GAS RATE OF R	ETURN	G-ROR-12E			
For Twelve Month	s Ended October 31, 2020				
Ending Balance B	asis				
Ref/Basis Account	Description	<u>. </u>	System	Washington	Idaho
G-OPS	Gas Net Operating Income (Loss) Adjustments				

Report ID:

G-APL Gas Net Adjusted Rate Base

RESULTS OF OPERATIONS

RATE OF RETURN

Adjusted Gas Net Operating Income (Loss)

Rate of Return (ROR) is computed using AMA Actual Capital Structure and AMA Actual Debt Cost, and may not reflect results that would be computed for "commission basis" reporting or other regulatory compliance reports.

AVISTA UTILITIES

GAS ALI For Twel	ve Months I	PERCENTAGES Ended October 31, 2020	Report ID: G-ALL-12E		AVISTA UTILITIES			
	Balance Bas		Donal on Data from:	Cuatam	Machineton	ldaha		
Basis	Ref	Description	Based on Data from:	System	Washington	Idaho		
1	Input	System Contract Demand						
2	Input	Number of Customers Percent						
3	G-OPS	Direct Distribution Operating Expense Percent						
	Input	Jurisdictional 4-Factor Ratio Direct O & M Accounts 798 - 894 Direct O & M Accounts 901 - 935 Total Percentage						
		Direct Labor Amount: Accounts 798 - 894 Amount: Accounts 901 - 935 Total Percentage						
		Total Number of Customers Percentage						
		Total Direct Plant Percentage						
		Total Four Factor Allocators						

Percent

Percent

Input

6

Actual Therms Purchased

	N PERCENTAGES	Report ID: G-ALL-12E	AVISTA UTILITIES
Ending Balance B	s Ended October 31, 2020 asis		
Enaing Balance B	400		
Input	Elec/Gas North/Oregon 4-Factor Direct O & M Accts 500 - 894		
	Direct O & M Accts 901 - 935		
	Direct O & M Accts 901 - 905 Utility 9 Only Adjustments		
	Total		
	Percentage		
	Direct Labor Accts 500 - 894 Direct Labor Accts 901 - 935		
	Direct Labor Accts 901 - 905 Utility 9 Only		
	Total		
	Percentage		
	Number of Customers at		
	Percentage		
	Net Direct Plant		
	Percentage		
	roroomago		
	Total Percentages		
7	Average (CD AA)		

	ON PERCENTAGES as Ended October 31, 2020	Report ID: G-ALL-12E	AVISTA UTILITIES
Input	Gas North/Oregon 4-Factor Direct O & M Accts 580 - 894 Direct O & M Accts 901 - 935 Direct O & M Accts 901 - 905 Utility 9 Only Total Percentage Direct Labor Accts 580 - 894 Direct Labor Accts 901 - 935 Direct Labor Accts 901 - 905 Utility 9 Only Total Percentage Number of Customers at Percentage Net Direct Plant Percentage		
8	Total Percentages Average (GD AA)		

RESUL	TS OF OPER	RATIONS	Report ID:	AVISTA UTILITIES
		PERCENTAGES	G-ALL-12E	
For Tw	elve Months E	Ended October 31, 2020		
	Balance Bas			
	Input	Elec/Gas North 4-Factor		
	•	Direct O & M Accts 580 - 894		
		Direct O & M Accts 901 - 935		
		Adjustments		
		Total		
		Percentage		
		refeemage		
		Direct Labor Accts 580 - 894		
		Direct Labor Accts 901 - 935		
		Total		
		Percentage		
		reiteillage		
		Number of Customers at		
		Percentage		
		refeemage		
		Net Direct Plant		
		Percentage		
		Total Percentages		
9		Average (CD AN/ID/WA)		
3		Average (OD AIVID/VVA)		
JP		Gas North/Oregon JP Factor %		
0.		Cas North Crogon of Taster 70		
		Actual Annual Throughput		
10		Percent		
10		reicent		
		Dook Depressiation		
4.4		Book Depreciation		
11		Percent		
		Not One Disput/Forface ADEIT		
40		Net Gas Plant (before ADFIT)		
12		Percent		
	G-PLT	Net Gas General Plant		
13		Percent		
		Net Allocated Schedule M's		
14		Percent		
99	Input	Not Allocated		

