WUTC DOCKET: UE-190334 EXHIBIT: LDK-4 ADMIT ☑ W/D ☐ REJECT ☐

Exhibit LDK-4 Dockets UE-190334/UG-190335/UE-190222 Witness: Lance D. Kaufman

BEFORE THE

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION)) DOCKETS UE-190334,) UG-190335, and UE-190222) (Consolidated)
Complainant,)
v.)
AVISTA CORPORATION d/b/a AVISTA UTILITIES)))
Respondent.)))

EXHIBIT LDK-4 SUMMARY OF RATE SPREAD AND RATE DESIGN

AVISTA UTILITIES WASHINGTON ELECTRIC AWEC PROPOSED INCREASE BY SERVICE SCHEDULE 12 MONTHS ENDED DECEMBER 31, 2018 (000s of Dollars)

No.	Type of Service (a)	Schedule Number (b)	Base Tariff Revenue Under Present Rates(1) (c)	Proposed General Increase (d)	Base Tariff Revenue Under Proposed Rates(1) (e)	Base Tariff Percent Increase (f)	Total Billed Revenue at Present Rates (2) (g)	Total General Increase (h)	Percent Increase on Billed Revenue (i)
1	Residential	1/2	\$216,075	\$15,558	\$231,634	7.2%	\$220,074	\$15,558	7.1%
2	General Service	11/12	\$75,061	-\$8,865	\$66,196	(11.8%)	\$78,692	(\$8,865)	-11.3%
3	Large General Service	21/22	\$125,677	(\$8,056)	\$117,621	(6.4%)	\$131,866	(\$8,056)	-6.1%
4	Extra Large General Service	25	\$66,744	(\$1,297)	\$65,446	(1.9%)	\$69,157	(\$1,297)	-1.9%
5	Pumping Service	30/31/32	\$12,039	\$380	\$12,419	3.2%	\$12,659	\$380	3.0%
6	Street & Area Lights	41-48	<u>\$6,424</u>	<u>(\$394)</u>	<u>\$6,030</u>	(6.1%)	<u>\$6,790</u>	<u>(\$394)</u>	-5.8%
7	Total		\$502,020	(\$2,673)	\$499,346	(0.5%)	\$519,238	(\$2,673)	-0.5%

^{(1) &}lt;u>Excludes</u> all present rate adjustments: Schedule 59 (BPA Residential Exchange), Schedule 74 (Tax Rebate), Schedule 75 (Decoupling), Schedule 91 (DSM), Schedule 92 (LIRAP), Schedule 93 (ERM), and Schedule 98 (REC Revenue).

^{(2) &}lt;u>Includes</u> all present rate adjustments: Schedule 59 (BPA Residential Exchange), Schedule 74 (Tax Rebate), Schedule 75 (Decoupling), Schedule 91 (DSM), Schedule 92 (LIRAP), Schedule 93 (ERM), and Schedule 98 (REC Revenue).

AWEC PROPOSED RATE SPREAD WASHINGTON ELECTRIC PRESENT & AWEC PROPOSED RATES OF RETURN BY RATE SCHEDULE 12 MONTHS ENDED DECEMBER 31, 2018

			Present	nt Rates Present	Tariff Increase	Proposed Proposed	ed Rates Proposed
Line	Type of	Sch.	Rate of	Relative	AWEC	Rate of	Relative
<u>No.</u>	<u>Service</u> (a)	Number (b)	Return (c)	<u>ROR</u> (d)	RR Proposed (e)	<u>Return</u> (f)	<u>ROR</u> (g)
1	Residential	1/2	2.36%	0.43	7.2%	3.89%	0.72
2	General Service	11/12	12.29%	2.24	-11.8%	8.71%	1.62
3	Large General Service	21/22	8.51%	1.55	-6.4%	6.86%	1.27
4	Extra Large General Svc.	25	5.93%	1.08	-1.9%	5.38%	1.00
5	Pumping Service	30/31/32	4.68%	0.85	3.2%	5.38%	1.00
6	Street & Area Lights	41-48	6.25%	1.14	-5.8%	5.38%	1.00
7	Total		5.50%	1.00	-0.5%	5.38%	1.00

