

Substitute Thirteenth Revision Sheet 62

Canceling

WN U-28

Substitute Twelfth Revision Sheet 62

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 62  
SMALL POWER PRODUCTION AND COGENERATION SCHEDULE  
WASHINGTON

AVAILABLE:

In all the electric territory served by Avista in the State of Washington.

AVAILABILITY/APPLICABILITY:

This schedule is applicable to any individual, partnership, corporation, association, governmental agency, political subdivision, municipality, or other entity (the "Customer") installing, owning and generating electricity at a facility directly interconnected with Avista's system in the State of Washington where: a) the facility is a Qualifying Facility ("QF"), meaning either a cogeneration facility or a small power production facility, pursuant to Section 201 of the Public Utility Regulatory Policies Act of 1978 and defined in WAC Chapter 480-106, b) output is offered for sale to Avista pursuant to WAC Chapter 480-106, and c) the facility installed generation capacity is five (5) megawatts alternating current (AC) or less. Avista's contracting procedures and standard contract provisions filed with the Commission shall be used where applicable. All agreements are subject to regulatory approvals.

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POWER RATES:

Avista will pay the following avoided cost rates for delivered electricity:

- (1) Standard Power Rates - Standard Power Rates shall apply to Customers agreeing to supply all QF output to Avista. The rate shall be fixed for the term of the agreement, shall be paid in United States dollars based on megawatt-hour (or partial megawatt-hour) production over the term, and shall be in accordance with the following:
  - (a) Total payment to Qualifying Facility will be the summation of the energy payment and the applicable capacity payment (if any) on a per-MWh basis. A levelized payment over the term of the contract, where applicable, will be calculated using the Company's then-current Commission-authorized weighted average cost of capital.
  - (b) Capacity Value for a given Qualifying Facility is based on the capacity contribution of a similar resource category from the latest integrated resource plan (IRP). 7x24 assumes resource provides its maximum delivery rate during the winter on-peak period.
  - (c) Energy shaping factors are applied to all energy delivery payments during the year. Payment in each month will be the product of the annual applicable rate (on-/off-peak) and the shaping factor.
  - (d) Energy prices provided in this schedule do not include payments for acquiring Renewable Energy Certificates (RECs) from Qualifying Facilities.

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(K) Material has been transferred to Substitute Original Sheet 62B

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Substitute First Revision Sheet 62A  
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Substitute Original Sheet 62A

AVISTA CORPORATION  
 dba Avista Utilities

SCHEDULE 62A  
 SMALL POWER PRODUCTION AND COGENERATION SCHEDULE

First Delivery 2020

| Year | Flat 7X24 | On-Peak | Off-Peak | Capacity | Capacity Value (\$/MWh) |       |      |
|------|-----------|---------|----------|----------|-------------------------|-------|------|
|      | Energy    | Energy  | Energy   | Value    | Flat 7x24               | Solar | Wind |
|      | \$/MWh    | \$/MWh  | \$/MWh   | \$/kW/Mo |                         |       |      |
| 2020 | 23.99     | 26.46   | 19.04    | 6.515    | 8.93                    | 0.00  | 0.00 |
| 2021 | 19.67     | 22.28   | 14.48    | 6.515    | 8.93                    | 0.00  | 0.00 |
| 2022 | 19.98     | 22.40   | 15.14    | 6.515    | 8.93                    | 0.00  | 0.00 |
| 2023 | 20.44     | 22.73   | 15.86    | 6.515    | 8.93                    | 0.00  | 0.00 |
| 2024 | 21.61     | 23.74   | 17.36    | 6.515    | 8.93                    | 0.00  | 0.00 |
| 2025 | 22.76     | 24.85   | 18.60    | 6.515    | 8.93                    | 0.00  | 0.00 |
| 2026 | 24.27     | 26.10   | 20.64    | 6.515    | 8.93                    | 0.00  | 0.00 |
| 2027 | 23.57     | 24.97   | 20.77    | 6.515    | 8.93                    | 0.00  | 0.00 |
| 2028 | 25.02     | 26.04   | 22.97    | 6.515    | 8.93                    | 0.00  | 0.00 |
| 2029 | 25.92     | 26.66   | 24.44    | 6.515    | 8.93                    | 0.00  | 0.00 |
| 2030 | 26.72     | 26.92   | 26.34    | 6.515    | 8.93                    | 0.00  | 0.00 |
| 2031 | 29.46     | 29.47   | 29.46    | 6.515    | 8.93                    | 0.00  | 0.00 |
| 2032 | 29.78     | 29.69   | 29.99    | 6.515    | 8.93                    | 0.00  | 0.00 |
| 2033 | 31.22     | 30.78   | 32.12    | 6.515    | 8.93                    | 0.00  | 0.00 |
| 2034 | 32.83     | 32.12   | 34.27    | 6.515    | 8.93                    | 0.00  | 0.00 |

