

**AVISTA CORP.**  
**RESPONSE TO REQUEST FOR INFORMATION**

JURISDICTION:	WASHINGTON	DATE PREPARED:	03/22/2021
CASE NO.:	UE-200900 & UG-200901	WITNESS:	Tara Knox
REQUESTER:	Public Counsel	RESPONDER:	Tara Knox
TYPE:	Data Request	DEPT:	Regulatory Affairs
REQUEST NO.:	PC – 269	TELEPHONE:	(509) 495-4325
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**SUBJECT: Cost of Service, Rate Spread, Rate Design - Electric**

**REQUEST:**

For the most recent actual 24-months available, provide the following MWH sales (loads) for every hour during the 24-month period:

- a) each WA Jurisdictional retail tariff rate schedule;
- b) WA Jurisdictional (total);
- c) Non-jurisdictional retail by state;
- d) FERC jurisdictional; and,
- e) total system.

In this response, indicate if each hourly energy amount in (a) through (e) is measured at generation or at meter. If hourly amounts in (a) through (e) are measured at meter, please provide loss factors for each item in (a) through (e). Provide in executable electronic (Excel, Microsoft Access or ASCII comma-delimited) format.

**RESPONSE:**

- a) At this point in time the Company does not have hourly sales information by retail tariff rate schedule. The only available estimated WA Jurisdictional retail tariff rate schedule hourly loads during the last 24 months were included in the demand study workpapers. Please see PC-DR-269-Attachment-A, Part a. tab containing excerpts from the previously provided workpapers showing the available data.
- b) At this point in time the Company does not have hourly sales information by jurisdiction except for the hours analyzed to determine the demand component of the production/transmission allocation ratio and the hours provided in part a that were outside of the system coincident peak times. Please see PC-DR-269-Attachment-A, Part b. tab showing the jurisdictional total loads during monthly system coincident peak hours from 2019 and 2020. System peak load includes losses.
- c) See part b. as other jurisdictions are shown as well as Washington.
- d) Not applicable, the Company does not have FERC requirements customers.
- e) Please see PC-DR-269-Attachment-B (electronic format only) for total system native load by hour from January 1, 2019 through February 28, 2021. Native load includes losses (generation level).