

EXHIBIT 1

PacifiCorp
Revenue Requirement Impact - Tax Rate Change

COMMISSION BASIS REPORT SUMMARY

	DECEMBER 2017 NORMALIZED RESULTS ¹ WASHINGTON	TOTAL CURRENT TAX	TOTAL WHEELING REVENUE OFFSET	TOTAL ARAM	21% TAX RATE DECEMBER 2017 NORMALIZED RESULTS WASHINGTON ²	
1	Operating Revenues					
2	General Business Revenues	341,637,113	(8,707,249)	403,995	(3,124,706)	330,209,153
3	Interdepartmental	0	0	0	0	0
4	Special Sales	16,834,642	0	0	0	16,834,642
5	Other Operating Revenues	10,345,302	0	(385,411)	0	9,959,891
6		<u>368,817,056</u>	<u>(8,707,249)</u>	<u>18,584</u>	<u>(3,124,706)</u>	<u>357,003,685</u>
7			(166,243)			
8	Operating Expenses:					
9	Steam Production	65,766,456	0	0	0	65,766,456
10	Nuclear Production	0	0	0	0	0
11	Hydro Production	7,129,090	0	0	0	7,129,090
12	Other Power Supply	74,759,088	0	0	0	74,759,088
13	Transmission	35,304,319	0	0	0	35,304,319
14	Distribution	10,962,633	0	0	0	10,962,633
15	Customer Accounting	5,922,396	(39,234)	1,820	(14,080)	5,870,903
16	Customer Service & Infor	595,146	0	0	0	595,146
17	Sales	0	0	0	0	0
18	Administrative & General	9,319,102	0	0	0	9,319,102
19						
20		209,758,230	(39,234)	1,820	(14,080)	209,706,737
21						
22	Depreciation	49,488,456	0	0	0	49,488,456
23	Amortization	4,999,400	0	0	0	4,999,400
24	Taxes Other Than Income	23,628,872	(361,351)	16,766	(129,675)	23,154,611
25	Income Taxes - Federal	11,258,869	(1,393,793)	(0)	(639,935)	9,225,140
26	Income Taxes - State	0	0	0	0	0
27	Income Taxes - Def Net	9,287,821	(7,205,762)	0	(2,519,268)	(437,210)
28	Investment Tax Credit Adj.	0	0	0	0	0
29	Misc Revenue & Expense	24,362	0	0	0	24,362
30						
31		308,446,010	(9,000,140)	18,586	(3,302,958)	296,161,497
32						
33	Operating Revenue for Return	<u>60,371,047</u>	<u>292,891</u>	<u>(2)</u>	<u>178,253</u>	<u>60,842,189</u>
34						
35	Rate Base:					
36	Electric Plant in Service	1,947,388,392	0	0	0	1,947,388,392
37	Plant Held for Future Use	36,435	0	0	0	36,435
38	Misc Deferred Debits	526,902	0	0	0	526,902
39	Elec Plant Acq Adj	0	0	0	0	0
40	Pensions	0	0	0	0	0
41	Prepayments	4,000	0	0	0	4,000
42	Fuel Stock	(0)	0	0	0	(0)
43	Material & Supplies	0	0	0	0	0
44	Working Capital	24,930,271	0	0	0	24,930,271
45	Weatherization Loans	5,687	0	0	0	5,687
46	Miscellaneous Rate Base	0	0	0	0	0
47						
48		1,972,891,687	0	0	0	1,972,891,687
49						
50	Rate Base Deductions:					
51	Accum Prov For Depr	(768,463,260)	0	0	0	(768,463,260)
52	Accum Prov For Amort	(58,678,980)	0	0	0	(58,678,980)
53	Accum Def Income Taxes	(276,612,006)	4,139,229	0	2,519,268	(269,953,509)
54	Unamortized ITC	(30,817)	0	0	0	(30,817)
55	Customer Adv for Const	(395,125)	0	0	0	(395,125)
56	Customer Service Deposits	(2,953,729)	0	0	0	(2,953,729)
57	Misc. Rate Base Deductions	<u>(12,457,541)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(12,457,541)</u>
58						
59		(1,119,591,457)	4,139,229	0	2,519,268	(1,112,932,959)
60						
61	Total Rate Base	<u>853,300,231</u>	<u>4,139,229</u>	<u>0</u>	<u>2,519,268</u>	<u>859,958,728</u>
62						
63	Return on Rate Base	7.075%				7.075%
64						
65	Return on Equity	9.042%				9.042%