First Delivery 2021

| Year | Flat 7X24 | On-Peak | Off-Peak | Capacity | Capacity Value (\$/MWh) |       |      |
|------|-----------|---------|----------|----------|-------------------------|-------|------|
|      | Energy    | Energy  | Energy   | Value    | Flat 7x24               | Solar | Wind |
|      | \$/MWh    | \$/MWh  | \$/MWh   | \$/kW/Mo |                         |       |      |
| 2021 | 19.67     | 22.28   | 14.48    | 7.283    | 9.98                    | 0.00  | 0.00 |
| 2022 | 19.98     | 22.40   | 15.14    | 7.283    | 9.98                    | 0.00  | 0.00 |
| 2023 | 20.44     | 22.73   | 15.86    | 7.283    | 9.98                    | 0.00  | 0.00 |
| 2024 | 21.61     | 23.74   | 17.36    | 7.283    | 9.98                    | 0.00  | 0.00 |
| 2025 | 22.76     | 24.85   | 18.60    | 7.283    | 9.98                    | 0.00  | 0.00 |
| 2026 | 24.27     | 26.10   | 20.64    | 7.283    | 9.98                    | 0.00  | 0.00 |
| 2027 | 23.57     | 24.97   | 20.77    | 7.283    | 9.98                    | 0.00  | 0.00 |
| 2028 | 25.02     | 26.04   | 22.97    | 7.283    | 9.98                    | 0.00  | 0.00 |
| 2029 | 25.92     | 26.66   | 24.44    | 7.283    | 9.98                    | 0.00  | 0.00 |
| 2030 | 26.72     | 26.92   | 26.34    | 7.283    | 9.98                    | 0.00  | 0.00 |
| 2031 | 29.46     | 29.47   | 29.46    | 7.283    | 9.98                    | 0.00  | 0.00 |
| 2032 | 29.78     | 29.69   | 29.99    | 7.283    | 9.98                    | 0.00  | 0.00 |
| 2033 | 31.22     | 30.78   | 32.12    | 7.283    | 9.98                    | 0.00  | 0.00 |
| 2034 | 32.83     | 32.12   | 34.27    | 7.283    | 9.98                    | 0.00  | 0.00 |

(K) Material has been transferred to Substitute Original Sheet 62C

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Substitute Original Sheet 62B

AVISTA CORPORATION  
 dba Avista Utilities

SCHEDULE 62B  
 SMALL POWER PRODUCTION AND COGENERATION SCHEDULE

First Delivery 2022

| Year | Flat 7x24<br>Energy<br>\$/MWh | On-Peak<br>Energy<br>\$/MWh | Off-Peak<br>Energy<br>\$/MWh | Capacity<br>Value<br>\$/kW/Mo | Capacity Value (\$/MWh) |       |      |
|------|-------------------------------|-----------------------------|------------------------------|-------------------------------|-------------------------|-------|------|
|      |                               |                             |                              |                               | Flat 7x24               | Solar | Wind |
| 2022 | 19.98                         | 22.40                       | 15.14                        | 8.179                         | 11.20                   | 0.00  | 0.00 |
| 2023 | 20.44                         | 22.73                       | 15.86                        | 8.179                         | 11.20                   | 0.00  | 0.00 |
| 2024 | 21.61                         | 23.74                       | 17.36                        | 8.179                         | 11.20                   | 0.00  | 0.00 |
| 2025 | 22.76                         | 24.85                       | 18.60                        | 8.179                         | 11.20                   | 0.00  | 0.00 |
| 2026 | 24.27                         | 26.10                       | 20.64                        | 8.179                         | 11.20                   | 0.00  | 0.00 |
| 2027 | 23.57                         | 24.97                       | 20.77                        | 8.179                         | 11.20                   | 0.00  | 0.00 |
| 2028 | 25.02                         | 26.04                       | 22.97                        | 8.179                         | 11.20                   | 0.00  | 0.00 |
| 2029 | 25.92                         | 26.66                       | 24.44                        | 8.179                         | 11.20                   | 0.00  | 0.00 |
| 2030 | 26.72                         | 26.92                       | 26.34                        | 8.179                         | 11.20                   | 0.00  | 0.00 |
| 2031 | 29.46                         | 29.47                       | 29.46                        | 8.179                         | 11.20                   | 0.00  | 0.00 |
| 2032 | 29.78                         | 29.69                       | 29.99                        | 8.179                         | 11.20                   | 0.00  | 0.00 |
| 2033 | 31.22                         | 30.78                       | 32.12                        | 8.179                         | 11.20                   | 0.00  | 0.00 |
| 2034 | 32.83                         | 32.12                       | 34.27                        | 8.179                         | 11.20                   | 0.00  | 0.00 |