AVISTA UTILITIES WASHINGTON ELECTRIC PRESENT AND AWEC PROPOSED RATE COMPONENTS BY SCHEDULE

				General	Proposed
	Base Tariff	Present	Present	Rate	Billing
Type of Service		Other Adj.(1)	-	Inc/Dec	Rate
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service - Schedule			Φο οο	40.00	40.00
Basic Charge	\$9.00		\$9.00	\$0.00	\$9.00
Energy Charge:	#0.07500	#0.0047 E	Φ0.0 77 00	#0.00000	#0.0004.6
First 800 kWhs	\$0.07533	\$0.00175	\$0.07708	\$0.00608	\$0.08316 \$0.00047
800 - 1,500 kWhs	\$0.08765	\$0.00175	\$0.08940	\$0.00707	\$0.09647
All over 1,500 kWhs	\$0.10276	\$0.00175	\$0.10451	\$0.00829	\$0.11280
General Services - Schedule 1	<u>1</u>				
Basic Charge	\$20.00		\$20.00	\$0.00	\$20.00
Energy Charge:					
First 3,650 kWhs	\$0.11349	\$0.00594	\$0.11943	(\$0.01598)	\$0.10345
All over 3,650 kWhs	\$0.08341	\$0.00594	\$0.08935	(\$0.01174)	\$0.07761
Demand Charge:					
20 kW or less	no charge		no charge	no charge	
Over 20 kW	\$6.50/kW		\$6.50/kW	\$0.50/kW	\$7.00/kW
Minimums:	\$15.00 Single	e Phase Serv	rice	\$	20.00 Single F
	\$25.35 Three	e Phase Servi	ice	\$	27.35 Three F
Large General Service - Sched	lule 21				
Energy Charge:	<u> </u>				
First 250,000 kWhs	\$0.07189	\$0.00455	\$0.07644	(\$0.00778)	\$0.06866
All over 250,000 kWhs	\$0.06430	\$0.00455	\$0.06885	(\$0.00698)	\$0.06187
Demand Charge:	ψοισο ίσσ	ψοισο ίσο	ψ0.00000	(40.0000)	ψοισσίσι
50 kW or less	\$500.00		\$500.00	\$50.00	\$550.00
Over 50 kW	\$6.50/kW		\$6.50/kW	\$0.50/kW	\$7.00/kW
Primary Voltage Discount	\$0.20/kW		\$0.20/kW	φοισσητιτ	\$0.20/kW
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Extra Large General Service -	Schedule 25				
Energy Charge:	\$0.05505	#0.0004	Φο οππρο	(\$0.000Z)	#0.05050
First 500,000 kWhs	\$0.05505	\$0.00245	\$0.05750	(\$0.00097)	\$0.05653
500,000 - 6,000,000 kWhs	\$0.04953	\$0.00245	\$0.05198	(\$0.00086)	\$0.05112
All over 6,000,000 kWhs	\$0.04235	\$0.00169	\$0.04404	(\$0.00074)	\$0.04330
Demand Charge:	#04.000		#04.000		#04.000
3,000 kva or less	\$24,000		\$24,000		\$24,000
Over 3,000 kva	\$6.50/kva		\$6.50/kva		\$6.50/kva
Primary Volt. Discount	Φο οο // \ Δ/		Φ0.00/L\M		Φο οο / \\
11 - 60 kv	\$0.20/kW		\$0.20/kW	ΦΟ 40/L-\Δ/	\$0.20/kW
60 - 115 kv	\$1.10/kW		\$1.10/kW	\$0.42/kW	\$1.52/kW
115 or higher kv	\$1.40/kW		\$1.40/kW	\$0.53/kW	\$1.93/kW

Annual Minimum	Present:	\$829,950			\$855,830
Pumping Service - Schedule 31 Basic Charge	\$20.00		\$20.00	\$0.00	\$20.00
Energy Charge: First 85 kW/kWh	\$0.09712	\$0.00425	\$0.10137	\$0.00322	\$0.10459
Next 80 kW/kWh All additional kWhs	\$0.09712 \$0.09712 \$0.06936	\$0.00425 \$0.00425 \$0.00425	\$0.10137 \$0.10137 \$0.07361	\$0.00322 \$0.00322 \$0.00231	\$0.10459 \$0.10459 \$0.07592
All additional KVVIIS	Φ 0.00930	Φυ.υ0425	φυ.υ <i>1</i> 36 Ι	Ψυ.υυ23 Ι	Φυ.υ/ 392

^{(1) &}lt;u>Includes</u> all present rate adjustments: Schedule 59 (BPA Residential Exchange), Schedule 74 (Tax R Schedule 75 (Decoupling), Schedule 91 (DSM), Schedule 92 (LIRAP), Schedule 93 (ERM), and Schedule 98 (REC Revenue).