	S OF OPE		Report ID:		AVIS	STA UTILIT	ΓIES					
		STATEMENT	G-OPS-12E									
		Ended October 31, 2020		*****	0) (07771							
	alance Bas				SYSTEM ******			ASHINGTON **			IDAHO *******	
Ref/Basis	S Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		DEVENUE O										
		REVENUES										
		SALES OF GAS:										
99	480000	Residential										
99		Commercial - Firm & Interruptible										
99		Industrial-Firm										
99	481400	Interruptible										
99	484000	Interdepartmental Revenue										
99	499XXX	Unbilled Revenue										
		TOTAL SALES TO ULTIMATE CU	STOMERS									
		OTHER OPERATING REVENUES	S:									
99	483XXX	Sales for Resale										
4	488000	Miscellaneous Service Revenues										
99	4893XX	Transportation Revenues										
99	493000	Rent from Gas Property										
4	495XXX	Other Gas Revenues										
99	496100	Provision for Rate Refund										
99	496110	Provision for Rate Refund-Tax Ref										
		TOTAL OTHER OPERATING REV	/ENUES									
		TOTAL GAS REVENUES										
		PRODUCTION EXPENSES:										
G-804	804/805	City Gate Purchases										
99	808XXX	Net Natural Gas Storage Transacti	ons									
99	811000	Gas Used for Products Extraction										
10	813000	Other Gas Expenses										
99	813010	Gas Technology Institute (GTI) Exp	penses									
		TOTAL PRODUCTION EXPENSE	S									
		UNDERGROUND STORAGE EXP	PENSES:									
1	814000	Supervision & Engineering										
1	824000	Other Expenses										
1	837000	Other Equipment										
		TOTAL UNDERGROUND STORA	GE OPER EX									
G-DEPX		Depreciation Expense-Undergroun	d Storage									
G-AMTX		Amortization Expense-Undergroun	d Storage									
G-OTX		Taxes Other Than FIT										
		TOTAL UG STORAGE DEPR/AMF	RT/NON-FIT T									
		TOTAL UNDERGROUND STORA	GE EXPENSE									

RESULTS OF OPERATIONS	Report ID:
GAS OPERATING STATEMENT	G-OPS-12E
For Twelve Months Ended October 31, 2020	
Ending Balance Basis	

Ref/Basis Account Description

870000 871000 874000 875000 876000 877000 878000 879000 880000	DISTRIBUTION EXPENSES: OPERATION Supervision & Engineering Distribution Load Dispatching Mains & Services Expenses Measuring & Reg Sta Exp-General Measuring & Reg Sta Exp-Industrial Measuring & Reg Sta Exp-City Gate Meter & House Regulator Expenses Customer Installation Expenses Other Expenses
881000	Rents
885000 887000 889000 890000 891000 892000 893000 894000	MAINTENANCE Supervision & Engineering Mains Measuring & Reg Sta Exp-General Measuring & Reg Sta Exp-Industrial Measuring & Reg Sta Exp-City Gate Services Meters & House Regulators Other Equipment TOTAL DISTRIBUTION OPERATING EXP
	Depreciation Expense-Distribution Taxes Other Than FIT TOTAL DISTR DEPR/AMRT/NON-FIT TAXES TOTAL DISTRIBUTION EXPENSES
	871000 874000 874000 875000 875000 876000 877000 879000 880000 881000 885000 887000 889000 890000 891000 892000 893000

AVISTA UTILITIES

******* SYSTEM ********			***** W	ASHINGTON **	******	******	* IDAHO ***********			
Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total		

	S OF OPEI		Report ID:		AVI	STA UTILI	TIES					
		STATEMENT	G-OPS-12E									
		Ended October 31, 2020										
	alance Bas				SYSTEM ******			ASHINGTON ***			IDAHO *******	
Ref/Basis	Ref/Basis Account Description			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		CUSTOMER ACCOUNTS EXPEN	SES:									
2	901000	Supervision										
2	902000	Meter Reading Expenses										
2	903XXX	Customer Records & Collection Ex	penses									
2	904000	Uncollectible Accounts	•									
2	905000	Misc Customer Accounts										
		TOTAL CUSTOMER ACCOUNTS	EXPENSES									
	2221001	CUSTOMER SERVICE & INFO EX	(PENSES:									
G-908		Customer Assistance Expenses										
2	909000	Advertising										
2	910000	Misc Customer Service & Info Exp										
		TOTAL CUSTOMER SERVICE & I	NFO EXP									
		SALES EXPENSES:										
2	912000	Demonstrating & Selling Expenses										
2	913000	Advertising										
2	916000	Miscellaneous Sales Expenses										
_	310000	TOTAL SALES EXPENSES										
		TOTAL GALLO EXI LINGLO										
4	920000	ADMINISTRATIVE & GENERAL E Salaries	XPENSES:									
4	921000	Office Supplies & Expenses										
4	921000	Admin. Expenses Transferred - Cre	adit									
4	923000	Outside Services Employed	suit									
4	924000	Property Insurance Premium										
4	924000 925XXX	Injuries and Damages										
4 1	925XXX 926XXX											
4												
4	928000 930000	Regulatory Commission Expenses Miscellaneous General Expenses										
4	930000	Rents										
4 4	931000	Maintenance of General Plant										
4	90000	TOTAL ADMIN & GEN OPERATIN	IC EVP									
		TOTAL ADMIN & GEN OPERATIN	IG EAP									