| Monthly Energy Shaping Factors |      |            |      |            |      |
|--------------------------------|------|------------|------|------------|------|
| <b>Jan</b>                     | 162% | <b>May</b> | -4%  | <b>Sep</b> | 125% |
| <b>Feb</b>                     | 134% | <b>Jun</b> | 9%   | <b>Oct</b> | 126% |
| <b>Mar</b>                     | 97%  | <b>Jul</b> | 76%  | <b>Nov</b> | 134% |
| <b>Apr</b>                     | 42%  | <b>Aug</b> | 123% | <b>Dec</b> | 177% |

(2) Short-Term Power Rate - The Short-Term Power Rate shall apply to Customers eligible under this schedule agreeing to supply all QF output to Avista under an agreement with a continuous delivery term of less than one (1) year. The Short-Term Power Rate for any month shall be the lower of: a) the Standard Power Rate in effect at the time of the delivery, b) 85 percent (85%) of the Powerdex Hourly Mid-Columbia ("Mid-C") Index for electricity in effect at the time of the delivery, or c) 85 percent (85%) of the monthly average of the Powerdex Hourly Mid-C Index for installations without a meter capable of providing hourly reads; provided, however, that during any hours in which the Mid-C Index price is less than zero, the Market Energy Price shall mean 115 percent (115%) of such index price. Where the Powerdex Mid-C Index ceases to exist, and a successor exists, the successor index will be used. Where no successor exists, another index shall be agreed to by the parties. The rate shall be paid in United States dollars based on the megawatt-hour (or partial megawatt-hour) production over the term.

(M) Material has been transferred from Substitute 12<sup>th</sup> Revision Sheet 62

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Substitute Original Sheet 62C

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 62C  
SMALL POWER PRODUCTION AND COGENERATION SCHEDULE

(3) As-Available Power Rate – The As-Available Power Rate shall apply to Customers providing QF output to Avista on an as-available basis. For Customers that elect to reduce their net delivery, such that the Company will purchase the net output of their generating facility measured on a near-real time basis, the generation may only be netted against the load at the location of the generating facility and supplied through a single meter. Generation may not be netted against or aggregated to any other facility, premise, or meter.

The As-Available Power Rate shall be 85 percent (85%) of the Powerdex Hourly Mid-Columbia (“Mid-C”) Index for electricity or, for installations without a meter capable of providing hourly reads, 85 percent (85%) of the monthly average of the Powerdex Hourly Mid-C Index; provided, however, that during any hours in which the Mid-C Index price is less than zero, the Market Energy Price shall mean 115 percent (115%) of such index price. Where the Powerdex Mid-C Index ceases to exist, and a successor exists, the successor index will be used. Where no successor exists, another index shall be agreed to by the parties. The rate shall be paid in United States dollars based on the megawatt-hour (or partial megawatt-hour) production over the term.

SCHEDULES OF ESTIMATED AVOIDED COSTS

| Year | Capacity Value<br>\$/kW/Yr |
|------|----------------------------|
| 2020 | 0.00                       |
| 2021 | 0.00                       |
| 2022 | 0.00                       |
| 2023 | 0.00                       |
| 2024 | 0.00                       |
| 2025 | 0.00                       |
| 2026 | 0.00                       |
| 2027 | 170.76                     |
| 2028 | 174.18                     |
| 2029 | 177.66                     |
| 2030 | 181.22                     |
| 2031 | 184.84                     |
| 2032 | 188.54                     |
| 2033 | 192.31                     |
| 2034 | 196.15                     |
| 2035 | 200.08                     |
| 2036 | 204.08                     |
| 2037 | 208.16                     |
| 2038 | 212.32                     |
| 2039 | 216.57                     |

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