AVISTA UTILITIES WASHINGTON NATURAL GAS AWEC PROPOSED INCREASE BY SERVICE SCHEDULE 12 MONTHS ENDED DECEMBER 31, 2018 (000s of Dollars)

Line No.	Type of Service	Schedule Number	Base Tariff Distribution Revenue Under Present Rates	Proposed General Increase	Base Tariff Distribution Revenue Under Proposed Rates	Base Tariff Percent Increase	Total Billed Revenue at Present Rates (1)	Proposed General Increase	Percent Increase on Billed Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	General Service	101/102	\$71,132	\$5,276	\$76,408	7.4%	\$95,820	\$5,276	5.5%
2	Large General Service	111/112/116	\$17,418	(\$2,321)	\$15,097	-13.3%	\$26,681	(\$2,321)	-8.7%
3	Large General SvcHigh Annual Load Factor (2)	121/122/126	\$0	\$0	\$0	0.0%	\$0	\$0	0.0%
4	Interruptible Service	131/132	\$201	(\$20)	\$181	-9.8%	\$456	(\$20)	-4.3%
5	Transportation Service	146	\$3,236	(\$32)	\$3,203	-1.0%	\$3,156	(\$32)	-1.0%
6	Special Contracts	148	<u>\$1,720</u>	<u>\$0</u>	<u>\$1,720</u>	0.0%	<u>\$1,720</u>	<u>\$0</u>	0.0%
7	Total		\$93,707	\$2,902	\$96,609	3.1%	\$127,834	\$2,902	2.3%

⁽¹⁾ Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 174 (Tax Rebate), Schedule 175 (Decoupling), Schedule 191 (DSM Adjustment) and Schedule 192 (LIRAP Adjustment).

⁽²⁾ As discussed in the testimony of Company witness Miller Schedules 121/122/126 are proposed to be discontinued and the associated revenue has been included within rate schedules 111/112/116.

AVISTA UTILITIES WASHINGTON NATURAL GAS PRESENT & AWEC PROPOSED RATES OF RETURN BY RATE SCHEDULE 12 MONTHS ENDED DECEMBER 31, 2018

		Present Rates		Base	Propose	d Rates
		Present	Present	Tariff	Proposed	Proposed
Type of	Sch.	Rate of	Relative	Proposed	Rate of	Relative
<u>Service</u>	<u>Number</u>	Return	<u>ROR</u>	<u>Increase</u>	<u>Return</u>	<u>ROR</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)
General Service	101	3.45%	0.68	7.42%	4.74%	0.84
Large General Service	111	13.59%	2.68	-13.33%	10.34%	1.84
Large Conerel Sue High						
•	121					
7 iiii dai Lodd i doloi	121					
Interruptible Service	131	11.09%	2.19	-9.78%	8.96%	1.59
Transportation Service	146	5.81%	1.14	-1.00%	5.62%	1.00
Total		5.07%	1.00	3.15%	5.62%	1.00
	(a) General Service Large General Service Large General SvcHigh Annual Load Factor Interruptible Service Transportation Service	Service (a) Number (b) General Service 101 Large General Service 111 Large General SvcHigh Annual Load Factor 121 Interruptible Service 131 Transportation Service 146	Type of Sch. Number Rate of Number (a) General Service 101 3.45% Large General Service 111 13.59% Large General SvcHigh Annual Load Factor 121 Interruptible Service 131 11.09% Transportation Service 146 5.81%	Type of Sch. Number (a) Sch. Number (b) Return (c) ROR (d) General Service 101 3.45% 0.68 Large General Service 111 13.59% 2.68 Large General SvcHigh Annual Load Factor 121 Interruptible Service 131 11.09% 2.19 Transportation Service 146 5.81% 1.14	Type of Sch. Number (a) Sch. Number (b) Return (c) Relative (e) General Service 101 3.45% 0.68 7.42% Large General Service 111 13.59% 2.68 -13.33% Large General SvcHigh Annual Load Factor 121 Interruptible Service 131 11.09% 2.19 -9.78% Transportation Service 146 5.81% 1.14 -1.00%	Type of Service (a) Sch. Number (b) Rate of Relative (c) Present Relative Relative (d) Proposed Proposed (normal sequence) Rate of Return (f) General Service 101 3.45% 0.68 7.42% 4.74% Large General Service 111 13.59% 2.68 -13.33% 10.34% Large General SvcHigh Annual Load Factor 121 11.09% 2.19 -9.78% 8.96% Transportation Service 146 5.81% 1.14 -1.00% 5.62%