DEOLU T	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DATIONIO.	D (ID		A) //O	TA 11TH 1	FIFO					
	S OF OPE		Report ID:		AVIS	TA UTILI	HES					
		STATEMENT	G-OPS-12E									
		Ended October 31, 2020		********	SYSTEM *******	*****	*********	ASHINGTON ***	*****	********	IDAHO ******	*****
	alance Bas Account	Description		Direct		Total	vv Direct	Allocated	Total	Direct		
Rei/Dasis	Account	Description		Direct	Allocated	Total	Direct	Allocated	TOtal	Direct	Allocated	Total
G-DEPX		Depreciation Expense-General Pla	nt									
G-AMTX		Amortization Expense - General Plan										
G-AMTX		Amortization Expense - Misc IT Inta										
G-AMTX		Amortization Expense-General Plan										
99	407025	WA GRC Jackson Prairie O&M De										
99	407229	Idaho Earnings Test Amortization										
99	407230	Tax Reform Amortization										
99	407302	Amortization WA Excess Natural G	as Line Exte									
99	407305	Natural Gas Depreciation Study De	eferral									
99	407311	Regulatory Debit - AFUDC Amortiz										
99	407314	Regulatory Debit - FISERVE Amort										
99	407319	AFUDC Equity DFIT Deferral										
99	407332	Existing Meters/ERTs Excess Depr	reciation Def									
99	407335	DSIT Amortization - ID										
99	407368	Project Compass Amortization										
99	407414	Regulatory Credits-Deferral-FISER	VE									
99	407425	WA GRC Jackson Prairie Deferral										
99	407436	Regulatory Deferral - AMI										
99	407447	Regulatory Deferral - COVID-19										
99	407468	Project Compass Deferral - ID										
99	407493	Amortization - 2015 Remand Refur	nd									
G-OTX		Taxes Other Than FITA&G										
		TOTAL A&G DEPR/AMRT/NON-FI	IT TAXES									
		TOTAL ADMIN & GENERAL EXPE	ENSES									
		TOTAL EXPENSES BEFORE FIT										
		NET OPERATING INCOME (LOSS	S) BEFORE									
G-FIT		FEDERAL INCOME TAX										
G-FIT		DEFERRED FEDERAL INCOME T	AX									
G-FIT		AMORTIZED INVESTMENT TAX (GAS NET OPERATING INCOME (
ALLOCA ⁻	TION RATI	OS:										
G-ALL		System Contract Demand										
G-ALL		Number of Customers										
G-ALL	3	Direct Distribution Operating Exper	nse									
G-ALL	4	Jurisdictional 4-Factor Ratio										
G-ALL		Actual Annual Throughput										
G-ALL	99	Not Allocated										

RESULTS OF OPERATIONS	Report ID:
GAS ALLOCATION OF OTHER REVENUE	G-495-12E
For Twelve Months Ended October 31, 2020	
Ending Balance Basis	
Ref/Basis Account Description	_

******	SYSTEM ******	*****	********* \/\	ASHINGTON ***	*****	*****	IDAHO ******	*****
Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total

4	495000	Other Gas Revenue-Miscellaneous			
4	495028	Deferred Exchange Reservation			
4	495100	Entitlement Penalties			
4	495280	Other Gas Rev-Decoupling Mechanism			
99	495311	Contra Decoupling Deferral			
4	495328	Residential Decoupling Deferral			
4	495329	Amortization Res Decoupling Deferral			
4	495338	Non-Res Decoupling Deferred Rev			
4	495339	Amortization Non-Res Decoupling			
4	495600	Other Gas Revenue-DSM Lost Margin			
4	495680	Other Gas Revenue-Margin Reduction			
4	495711	Other Gas Revenue-Glendale System			
4	495780	Other Gas Revenue-PPP Recovery			
4	495900	Gas Customers-Other Gas Revenues			
		TOTAL OTHER GAS REVENUES			

ALLOCATION RATIOS:

G-ALL 4 Jurisdictional 4-Factor Ratio

G-ALL 99 Not Allocated

RESULTS OF OPERATIONS	Report ID:
ALLOCATION OF PURCHASED GAS COSTS	G-804-12E
For Twelve Months Ended October 31, 2020	
Ending Balance Basis	

