

Energy Efficiency

Attachment 2 2010 & 2011 Electric Results by Program

June 1, 2012

2010

As filed April 25, 2011. Table reflects replacement pages, updated from February 15, 2011 filing.



PUGET SOUND ENERGY, INC. ELECTRIC RIDER CONSERVATION EXPENDITURES & SAVINGS January - December 2010

100%					Electric					
Electric Schedule	Programs (Manager Name)	YTD Actual			Percentage			Budget		
			\$ Spent	MWh Svgs.	% of \$ Budget	% of Svgs. TOTAL		\$ BUDGET	MWh Svgs. Target	
E214	Residential Programs: Single Family Existing	\$	14,574,090	83,164	75%	76%	\$	19,550,460	109,480	
E217	Multi Family Existing	\$	4,275,490	11,090	90%	73%		4,747,200	15,180	
E216	Single Family Fuel Conversion	\$	793,810	3,162	38%	40%		2.068.620	7,820	
E215	Single Family New Construction	\$	1,255,606	2,633	113%	82%		1,112,280	3,220	
E201	Low Income Weatherization	\$	2,726,219	2,701	124%	196%		2,207,080	1,380	
E218	Multi Family New Construction	\$	1.207.066	2,552	112%	111%	\$	1.074.560	2,300	
E200	Residential Energy Efficiency Information	\$	882,368	n/a	59%		\$	1,503,280	n/a	
E202	Energy Education	\$	440,576	0	74%	0%	\$	598,000	1,380	
E249	Pilots ¹ , excluding:	\$	69,019	188	6%	20%	\$	1,069,040	920	
	Home Energy Reports	\$	449,911	0	63%		\$	708,860	n/a	
	Total Residential Programs	\$	26,674,155	105,490 MWh	77%	74%	\$	34,639,380	141,680 MWh	
	Business Efficiency Programs									
E250	C/I Retrofit	\$	22,366,899	82,618	102%	125%		21,850,000	66,000	
E253	Resource Conservation Manager - RCM	\$	921,326	20,169	77%	168%		1,200,000	12,000	
E255	Small Business Lighting Rebate	\$	7,248,547	25,178	190% 219%	210%		3,822,222	12,000	
E251	C/I New Construction	\$	4,722,188	16,792	101%	336%		2,153,846	5,000	
E262 E258	Business Rebates Large Power User - Self Directed	\$	2,570,283 1,065,122	18,874 604	256%	94% 60%		2,555,556 416,667	20,000 1,000	
E256 E257	LED Traffic Signals	\$	14.101	334	56%		\$	25.000	500	
E260	Business Energy Efficiency Information	\$	101.741	0	48%	0776	\$	212.500	0	
2200	Total Business Programs	\$	39,010,207	164,569 MWh	121%	141%		32,235,791	116,500 MWh	
	Regional Efficiency Programs	*	07/010/207	10 1/00 / 1111111	12170	11170	Ť	02/200/171	110/000 1111111	
E254	NW Energy Efficiency Alliance (Anderson)	\$	4,946,460	23,500	107%	100%	\$	4,625,000	23,500	
	Efficiency Support Activities									
	Community Efficiency Manager						\$	72,500		
	Program Evaluation	\$	1,026,341	n/a	141%	n/a		729,403	n/a	
	Strategic Planning & Market Research	\$	580,052	n/a	67%	n/a	\$	869,866	n/a	
	Mainstreaming Green	\$	141,747	n/a	24%	n/a		600,000	n/a	
	Conservation Supply Curves ²	\$	358,513	n/a	86%	n/a		418,800	n/a	
	EES Market Integration	\$	157,767	n/a	69%	n/a		228,000	n/a	
F070	Energy Efficient Green Communities	\$	218,249	n/a	100%	n/a	\$	218,210	n/a	
E270 E261	Local Infrastructure& Mkt Transformation Energy Efficient Technology Evaluation	\$ \$	64,742 12,225	n/a n/a	106% 11%	n/a n/a		61,330 110,000	n/a n/a	
E201	Third-Party Evaluation Review (per condition K(6)(q))	2	12,225	n/a	1176	11/a	\$	110,000	n/a	
	Program Support	\$	170.337	n/a	56%	n/a	\$	304.503	n/a	
	Total Efficiency Support Activities	\$	2,729,973	0	76%	0%	\$	3,612,612	0	
	SUBTOTAL ELECTRIC ENERGY EFFICIENCY	\$	73,360,795	293,559 MWh			\$	75,112,783	281,680 MWh	
			97.7%	104.2%				, ,	,	
	Total aMW Savings			33.5 aMW					32.2 aMW	
	Other Electric Programs ³									
E249A	Residential Demand Response Pilot	\$	536,221	n/a	153%	n/a	\$	351,400	n/a	
E248	Renewable Energy Education ⁴	\$	323,948	n/a	81%	n/a	\$	398,039	0	
E150	Net Metering	\$	184,572	n/a	111%	n/a	\$	166,753	n/a	
E249A	C/I Load Control Pilot	\$	602,479	n/a	127%	n/a	\$	476,000	n/a	
	Total Other Electric Programs	\$	1,647,220	0 MWh	118%	0%	\$	1,392,192	0 MWh	
	GRAND TOTAL ENERGY EFFICIENCY	\$	75,008,015	293,559 MWh			\$	76,504,975	281,680 MWh	
	Total aMW Savings	Ψ	73,000,013	39.8 aMW			Ψ	75,504,775	38.7 aMW	
	. o.c. ann oavings		98.0%	104.2%					CC., diviev	
	205 1 111 5 11 5									
	PSE LIW Funding ⁵			n/a		n/a			n/a	

