



The Energy To Do Great Things

Puget Sound Energy
P.O. Box 97034
Bellevue, WA 98009-9734
PSE.com

November 5, 2010

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, Washington 98504-7250

RE: Docket No. UE-101767 (Advice No. 2010-27)
Substitute Electric Tariff Sheets - Do Not Redocket - Filed Electronically

Dear Mr. Danner:

Puget Sound Energy, Inc. (the "Company" or "PSE") hereby submits, in connection with Docket No. UE-101767, the following substitute tariff sheets to replace the tariff sheets filed on October 29, 2010 under the Company's Advice No. 2010-27. This substitute filing is pursuant to RCW 80.28.060 and Chapter 480-80 WAC and includes the following portion of the Company's WN U-60 tariff G for electric service:

- 38th Revision of Sheet No. 2-a - Index To Rate Schedules (Continued)
5th Revision of Sheet No. 95-f - Schedule 95A - Federal Incentive Tracker
5th Revision of Sheet No. 95-g - Schedule 95A - Federal Incentive Tracker (Continued)
6th Revision of Sheet No. 95-h - Schedule 95A - Federal Incentive Tracker (Continued)
6th Revision of Sheet No. 95-i - Schedule 95A - Federal Incentive Tracker (Continued)
5th Revision of Sheet No. 95-j - Schedule 95A - Federal Incentive Tracker (Continued)
5th Revision of Sheet No. 95-k - Schedule 95A - Federal Incentive Tracker (Continued)

The purpose of this filing is to provide substitute tariff sheets reflecting changes to rates due to adding the gross up for federal income tax, the addition of a new section titled "Timing of Filing of Revisions" and minor changes to the applicability, purpose, basis and adjustments sections following discussions with and at the request of the Commission's staff. All sheets included in Advice 2010-27 are being substituted, even through there are no changes to Sheet 2-a.

The enclosed substitute tariff sheets reflect issue dates of October 29, 2010 and effective dates of January 1, 2011. These substitute tariff sheets do not increase the rates contained in the pending tariff sheets, and the changes were made to address Commission Staff's concerns with the filing, therefore, substitution should be allowed as provided in WAC 480-80-111(1)(a) and (b).

Please contact Lynn Logen at (425) 462-3872 for additional information about this filing. If you have any other questions please contact me at (425) 462-3495.

Very truly yours,

[Handwritten signature of Lynn F. Logen]

Lynn F. Logen, Tariff Consultant

for Tom DeBoer

Director, Federal & State Regulatory Affairs

Enclosures

cc: Simon J. ffitch, Public Counsel
Sheree Strom Carson, Perkins Coie

**PUGET SOUND ENERGY
 Electric Tariff G**

**INDEX TO RATE SCHEDULES
 (Continued)**

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(C)

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Issued By Puget Sound Energy

By:

Tom DeBoer

Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95A
FEDERAL INCENTIVE TRACKER

(C)

APPLICABILITY:

- 1. This Federal Incentive Tracker rate shall be applicable to the electric energy delivered to Customers under any schedule contained in this tariff except those Customers served on Schedules 448, 449, 458 and 459 or Customers served under any special contract unless specifically included by such special contract. (T)
(C)
(C)
- 2. The rates in this schedule shall include the sum of: (i) the Treasury Grants that the Company has received and that are eligible to be credited to Customers under Section 1603(d) of the American Recovery and Reinvestment Act of 2009 ("Grants"); (ii) production tax credits available in the Schedule 95A rate year following the year that such production tax credits are utilized on the Company's tax return; and (iii) any tax benefits for manufacturing allowed under §199 of the Internal Revenue Code in the Schedule 95A rate year following the year that such tax benefits are utilized on a tax return (ii and iii collectively, "Credits"). (N)(D)
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| (D)
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- 3. The rates in this schedule shall be adjusted annually to pass through the Credits and Grants for the Schedule 95A rate year adjusted by any true-up described in the Purpose section below. (N)

PURPOSE:

- 1. To pass the benefits associated with specific energy generation through to Customers. This rate will be adjusted annually to include the Credits and Grants available to be passed through to Customers for the rate year plus or minus any difference in the amount of Credits and Grants actually credited to customers during the current year when compared to the amount estimated to be passed through. This adjustment will adjust the tracker due to actual load being different than the forecast load used to set the rate. This true-up may result in the Schedule 95A rates being a charge if no offsetting Credits or Grants are available. (C)
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(C)

ADJUSTMENT:

In addition to the rate specified in the otherwise applicable rate schedules:

MONTHLY RATE:

<u>SCHEDULE 7*</u>	Energy Charge:	(0.0439) cents per kWh	(I)
<u>SCHEDULE 24*</u>	Energy Charge:	(0.0391) cents per kWh	(I)
<u>SCHEDULES 7A & 25*</u>	Energy Charge:	(0.0386) cents per kWh	(I)(T)
<u>SCHEDULE 26*</u>	Energy Charge:	(0.0387) cents per kWh	(I)

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules. (K)
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| |

(K)

(K) Transferred to Sheet No. 95-g

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By: Tom DeBoer Tom DeBoer Title: Director, Federal & State Regulatory Affairs

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 95A
 FEDERAL INCENTIVE TRACKER (C)
 (Continued)**

MONTHLY RATE:

<u>SCHEDULE 29*</u>	Energy Charge:	(0.0341) cents per kWh	(M)(I)
<u>SCHEDULE 31*</u>	Energy Charge:	(0.0335) cents per kWh	(I)
<u>SCHEDULE 35*</u>	Energy Charge:	(0.0262) cents per kWh	(M)(I)
<u>SCHEDULE 40</u>			
Secondary Voltage Metering Point ≤ 350 kW:	Energy Charge:	(0.0474) cents per kWh	(I)
Secondary Voltage Metering Point > 350 kW:	Energy Charge:	(0.0474) cents per kWh	
Primary Voltage Metering Point:	Energy Charge:	(0.0474) cents per kWh	(I)
<u>SCHEDULE 43</u>	Energy Charge:	(0.0285) cents per kWh	(I)
<u>SCHEDULE 46</u>	Energy Charge:	(0.0339) cents per kWh	(I)
<u>SCHEDULE 49</u>	Energy Charge:	(0.0389) cents per kWh	(I)
<u>SCHEDULES 448, 449, 458, 459</u>	Energy Charge:	(0.0000) cents per kWh	(N)
<u>SPECIAL CONTRACTS</u>	Energy Charge:	(0.0000) cents per kWh	(N)
<u>SCHEDULE 50 - Customer-Owned Incandescent Lighting Service</u>			
<u>Lamp Wattage</u>	<u>Per Lamp</u>		(T)
327 Watts	\$(0.04)		(I)
<u>SCHEDULE 50 - Customer-Owned Mercury Vapor Lighting Service</u>			
<u>SCHEDULE 50 - Customer-Owned Energy Only Mercury Vapor Lighting Service</u>			
<u>Lamp Wattage</u>	<u>Per Lamp</u>		(T)
100 Watts	\$(0.02)		(I)
175 Watts	\$(0.03)		
400 Watts	\$(0.06)		
700 Watts	\$(0.10)		
1000 Watts	\$(0.15)		(I)
<u>SCHEDULE 51 – LED (Light Emitting Diode) Lighting Service</u>			
<u>Lamp Wattage</u>	<u>Per kWh</u>		
70 Watt	\$(0.000355)		
90 Watt	\$(0.000355)		
180 Watt	\$(0.000355)		(N)

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Tom DeBoer

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95A
FEDERAL INCENTIVE TRACKER
(Continued)

(C)

MONTHLY RATE:

SCHEDULE 52 - Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	(T)
50 Watt	\$(0.01)	(I)
70 Watt	\$(0.01)	
100 Watt	\$(0.02)	
150 Watt	\$(0.02)	
200 Watt	\$(0.03)	
250 Watt	\$(0.04)	
310 Watt	\$(0.05)	
400 Watt	\$(0.06)	(I)

SCHEDULE 52 - Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	(T)
70 Watt	\$(0.01)	(I)
100 Watt	\$(0.02)	
150 Watt	\$(0.02)	
175 Watt	\$(0.03)	
250 Watt	\$(0.04)	
400 Watt	\$(0.06)	
1000 Watt	\$(0.15)	(I)

SCHEDULE 53 - Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	(T)
50 Watt	\$(0.01)	(I)
70 Watt	\$(0.01)	
100 Watt	\$(0.02)	
150 Watt	\$(0.02)	
200 Watt	\$(0.03)	
250 Watt	\$(0.04)	
310 Watt	\$(0.05)	
400 Watt	\$(0.06)	
1000 Watt	\$(0.15)	(I)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95A
FEDERAL INCENTIVE TRACKER
 (Continued)

(C)

MONTHLY RATE:

SCHEDULE 53 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	(T)
70 Watt	\$(0.01)	(I)
100 Watt	\$(0.02)	
150 Watt	\$(0.02)	
175 Watt	\$(0.03)	
250 Watt	\$(0.04)	
400 Watt	\$(0.06)	(I)

SCHEDULE 54 – Customer-Owned Sodium Vapor Street Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	(T)
50 Watt	\$(0.01)	(I)
70 Watt	\$(0.01)	
100 Watt	\$(0.02)	
150 Watt	\$(0.02)	
200 Watt	\$(0.03)	
250 Watt	\$(0.04)	
310 Watt	\$(0.05)	
400 Watt	\$(0.06)	
1000 Watt	\$(0.15)	(I)

SCHEDULE 55 - Sodium Vapor Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>	(T)(M)
70 Watt	\$(0.01)	(I)
100 Watt	\$(0.02)	
150 Watt	\$(0.02)	
200 Watt	\$(0.03)	
250 Watt	\$(0.04)	
400 Watt	\$(0.06)	(I)

SCHEDULE 55 - Metal Halide Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>	(T)
250 Watt	\$(0.04)	(I)

SCHEDULE 57 – Continuous Lighting Service

Monthly Rate per Watt		(T)
of Connected Load:	(0.009)¢	(I)

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(M)(N)(N)

(M) Transferred from Sheet No. 95-j

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Tom DeBoer

Tom DeBoer

Title: Director, Federal & State Regulatory Affairs

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 95A
 FEDERAL INCENTIVE TRACKER
 (Continued)**

(C)

MONTHLY RATE:

SCHEDULE 58 - Directional Sodium Vapor Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$(0.01)
100 Watt	\$(0.02)
150 Watt	\$(0.02)
200 Watt	\$(0.03)
250 Watt	\$(0.04)
400 Watt	\$(0.06)

(K)
 | (T)
 | (I)
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 | (I)

SCHEDULE 58 - Directional Metal Halide Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
175 Watt	\$(0.03)
250 Watt	\$(0.04)
400 Watt	\$(0.06)
1000 Watt	\$(0.15)

| (M)
 | (T)
 | (I)
 |
 | (K) | (I)

SCHEDULE 58 - Horizontal Sodium Vapor Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
100 Watt	\$(0.02)
150 Watt	\$(0.02)
200 Watt	\$(0.03)
250 Watt	\$(0.04)
400 Watt	\$(0.06)

(T) |
 (I) |
 |
 |
 | (I)

SCHEDULE 58 - Horizontal Metal Halide Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
250 Watt	\$(0.04)
400 Watt	\$(0.06)

(T) |
 (I) (M)
 (I)

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(K) Transferred to Sheet No. 95-i
 (M) Transferred from Sheet No. 95-k

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By: Tom DeBoer Tom DeBoer Title: Director, Federal & State Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95A
FEDERAL INCENTIVE TRACKER
(Continued)

(C)

(D)

(K)

BASIS:

The purpose of this schedule is to adjust rates, to the extent that Credits or Grants for electricity are available from the U.S. Government or when a true-up of credits received to those passed through is necessary.

(C)

(C)(N)

(N)

TIMING OF FILING OF REVISIONS:

(N)

1. Production tax credits, manufacturing deductions and similar deduction or credits ("Credits") are realized when utilized by the Company on its final annual tax return. Requests for revisions to this schedule revising the Credits to be passed through to Customers will be submitted to the Commission by the Company:

- a. Within sixty (60) days of Credits being earned and utilized by the Company on a final annual tax return; or
- b. within sixty (60) days of the filing of a tax return that is amended through IRS audit or other future tax events that would change the then current tariff associated with Credits by more than twenty five percent (25%). Tax returns that are amended through IRS audit or other future tax events that would change the then current tariff associated with Credits by less than twenty five percent (25%) will be included as a true-up in the annual filing of this tracker.

(K)

2. Following the receipt by the Company of other federal incentives related to generation of electricity such as Treasury Grants, the Company will make an appropriate filing with the Commission within sixty (60) days requesting that the incentive be passed through to Customers.

3. The rates in this schedule shall be adjusted annually to pass through the Credits and Grants for the Schedule 95A rate year adjusted by any true-up described in the Purpose section above.

(N)

ADJUSTMENTS:

Rates in this schedule and those rates reflected in the schedules for electric service to which the Credits or Grants in the Applicability section above applies, are subject to adjustment by such other schedules in this tariff as may apply.

(T)

GENERAL RULES AND PROVISIONS:

Service under this schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

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