Ending E		as Ended October 31, 2020	*******	SYSTEM ******	*****	***** W	ASHINGTON ***	*****	******	* IDAHO ******	*****
	ef/Basis Account Description		⊐ Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		·									
6	804000	Gas Purchases									
1	804001	Pipeline Demand Costs									
1	804002	Transport Variable Charges									
6	804010	Gas Costs - Fixed Hedge									
6	804014	GTI Contributions									
6	804017	Transaction Fees									
6	804018	Merchandise Processing Fee									
6	804140	Gas Research Contributions									
6	804170	Gas Transaction Fees									
6	804600	Gas Purchases - Financial									
6	804700	Gas Costs - Offsystem Bookout									
6	804711	Gas Costs - Offsystem Bookout Offset									
6	804730	Gas Costs - Intracompany LDC Gas									
6	804999	Off System Gas Purchases									
99	805110	Gas Exp - Rate Amortizations									
99	805111	Amortize ID Holdback									
99	805120	Gas Expense - Rate Deferrals									
		TOTAL PURCHASED GAS COSTS									
	TION RA	ATIOS:									
G-ALL	1	System Contract Demand									
G-ALL	6	Actual Therms Purchased									
G-ALL	99	Not Allocated									

RESULTS OF OPERATIONS	Report ID:
ALLOCATION OF ACCOUNT 908	G-908-12E
For Twelve Months Ended October 31, 2020	
Ending Balance Basis	
Ref/Basi: Account Description	

******* SYSTEM ********		****** W	***** WASHINGTON *********			*****		
Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total

2	908000	Customer	Assistance	Expense
---	--------	----------	------------	---------

- 9 908600 Public Purpose Tariff Rider Expense Offset
- 99 908610 Limited Income Tax Refund Program
- 99 908690 Schedule 91 Amortization included in Unbill
- 99 908990 DSM Amortization

Total Account 908

ALLOCATION RATIOS:

G-ALL 2 Number of Customers

G-ALL 99 Not Allocated

	Report ID:
INTEREST DEDUCTION FOR FITGAS NORTH	G-INT-12E
For Twelve Months Ended October 31, 2020	
Ending Balance Basis	
Def/Design Description	

Ref/Basis Description System Washington Idaho

Debt

- 1 Capital Structure Debt Ratio
- 2 Cost of Debt Total Cost of Debt

Total Weighted Cost

G-APL Net Rate Base

Interest Deduction for FIT Calculation

- 1 AMA Actual Debt Ratio
- 2 AMA Actual Debt Cost



	Report ID:
FEDERAL INCOME TAXESGAS	G-FIT-12E
For Twelve Months Ended October 31, 2020	
Ending Balance Basis	
5 //5 ' 5 ' /'	

Ending E	Balance Basis		_		
Ref/Basis	s Description		System	Washington	Idaho
G-OPS	Calculation of Taxable Operating Operating Revenue	Income:			
G-OPS	Operating & Maintenance Expen	se			
G-OPS	Book Deprec/Amort and Reg Am	ortizations			
G-OTX	Taxes Other than FIT Net Operating Income Before F	IT .			
G-INT G-OTX G-SCM	Less: Interest Expense Less: Idaho ITC Deferral & Amor Schedule M Adjustments Taxable Net Operating Income	tization			
	Tax Rate				
	Federal Income Tax				
G-DTE	Deferred FIT				
99	411400 Amortized Investment Tax Credit Total FIT/Deferred FIT & ITC	:			
ALLOCA G-ALL	TION RATIOS: 99 Not Allocated				

RESULTS OF OPERATIONS	Report ID:
GAS SCHEDULE M ADJUSTMENTS	G-SCM-12E
For Twelve Months Ended October 31, 2020	
Ending Balance Basis	

******* SYSTEM ******** ******* WASHINGTON ******** Ref/Basis Account Description 997000 Book Depreciation & Amortization 12 997001 Contributions In Aid of Construction 12 997002 Injuries and Damages 12 997005 FAS106 Current Retiree Medical Accrual 99 997010 Deferred Gas Credit and Refunds 12 997016 Redemption Expense Amortization 99 997018 DSM Tariff Rider 12 997020 FAS87 Current Pension Accrual 12 997027 Customer Uncollectibles 99 997031 Decoupling Mechanism 12 997032 Interest Rate Swaps 12 997035 Leases 12 997048 AFUDC 12 997049 Tax Depreciation 12 997055 Deferred Gas Exchange 99 997065 Amortization of Unbilled Revenue Add-Ins 12 997080 Book Transportation Depreciation 12 997081 Deferred Compensation 4 997082 Meal Disallowances 12 997083 Paid Time Off 12 997084 Customer Uncollectibles 99 997098 Provision for Rate Refund 12 997101 Repairs 481 (a) 997102 Amort Idaho Earnings Test (254229) 99 99 997103 Def Project Compass 997105 WA Nat Gas Line Extension 99 997107 MDM System 99 99 997108 Provision for Rate Refund-Tax Reform 99 997109 Tax Reform Amortization 997110 FISERVE 99 12 997111 Capitalized Transportation 997112 AFUDC Equity Tax Flow Through 12 997113 AFUDC Equity CWIP 12 997114 AFUDC Debt CWIP 12 12 997115 AFUDC Equity DFIR Deferral 997118 Depreciation Study Deferral 12 12 997119 AFUDC Tax CPI 12 997120 Transportation Tax Disallowance 12 997125 COVID-19 TOTAL SCHEDULE M ADJUSTMENTS **ALLOCATION RATIOS:** G-ALL Contract System Demand G-ALL 2 **Number of Customers** G-ALL Jurisdictional 4-Factor Ratio G-ALL 6 **Actual Therms Purchased** G-ALL 11 **Book Depreciation** G-ALL 12 Net Gas Plant (before ADFIT) G-ALL 99 Not Allocated