Footnotes

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1 Pilots = LED lamps, Heat Pump Sizing & Lock out Controls

2 Conservation Supply Curves, associated with Resource Planning, is included in the EES R/T budget because EES pays part of two RP staff salary.

3 Other Electric programs are separated because they are not included in cost effectiveness calculations.

4 Renewable Energy Education, Schedule 248, was formerly referred to as Small Scale Renewables.

5 LIW shareholder funding is not limited to the gas fuel type. Condition G(14) indicates that \$300,000 in shareholder funding may be applied to electric or gas LIW. In 2010 all shareholder funding was applied to gas conservation.

2011

As filed February 15, 2012. No adjustments noted in this table.



PUGET SOUND ENERGY, INC. ELECTRIC RIDER CONSERVATION EXPENDITURES & SAVINGS January - December 2011

100%		Electric								
Electric Schedule	Programs (Manager Name)		YTD Actua	al	Perce	ntage		Bud	lget	
			\$ Spent	MWh Svgs.	% of \$ Budget	% of Svgs. TOTAL		\$ BUDGET	MWh Svgs. Target	
E214	Residential Programs: Single Family Existing	\$	17,753,219	110,163	90%	101%	\$	19,691,227	109,501	
E217	Multi Family Existing	\$	5,004,759	17,852	95%	101%		5,246,290	17,463	
E216	Single Family Fuel Conversion	\$	429,864	1,607	43%	38%		1,003,618	4,249	
E215	Single Family New Construction	\$	852,860	1,541	58%	50%	\$	1,463,949	3,094	
E201	Low Income Weatherization	\$	2,287,825	1,965	96%	131%	\$	2,391,463	1,501	
	LIW REC Funding (Not Rider/Tracker) 1	\$	1,925,015	1,750	84%	157%	\$	2,285,000	1,112	
E218	Multi Family New Construction	\$	518,230	1,082	73%	92%	\$	708,536	1,175	
E200	Residential Energy Efficiency Information	\$	1,086,006	n/a	93%		\$	1,166,306	n/a	
E202	Energy Education	\$	114,811	0	58%		\$	199,053	n/a	
E249	Pilots ² , excluding:	\$	73,367	292	32%	39%	\$	227,024	758	
	Home Energy Reports	\$	613,126	5,093	71%		\$	868,123	n/a	
	Total Residential Programs	\$	28,734,067	141,345 MWh	87%	102%	\$	32,965,589	138,853 MWh	
	Business Efficiency Programs									
E250	C/I Retrofit	\$	18,498,136	79,596	92%	102%		20,071,487	78,000	
E253	Resource Conservation Manager - RCM	\$	1,035,282	25,191	58%	78%		1,797,897	32,500	
E255 E251	Small Business Lighting Rebate C/I New Construction	\$	7,465,414 7.849,113	25,059 18.438	108% 95%	109% 119%		6,910,836 8,249,734	23,000 15,500	
E262	Business Rebates	\$	2,482,425	25,227	95%	176%		2,640,768	14,319	
E262 E258	Large Power User - Self Directed	\$	1,744,567	9,394	27%	68%		6,568,725	13,900	
E257	LED Traffic Signals	\$	33,510	1,176	100%	235%		33,543	500	
E260	Business Energy Efficiency Information	\$	48,937	0	31%	25570	\$	160,276	0	
2200	Gas Conservation Comm/Ind Tracker AFUCE ³		10,707	Ü			*	100,270	· ·	
	Total Business Programs	\$	39,157,384	184,080 MWh	84%	104%	\$	46,433,266	177,719 MWh	
5054	Regional Efficiency Programs	\$	5.044.606	22 500	4000/	1000/		5.0/0./40	22.500	
