27-29	Data from "Earmarking Detail" tab	User supplied data.
30	Sum of Lines 27-29	
31-33	Data from "Earmarking Detail" tab	User supplied data. Current year deliveries may only be applied to past year deficits which have been deferred by earmarking, after current year APT has been met (D.03-06-0711, Conclusion of Law 25).
34	Sum of Lines 31-33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year.

Surplus Procurement Bank		
Line#	Calculation	Notes
35	Line 38 (Y-1)	
36	User supplied data	
37	Line 9 + Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations.
38	Sum of Lines 35-37	

Adjusted Deficit		
Line#	Calculation	Notes
39	Line 9 + balance of IPT obligations after 3 years + balance of Earmarking obligations after 3 years	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual procurement deficit that remains after the following three years is subject to penalty.
40	Balance of IPT obligations after 3 years + balance of Earmarking obligations after 3 years	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and subject to penalty.
41	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at \$0.05/kWh deficit.
42	(Line 39 + 40) * \$50.0	LSEs have the opportunity to make up annual procurement deficits through existing flexible compliance rules. Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the penalty for year 1 compliance may not apply.



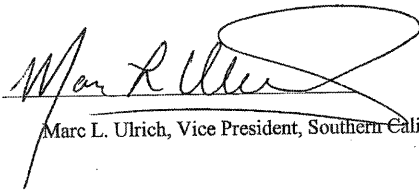
RPS COMPLIANCE REPORT - March 2010

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on February 25, 2010 at Rosemead, California.

A handwritten signature in black ink, appearing to read "Marc L. Ulrich", is written over a horizontal line.

Marc L. Ulrich, Vice President, Southern California Edison