RESULTS OF OPERATIONS	Report ID:
DEFERRED INCOME TAX EXPENSEGAS	G-DTE-12E
For Twelve Months Ended October 31, 2020	
Ending Balance Basis	

Ref/Basis	Account	Description	System	Washington	Idaho
12 99		Deferred Federal Income Tax Expense - Allocated Deferred Federal Income Tax Exp SUBTOTAL			
12 99		Deferred Federal Income Tax Expense - Allocated Deferred Federal Income Tax Exp SUBTOTAL			
		Total Deferred Federal Income Tax Expense			
ALLOCAT G-ALL G-ALL		IOS: Net Gas Plant (before ADFIT) Not Allocated			

TAXES C		RATIONS AN FEDERAL INCOME TAX Ended October 31, 2020			A	AVISTA UTILITIES							
	alance Bas			******* S	******* SYSTEM ********						************* IDAHO ***********		
	Account	Description		Direct	Allocated	Total		Allocated	Total	Direct	Allocated	Total	
1	408190	UNDERGROUND STORAGE R&P Property Tax - Storage TOTAL UNDERGROUND											
		DISTRIBUTION											
99	408110	State Excise Tax											
99	408120	Municipal Occupation & Lice	ense Tax										
99	408130	Excise Tax											
99	408160	Miscellaneous State or Loca											
99	408170	R&P Property Tax - Distribut	tion										
99	409100	State Income Tax											
99	411410	State Income Tax-ITC Defer											
99	411420	State Income Tax-ITC Amor TOTAL DISTRIBUTION TA											
		ADMINISTRATIVE & GENER	ΡΔΙ										
99	408115	Payroll Taxes	VAL										
		TOTAL A&G TAX											
		TOTAL TAXES OTHER THAI	N FIT										
ALLOCA ⁻ G-ALL	ΓΙΟΝ RATI 1	OS: System Contract Demand											

RESULTS OF OPERATIONS	Report ID:
GAS UTILITY PLANT	G-PLT-12E
For Twelve Months Ended October 31, 2020	

For Twelve Months Ended October 31, 2020												
Ending Bala				******** SYSTEM ********		********** WASHINGTON ********				** IDAHO *******		
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		PLANT IN SERVICE										
		INTANGIBLE PLANT:										
4	303000	Misc Intangible Plant (30300)										
4	3031XX	Misc Intangible IT Plant (303										
		TOTAL INTANGIBLE PLAN	IT									
		UNDERGROUND STORAGE	E PLANT:									
1		Land & Land Rights										
1	351XXX	Structures & Improvements										
1	352XXX	Wells										
1	353000											
1	354000											
1	355000	Measuring & Regulating Equ	ipment									
1	356000	Purification Equipment										
1	357000	Other Equipment										
		TOTAL UNDERGROUND ST	TORAGE PL									
		DISTRIBUTION PLANT:										
6		Land & Land Rights										
6	374400	Land & Land Rights										
6	375000	Structures & Improvements										
6	376000	Mains										
6	378000	Measuring & Reg Station Equ	uip-General									
6	379000	Measuring & Reg Station Equ										
6	380000	Services										
6	381XXX	Meters										
6	382000	Meter Installations										
6	383000	House Regulators										
6	384000	House Regulator Installations	S									
6	385000	Industrial Measuring & Reg S										
6	387000	Other Equipment										
		TOTAL DISTRIBUTION PLA	NT									
		GENERAL PLANT										
4	389XXX	Land & Land Rights										
4	390XXX	Structures & Improvements										
4	391XXX	Office Furniture & Equipment	t									
4	392XXX	Transportation Equipment										
4	393000											
4	394000	Tools, Shop & Garage Equip	ment									
4		Laboratory Equipment										
4		Power Operated Equipment										
4		Communications Equipment										
4	398000	Miscellaneous Equipment										
		TOTAL GENERAL PLANT										

RESULTS OF OPERA	ATIONS	Report ID:	AVISTA UTILITIES								
GAS UTILITY PLANT	-	G-PLT-12E									
For Twelve Months En	nded October 31, 2020										
Ending Balance Basis	i		*******	SYSTEM ******	*****	******* WASHINGTON ********			******* IDAHO *******		
Ref/Basis Account			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
	TOTAL PLANT IN SERVIC	E									
	ACCUMULATED DEPRECIA	ATION									
G-ADEP	Underground Storage										
G-ADEP	Distribution Plant										
G-ADEP	General Plant TOTAL ACCUMULATED D	EPRECIAT									
G-AAMT	ACCUMULATED AMORTIZA General Plant - 303000	ATION									
G-AAMT	Misc IT Intangible Plant - 303	31XX									
G-AAMT	Underground Storage										
G-AAMT	General Plant - 390200, 396	200									
	TOTAL ACCUMULATED A	MORTIZAT									
	TOTAL ACCUMULATED D	EPR/AMOR									
	NET GAS UTILITY PLANT b	efore DFIT									
	ACCUMULATED DFIT										