E254	NW Energy Efficiency Alliance (Anderson)	\$	5,241,606	23,500	100%	100%	\$	5,260,640	23,500	
	Efficiency Support Activities									
	Program Evaluation	\$	1,546,379	n/a	98%	n/a	\$	1,581,303	n/a	
	Verification Team	\$	79,894	n/a	#DIV/0!	n/a			n/a	
	Strategic Planning & Market Research	\$	591,574	n/a	63%	n/a		945,016	n/a	
	Mainstreaming Green	\$	293,364	n/a	57%	n/a		511,000	n/a	
	Conservation Supply Curves ⁴	\$	197,635	n/a	63%	n/a		315,064	n/a	
	EES Market Integration	\$	173,193	n/a	65%	n/a		265,625	n/a	
E270	Energy Efficient Green Communities Local Infrastructure& Mkt Transformation	\$	174,647 43.240	n/a n/a	72% 61%	n/a n/a		243,545 71.049	n/a n/a	
E261	Energy Efficient Technology Evaluation	\$	43,240	n/a	4%	n/a		18,777	n/a	
E201	Third-Party Evaluation Review (per condition K(6)(q))	a a	007	11/4	0%	11/4	\$	250,000	11/4	
	Program Support	\$	214,209	n/a	51%	n/a		417,257	n/a	
	Total Efficiency Support Activities	\$	3,314,801	0	72%	0%		4,618,636	0	
	SUBTOTAL ELECTRIC ENERGY EFFICIENCY	\$	76,447,858	348,926 MWh			4	89,278,131	340,072 MWh	
	SOBIOTAL LELOTRIC ENERGY ETTICIENCY	Ψ.	85.6%	102.6%			Ψ	07,270,131	340,072 1010011	
	Total aMW Savings		65.076	39.8 aMW					38.8 aMW	
	Other Electric Programs ⁵									
E249A	Residential Demand Response Pilot	\$	648,350	n/a	104%	n/a	\$	621,008	n/a	
E248	Renewable Energy Education ⁶	\$	267,752	n/a	77%	n/a	\$	348,659	0	
E150	Net Metering	\$	229,346	n/a	83%	n/a		277,687	n/a	
E249A	C/I Load Control Pilot	\$	272,242	n/a	101%	n/a		268,419	n/a	
	Takal Okhan Flashnia Dasamana			0 MWh	94%					
	Total Other Electric Programs	\$	1,417,689		94%	0%		1,515,773	0 MWh	
	GRAND TOTAL ENERGY EFFICIENCY Total aMW Savings	\$	77,865,547	348,926 MWh 39.8 aMW			\$	90,793,904	340,072 MWh 38.8 aMW	
	Total aww Savings	1	85.8%	102.6%					SO.O AIVIVV	
i		1								
	PSE LIW Funding ⁷			n/a		n/a			n/a	
	-	1								
		1								

- Footnotes

 1 LIW REC funding is reporting savings, but the source of funding is recorded against O&M budget. Figures noted in blue highlighting are included only to provide perspective for savings claims. These figures are EXCLUDED from the indicated Residential expenditure and budget subtotals.

 LIW REC savings and expenditures are detailed, in accordance with requirements outlined in Docket No. UE-070725, in Attachment #7 of this 2010-2011 Biennial Conservation Report.

 2 Pilots = LED lamps, Heat Pump Sizing & Lock out Controls

 3 Noted figure is not actual AFUCE. Actual cost is for printing, which was recognized against an incorrect order number. It wasn't possible to journal entry after year-end. The figure is included for transparency.

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 Renewable Energy Education, Schedule 248, was formerly referred to as Small Scale Renewables.
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PUGET SOUND ENERGY, INC. ELECTRIC RIDER CONSERVATION EXPENDITURES & SAVINGS January 2010 - December 2011