Footnotes:

(1) The December 2017 Normalized Commission Basis Report was revised from the filed version to accurately reflect the revenue requirement prior to the tax reform act. Please refer to Exhibit 1 page 2.

(2) Refer to RAM Dec 2017 Results WA - 21% and JAM Dec 2017 Results WA - 21% models and WA work papers - 21%.

PacifiCorp
Revenue Requirement Impact - Tax Rate Change

COMMISSION BASIS REPORT SUMMARY

	DECEMBER 2017 FILED RESULTS WASHINGTON	ADJUSTED ¹	DECEMBER 2017 NORMALIZED RESULTS WASHINGTON
1	Operating Revenues		
2	General Business Revenues	341,637,113	341,637,113
3	Interdepartmental	0	0
4	Special Sales	16,834,642	16,834,642
5	Other Operating Revenues	10,345,302	10,345,302
6		<u>368,817,056</u>	<u>368,817,056</u>
7			
8	Operating Expenses:		
9	Steam Production	65,766,456	65,766,456
10	Nuclear Production	0	0
11	Hydro Production	7,129,090	7,129,090
12	Other Power Supply	74,759,088	74,759,088
13	Transmission	35,304,319	35,304,319
14	Distribution	10,962,633	10,962,633
15	Customer Accounting	5,922,396	5,922,396
16	Customer Service & Infor	595,146	595,146
17	Sales	0	0
18	Administrative & General	9,319,102	9,319,102
19			
20		209,758,230	209,758,230
21			
22	Depreciation	48,546,519	49,488,456
23	Amortization	4,945,679	4,999,400
24	Taxes Other Than Income	23,628,872	23,628,872
25	Income Taxes - Federal	17,197,349	11,258,869
26	Income Taxes - State	0	0
27	Income Taxes - Def Net	4,196,739	9,287,821
28	Investment Tax Credit Adj.	0	0
29	Misc Revenue & Expense	24,362	24,362
30			
31		308,297,751	308,446,010
32			
33	Operating Revenue for Return	<u>60,519,306</u>	<u>60,371,047</u>
34			
35	Rate Base:		
36	Electric Plant in Service	1,911,865,688	1,947,388,392
37	Plant Held for Future Use	36,435	36,435
38	Misc Deferred Debits	526,902	526,902
39	Elec Plant Acq Adj	0	0
40	Pensions	0	0
41	Prepayments	4,000	4,000
42	Fuel Stock	(0)	(0)
43	Material & Supplies	0	0
44	Working Capital	24,930,271	24,930,271
45	Weatherization Loans	5,687	5,687
46	Miscellaneous Rate Base	0	0
47			
48		1,937,368,982	1,972,891,687
49			
50	Rate Base Deductions:		
51	Accum Prov For Depr	(768,084,711)	(768,463,260)
52	Accum Prov For Amort	(58,663,722)	(58,678,980)
53	Accum Def Income Taxes	(274,704,865)	(276,612,006)
54	Unamortized ITC	(30,817)	(30,817)
55	Customer Adv for Const	(395,125)	(395,125)
56	Customer Service Deposits	(2,953,729)	(2,953,729)
57	Misc. Rate Base Deductions	(12,457,541)	(12,457,541)
58			
59		(1,117,290,509)	(1,119,591,457)
60			
61	Total Rate Base	<u>820,078,473</u>	<u>853,300,231</u>
62			
63	Return on Rate Base	7.380%	7.075%
64			
65	Return on Equity	9.662%	9.042%

Footnotes:

(1) The December 2017 Normalized Commission Basis Report was revised from the filed version by adding the following adjustments: Other Capital Additions, Deprecation Expense and Reserve, AFUDC Equity, and tax changes on the Major Plant Additions. Please refer to RAM Dec 2017 Results WA - 35%, the JAM Dec 2017 Results WA - 35%, and the WA work papers -35%.