NET GAS UTILITY PLANT

ALLOCATION RATIOS:

12

4, 12 4

4

12

G-ALL	1	System Contract Demand
G-ALL	4	Jurisdictional 4-Factor Ratio
G-ALL	6	Actual Therms Purchased
G-ALL	12	Net Gas Plant (before ADFIT)

Account	Description	Dilect	Allocated	TUlai	Direct	Allocateu	TUlai	DIIECL	Allocateu	TUlai
	TOTAL PLANT IN SERVICE									
	A COLUMNIA ATED DEDDECIATION									
	ACCUMULATED DEPRECIATION									
	Underground Storage									
	Distribution Plant									
	General Plant									
	TOTAL ACCUMULATED DEPRECIAT									
	ACCUMULATED AMORTIZATION									
	General Plant - 303000									
	Misc IT Intangible Plant - 3031XX									
	Underground Storage									
	General Plant - 390200, 396200									
	TOTAL ACCUMULATED AMORTIZAT									
	TOTAL ACCUMULATED DEPR/AMOR									
	TOTAL ACCOMOLATED DELIVAMEN									
	NET GAS UTILITY PLANT before DFIT									
	NET GAS UTILITY PLANT before DET									
	ACCUMULATED DFIT									
282900	ADFIT - Gas Plant In Service									
	ADFIT - Common Plant (282900 from C									
	ADFIT - Common Plant (282919 from C									
	ADFIT - Common Plant (283750 from C									
283850	ADFIT - Gas portion of Bond Redemptio									
	TOTAL ACCUMULATED DFIT									
	NET GAS UTILITY PLANT									
	1121 6/16 6 11211 1 2/1111									
	.,									
ON RATIOS										
1	System Contract Demand									
4	Jurisdictional 4-Factor Ratio									
6	Actual Therms Purchased									
12	Net Gas Plant (before ADFIT)									
12	not odo / lant (bololo / lbi ii)									

RESULTS OF OPERATIONS	Report ID:
ADJUSTMENTS TO NET GAS UTILITY PLANT	G-APL-12E
For Twelve Months Ended October 31, 2020	
Ending Balance Basis	
Ref/Basis Account Description	

G-PLT		NET GAS PLANT IN SERVICE
		OTHER ADJUSTMENTS:
4	108121	AMI Existing Meters/ERTs Deferral A/D
4	182332	Regulatory Asset - AFUDC
4	182318	Accumulated Amortization - AFUDC
1	117100	Gas Stored - Recoverable Base Gas
1	164100	Gas InventoryJackson Prairie
1	164115	Gas InventoryClay Basin
4	252000	Customer Advances
99	235199	Customer Deposits
99	254911	Rate Base-Regulatory Liability-Nonplant E
99	182302	WA Excess Nat Gas Line Extension
99	283302	ADFIT - WA Excess Nat Gas Line Extensi
C-WKC		Working Capital
99	186710	DSM Programs
		TOTAL OTHER ADJUSTMENTS
		NET RATE BASE

ALLOCATION RATIOS:

G-ALL 1 System Contract Demand G-ALL 4 Jurisdictional 4-Factor Ratio G-ALL 99 Not Allocated

RESULTS OF OPERATIONS		Report ID:	1		AVISTA UTILITIES		
GAS-NORTH DEPRECIATION E	EXPENSE	G-DEPX-12E			AVIOTA OTILITIES		
For Twelve Months Ended Octob							
Ending Balance Basis							
		Assigned or	Assigned or	Assigned or			
D (D)	System	Allocated	Allocated	Allocated	******* GAS-NORTH *******	******* WASHINGTON *******	******* IDAHO ******
Ref/Basis Electric Production							
Steam (ED-AN)							
Steam (ED-ID)							
Steam (ED-WA)							
Hydro (ED-AN)							
Other (ED-AN)							
Total Electric Production							
Electric Transmission							
ED-AN							
ED-ID							
ED-WA							
Total Electric Transmission							
Electric Distribution							
ED-AN							
ED-ID							
ED-WA							
Total Electric Distribution							
0 - 11 - 1 1 01							
Gas Underground Storage 1 GD-AN							
GD-AN							
Total Gas Underground Stora							
Gas Distribution							
6 GD-AN							
GD-ID GD-WA							
GD-OR							
Total Gas Distribution							
General Plant							
ED-AN ED-ID							
ED-WA							
7,4 CD-AA							
9,4 CD-AN							
9 CD-ID							
9 CD-WA							
8,4 GD-AA 4 GD-AN							
4 GD-AN GD-ID							
GD-WA							
GD-OR							
Total General Plant							