100%					Electri	С		
Electric Schedule			YTD Actual		Percentage		Bu	dget
			\$ Spent	MWh Svgs.	% of \$ Budget	% of Svgs. TOTAL	\$ BUDGET	MWh Svgs. Target
E214	Residential Programs: Single Family Existing	\$	32,327,309	193,327	82%	88%	\$ 39,241,687	218,981
F217	Multi Family Existing	\$	9.280.249	28.942	93%	89%		
E216	Single Family Fuel Conversion	\$	1,223,674	4,769	40%	40%	\$ 3,072,238	
E215	Single Family New Construction	\$	2,108,466	4.174	82%	66%		
E201	Low Income Weatherization	\$	5,014,044	4,666	109%	162%	\$ 4,598,543	
	LIW REC Funding (Not Rider/Tracker) 1	\$	1,925,015	1,750	84%	157%		
E218	Multi Family New Construction	\$	1,725,296	3,634	97%	105%	\$ 1,783,096	
E200	Residential Energy Efficiency Information	\$	1,968,374	0	74%	10370	\$ 2,669,586	
E202	Energy Education	ŝ	555.387	0	70%		\$ 797,053	
E249	Pilots ² , excluding:	\$	142,386	480	11%	29%	\$ 1,296,064	
E249	Home Energy Reports	\$	1,063,037	5.093	67%	2970	\$ 1,576,983	
	Total Residential Programs	\$	55,408,222	246,835 MWh	82%	88%	\$ 67,604,969	280,533 MWh
	Business Efficiency Programs		33,400,222	240,033 WWII	02 70	00 76	\$ 07,004,707	200,555 WWWII
E250	C/I Retrofit	\$	40.865.035	162,214	97%	113%	\$ 41.921.487	144.000
E253	Resource Conservation Manager - RCM	\$	1,956,608	45,360	65%	102%		44,500
E255	Small Business Lighting Rebate	\$	14,713,961	50,237	137%		\$ 10,733,058	
E251	C/I New Construction	\$	12,571,301	35,230	121%	172%	\$ 10,403,580	
E262	Business Rebates	\$	5,052,708	44,101	97%	129%		
E258	Large Power User - Self Directed	\$	2,809,689	9,998	40%	67%	\$ 6,985,392	14,900
E257	LED Traffic Signals	\$	47,611	1,510	81%	151%	\$ 58,543	
E260	Business Energy Efficiency Information	\$	150,678	0	40%		\$ 372,776	0
	Gas Conservation Comm/Ind Tracker AFUCE ³	\$	· -					
	Total Business Programs	\$	78,167,591	348,649 MWh	99%	118%	\$ 78,669,057	294,219 MWh
E254	Regional Efficiency Programs NW Energy Efficiency Alliance (Anderson)	\$	10,188,066	47.000	103%	100%	\$ 9,885,640	47.000
	33 3 1 ,		.,,					
	Efficiency Support Activities							
	Community Efficiency Manager						\$ 72,500	
	Program Evaluation	\$	2,572,720	n/a n/a	111% #DIV/0!	n/a	\$ 2,310,706	
	Verification Team	\$	79,894			n/a	\$ -	n/a
	Strategic Planning & Market Research Mainstreaming Green	\$	1,171,626 435,111	n/a n/a	65% 39%	n/a n/a		
	Conservation Supply Curves ⁴	\$	556,148	n/a	76%	n/a		
	EES Market Integration Energy Efficient Green Communities	\$	330,960 392,896	n/a n/a	67% 85%	n/a n/a	\$ 493,625 \$ 461,755	
E270	Local Infrastructure& Mkt Transformation	\$	107,982	n/a n/a	82%	n/a		
E270 E261	Energy Efficient Technology Evaluation	\$	12,892	n/a n/a	10%	n/a		
E201	Third-Party Evaluation Review (per condition K(6)(q))	\$	12,892	11/a	0%	II/a	\$ 250,000	
	Program Support	\$	384,546	n/a	53%	n/a	\$ 721,760	
	Total Efficiency Support Activities		6,044,774	0	73%	0%	\$ 8,231,248	0
	SUBTOTAL ELECTRIC ENERGY EFFICIENCY	\$	149,808,653	642,485 MWh			\$ 164,390,914	621,752 MWh
			91.1%	103.3%			Ţ.04,070,714	
	Total aMW Savings			73.3 aMW				71.0 aMW
E249A	Other Electric Programs 5 Residential Demand Response Pilot	\$	1,184,571	- /-	122%		\$ 972,408	
				n/a		n/a		
E248	Renewable Energy Education ⁶	\$	591,700	n/a	79%	n/a		
E150	Net Metering	\$	413,918	n/a	93%	n/a		
E249A	C/I Load Control Pilot	\$	874,721	n/a	118%	n/a	\$ 744,419	
	Total Other Electric Programs	\$	3,064,909	0 MWh	105%	0%	\$ 2,907,965	0 MWh
	GRAND TOTAL ENERGY EFFICIENCY		152,873,562	642,485 MWh			\$ 167,298,879	621,752 MWh
	Total aMW Savings		01.407	73.3 aMW				71.0 aMW
			91.4%	103.3%				
	PSE LIW Funding ⁷	l '		n/a		n/a		n/a
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Footnotes

- Footnotes

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 In both 2010 and 2011 all LIW shareholder funding was applied to gas conservation.