AVISTA UTILITIES WASHINGTON NATURAL GAS PRESENT AND AWEC PROPOSED RATE COMPONENTS BY SCHEDULE

<u>Type of Service</u> (a)	Present Base Distribution <u>Rate</u> (b)	Present Billing Rate Adj. (1) (c)	Present Billing Rate (d)	General Rate <u>Increase</u> (e)	Proposed Billing Rate(1) (f)
General Service - Schedule 101	(2)	(0)	(4)	(0)	(-)
Basic Charge	\$9.50		\$9.50	\$0.00	\$9.50
Usage Charge:	*****		45.55	******	V
First 70 Therms	\$0.36723	\$0.19184	\$0.55907	\$0.03677	\$0.59584
All over 70 Therms	\$0.47729	\$0.19184	\$0.66913	\$0.04779	\$0.71692
Large General Service - Schedule 111	, -	, -	,	,	*
Usage Charge:					
First 200 therms	\$0.48625	\$0.22349	\$0.70974	\$0.04395	\$0.75369
200 - 1,000 therms	\$0.33354	\$0.22349	\$0.55703	(\$0.06327)	\$0.49376
1,000 - 10,000 therms (Adjusted)	\$0.25424	\$0.22349	\$0.47773	(\$0.04823)	\$0.42950
10,000 - 25,000 therms (New)			·	,	\$0.39926
All over 25,000 therms (New)					\$0.34679
Minimum Charge:					
per month	\$97.25		\$97.25	\$8.79	\$106.04
per therm	\$0.00000	\$0.22349	\$0.22349		\$0.22349
•					
High Annual Load Factor Large General	al Service - Sche	dule 121 (Disco	ontinued)		
Usage Charge:					
First 500 therms	\$0.48088	\$0.25101	\$0.73189		**DISCONTIN
500 - 1,000 therms	\$0.34850	\$0.25101	\$0.59951		
1,000 - 10,000 therms	\$0.26767	\$0.25101	\$0.51868		
10,000 - 25,000 therms	\$0.21692	\$0.25101	\$0.46793		
All over 25,000 therms	\$0.14387	\$0.25101	\$0.39488		
Minimum Charge:					
per month	\$240.44		\$240.44		
per therm	\$0.00000	\$0.25101	\$0.25101		
Annual Minimum per therm	Present:	\$0.38269			
Interruptible Service - Schedule 132					
Usage Charge:					
First 10,000 therms	\$0.24655	\$0.25927	\$0.50582	(\$0.02647)	\$0.47935
10,000 - 25,000 therms	\$0.19792	\$0.25927	\$0.45719	(\$0.02125)	
25,000 - 50,000 therms	\$0.18598	\$0.25927	\$0.44525	(\$0.01997)	\$0.42528
All over 50,000 therms	\$0.18203	\$0.25927	\$0.44130		\$0.44130
Annual Minimum per therm	Present:	\$0.27731			Proposed:
<u>Transportation Service - Schedule 146</u>				4 44	
Basic Charge	\$550.00		\$550.00	\$75.00	\$625.00
Usage Charge:	A A A A A A A A A A	(00 0000 ::	40.0010-	(00.00000)	40.00015
First 20,000 therms	\$0.09690	(\$0.00224)	\$0.09466	(\$0.00220)	\$0.09246
20,000 - 50,000 therms	\$0.08621	(\$0.00224)	\$0.08397	(\$0.00196)	\$0.08201
50,000 - 300,000 therms	\$0.07774	(\$0.00224)	\$0.07550	(\$0.00177)	\$0.07373
300,000 - 500,000 therms	\$0.07189	(\$0.00224)	\$0.06965	(\$0.00163)	\$0.06802
All over 500,000 therms	\$0.05403	(\$0.00224)	\$0.05179	(\$0.00123)	\$0.05056
Annual Minimum per therm	Present:	\$0.08905			Proposed:

⁽¹⁾ Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 174 (Tax R Schedule 175 (Decoupling), Schedule 191 (DSM Adjustment) and Schedule 192 (LIRAP Adjustment).