Total Depreciation Expense Allocation Ratios:

Elec/Gas North/C Gas North/Orego

Elec/Gas North 4

Service -

8 9

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH AMORTIZATION EXPENSE	G-AMTX-12E
For Twelve Months Ended October 31, 2020	
Ending Balance Basis	

	ssigned or Allocated	Assigned or Allocated	Assigned or Allocated	******* GAS-NORTH ******	******* WASHINGTON ******	****** IDAHO ******
Ref/Basis Production/Transmission						
Franchises (302000)						
Misc Intangible Plt (30300 Total Production/Transmission						
Total Production/Transmission						
Distribution						
Franchises (302000) Misc Intangible Plt (30300						
Total Distribution						
General Plant - 303000						
7,4						
9,4						
Total General Plant - 303000						
Miscellaneous IT Intangible Plant - 30						
7,4						
9,4 9,4						
9,4						
8,4 4						
Total Miscellaneous IT Intangible Pla						
Gas Underground Storage						
1 Total Gas Underground Storage						
General Plant - 390200, 396200						
7,4						
4						
Total General Plant- 390200, 396200						
Total Amortization Expense						
Allocation Ratios:						
Service -						
7 Elec/Gas North/Oregon 48 Gas North/Oregon 4-Fact						
9 Elec/Gas North 4-Factor						

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH ACCUMULATED DEPRECIATION	G-ADEP-12E
For Twelve Months Ended October 31, 2020	
Ending Balance Basis	

Ending Balance Basis						
	Assigned or	Assigned or	Assigned or			
System	Allocated	Allocated	Allocated	****** GAS-NORTH ******	******* WASHINGTON *******	****** IDAHO ******
Ref/Basis						
Electric Production						
Steam (ED-AN) Steam (ED-ID)						
Steam (ED-ID) Steam (ED-WA)						
Hydro (ED-AN)						
Other (ED-AN)						
Total Electric Production						
Electric Transmission						
ED-AN						
ED-ID ED-WA						
Total Electric Transmission						
Total Electric Transmission						
Electric Distribution						
ED-AN						
ED-ID						
ED-WA						
Total Electric Distribution						
Gas Underground Storage						
Gas Underground Storage 1 GD-AN						
GD-AN						
Total Gas Underground Stora						
•						
Gas Distribution						
6 GD-AN						
GD-ID						
GD-WA GD-OR						
Total Gas Distribution						
. 0 0 2.0						
General Plant						
ED-AN						
ED-ID						
ED-WA						
7,4 CD-AA						
9,4 CD-AN 9 CD-ID						
9 CD-WA						
8,4 GD-AA						
4 GD-AN						
GD-ID						
GD-WA						
GD-OR Total General Plant						
Total Gelleral Flatit						
Total Accumulated Depreciati						
Allocation Ratios:						
Service -						
7 Elec/Gas North/O						
8 Gas North/Oregor						
9 Elec/Gas North 4-						

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH ACCUMULATED AMORTIZATION	G-AAMT-12E
For Twelve Months Ended October 31, 2020	
Ending Balance Basis	

For Twelve Months Ended October 31, 2020						
Ending Balance Basis	Assigned or	Assigned or	Assigned or			
	System Allocated	Allocated	Allocated	******* GAS-NORTH ******	****** WASHINGTON ******	****** IDAHO ******
Ref/Basis	,					
Production/Transmission						
Franchises (302000) ED-AN						
Misc Intangible Plt (303000 ED-AN						
Total Production/Transmission						
Distribution						
Franchises (302000) ED-WA						
Misc Intangible Plt (303000 ED-WA						
Total Distribution						
General Plant - 303000						
7,4 CD-AA						
9,4 CD-AN						
GD-ID						
GD-WA						
GD-OR						
Total General Plant - 303000						
Miscellaneous IT Intangible Plant - 3031XX						
7,4 CD-AA						
9,4 CD-AN						
9 CD-ID						
9 CD-WA						
ED-AN						
ED-ID						
ED-WA 8,4 GD-AA						
4 GD-AA						
GD-OR						
Total Miscellaneous IT Intangible Plant - 303						
Gas Underground Storage						
1 GD-AN						
Total Gas Underground Storage						
General Plant - 390200, 396200						
7,4 CD-AA						
9 CD-ID						
9 CD-WA						
4 ED-AN						
ED-WA						
GD-WA						
GD-OR Total General Plant - 390200, 396200						
Total General Flant - 390200, 390200						
Total Accumulated Amortization						
Allocation Ratios:						
Service -						
7 Elec/Gas North/Oregon 4-Factor						
8 Gas North/Oregon 4-Factor						
9 Elec/Gas North 4-Factor						

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12E
For Twelve Months Ended October 31, 2020	
Ending Balance Basis	

Gas-North Copy

Ending	Balance Basis												
					C ******							EGON GAS *****	
Ref/Basi	ilit Account Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
	389XXX Land & Land Rights												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
	TOTAL ACCOUNT												
	390XXX Structures & Improvements												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
	TOTAL ACCOUNT												
	204 VVV Office Functions & Fautiment												
00	391XXX Office Furniture & Equipment												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
	TOTAL ACCOUNT												
	392XXX Transportation Equipment												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
Ð	TOTAL ACCOUNT												
	101/12/10000141												

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12E
For Twelve Months Ended October 31, 2020	
Ending Balance Basis	

Gas-North Copy

			**************************************				******************* GAS NORTH ************************************						*****
Ref/Basi	Account Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
	393000 Stores Equipment												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
	TOTAL ACCOUNT												
	394000 Tools, Shop, & Garage Equip												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
	TOTAL ACCOUNT												
	394100 Electric Charging Stations												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
	TOTAL ACCOUNT												
	395000 Laboratory Equipment												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
	TOTAL ACCOUNT												

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12E
For Twelve Months Ended October 31, 2020	
Ending Balance Basis	
<u> </u>	

Gas-North Copy

			*****	**************************************				**************************************				EGON GAS *****	*****
Ref/Bas	is Account Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
99 99 99 8 7 9	396XXX Power Operated Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7	397XXX Communication Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	398000 Miscellaneous Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT TOTAL GENERAL PLANT												
ALLOC G-ALL G-ALL G-ALL G-ALL	ATION RATIOS: 7 Elec/Gas North/Oregon 4-Fact 8 Gas North/Oregon 4-Factor 9 Elec/Gas North 4-Factor	or											

RESULTS OF OPERATIONS

COMMON INTANGIBLE PLANT
For Twelve Months Ended October 31, 2020
Ending Balance Basis

Report ID:
C-IPL-12E

AVISTA UTILITIES

Gas-North Copy

		<u>.</u>		*******	* ELECTRIC **	*******	**	******	** GAS NORTH	*******	*****	****** OR	EGON GAS*****	*****
Ref/Basis	Account	Description	Total	Direct-WA	Direct-ID	Allocated To	otal	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
99 99 99 8 7 9	303000	Intangible Plant ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	303100	Misc Intangible PlantMa ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 8	303110	Misc Intangible PlantPC ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 8	303115	Misc Intangible PlantPC ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												

RESULTS OF OPERATIONS	Report ID:
COMMON INTANGIBLE PLANT	C-IPL-12E
For Twelve Months Ended October 31, 2020	
Ending Polongo Pagis	

Gas-North Copy



RESULTS OF OPERATIONS Report ID: COMMON ACCUMULATED DEFERRED FIT C-DTX-12E				AVISTA UTILITIES					
		Ended October 31, 2020	Gas-North Copy						
		•			Oas	тогат сору			
Ending Balance Basis Ref/Basis Account Description				Tot	al	Electric	Gas North	Oregon Gas	
		•							
		ADFIT - Common Plant (For F							
7	282900	CD-AA	. ,						
8	282900	GD-AA							
9	282900	CD-WA / ID / AN							
7	282919	CD-AA							
7	283750	CD-AA							
		Total	•						
			•						
ALLOCATION RATIOS:									
G-ALL	7	Elec/Gas North/Oregon 4-Fac	tor						
G-ALL	8	Gas North/Oregon 4-Factor							
G-ALL	9	Elec/Gas North 4-Factor							

G-ALL 99 Not Allocated

RESULTS OF OPERATIONS Report ID: COMMON WORKING CAPITAL C-WKC-12E			AVISTA UTILITIES								
For Twelve Months Ended October 31, 2020 Ending Balance Basis			Gas-North Copy								
Ref/Basis Account Description			****************** S' Washington	YSTEM **** Idaho	Oregon	Total	***** ELECTRIC Washington		***** GAS NORT Washington	H ***** Idaho	*GAS SOUTH* Oregon
1	151120 Fuel Stock Coal-Colstrip		J		J		J		J		Ų.
1	151210 Fuel Stock Hog Ffuel-KFGS										
7/4	154100 Plant Materials & Oper Sup										
1	154300 Plant Materials & Oper Sup										
1	154400 Plant Materials & Oper Sup										
7/4	154500 Supply Chain Receiving Inv										
7/4	154550 Supply Chain Average Cos										
7/4	154560 Supply Chain Invoice Price										
99	163998 Common Working Capital										
99	163999 Investor-Supplied Working										
	TOTAL										
	ALLOCATION RATIOS: 7/4 Jur Rollup/Juris 99 Not Allocated	sdictional 4-F									