PacifiCorp
Washington Results of Operations - December 2017
Tax Deductible Items - New

WORK PAPER ADJUSTMENT PAGE NO. 7.7

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
Adjustment to Tax:							
Schedule M Deduction - Sec. 199	SCHMDP	PRO	(34,219,097)	SG	8.131%	(2,782,405)	
Schedule M Deduction - Sec. 199	SCHMDP	PRO	(1,620,786)	JBE	22.852%	(370,378)	
Sch M Add - Meals & Entertainment	SCHMAP	PRO	731,873	SO	6.835%	50,026	
Sch M Add - Meals & Entertainment	SCHMAP	PRO	22,879	JBE	22.852%	5,228	
Sch M Add - Transit Pass	SCHMAP	PRO	343,380	SO	6.835%	23,471	

Description of Adjustment:

This adjustment removes the Section 199, and adds an additional 50% of Meals & Entertainment for a 100% add back of Meals & Entertainment expense from the December 2017 results of operations to reflect ongoing level of tax expense due to the changes from the Tax Cuts and Jobs Act of 2017 signed on December 22, 2017 with an effective date of January 1, 2018. Included also is an add back for the transit pass costs provided for employees that are no longer tax deductible.

PacifiCorp
 Washington Results of Operations - December 2017
 ARAM Adjustment - NEW

WORK PAPER ADJUSTMENT PAGE NO. 7.9

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
Adjustment to Tax:							
Add 2018 ARAM Amount	41110	PRO	(2,137,900)	WA	100.000%	(2,137,900)	
Add 2018 ARAM Amount	282	PRO	2,137,900	WA	100.000%	2,137,900	
Adjust Colstrip 3 ARAM	41110	PRO	44,024	WA	100.000%	44,024	
Adjust Jim Bridger SCRs ARAM	41110	PRO	(11,725)	WA	100.000%	(11,725)	
Adjust Idaho Power Asset Exchange ARAM-JBG	41110	PRO	(24,224)	JBG	22.498%	(5,450)	
Adjust Idaho Power Asset Exchange ARAM-CAGW	41110	PRO	(52,306)	CAGW	22.498%	(11,768)	
Adjust Idaho Power Asset Exchange ARAM-SG	41010	PRO	64,659	SG	8.131%	5,257	
Adjust Colstrip 3 ARAM	282	PRO	(44,024)	WA	100.000%	(44,024)	
Adjust Jim Bridger SCRs ARAM	282	PRO	11,725	WA	100.000%	11,725	
Adjust Idaho Power Asset Exchange ARAM-JBG	282	PRO	24,224	JBG	22.498%	5,450	
Adjust Idaho Power Asset Exchange ARAM-CAGW	282	PRO	52,306	CAGW	22.498%	11,768	
Adjust Idaho Power Asset Exchange ARAM-SG	282	PRO	(64,659)	SG	8.131%	(5,257)	
Add 2018 ARAM Amount-BCC	41110	PRO	(401,707)	WA	100.000%	(401,707)	
Add 2018 ARAM Amount-BCC	282	PRO	401,707	WA	100.000%	401,707	

Description of Adjustment:

This adjustment reverses the accumulated deferred income taxes related to the change in federal tax rate of the protected property and non-protected property using the average rate assumption method (ARAM). The ARAM is further adjusted to remove Colstrip 3, Jim Bridger SCRs, and include the Idaho Asset Power Exchange.

PacifiCorp
 Washington Results of Operations - December 2017
 Deferred Income Tax - New

WORK PAPER ADJUSTMENT PAGE NO. 7.8

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
Adjustment to Tax:							
Restate Deferred Income Taxes @ 24.5866%	41010	PRO	129,269	WA	100.000%	129,269	
Remove Deferred Income Taxes Attributed to Flow 1	41010	PRO	(243,307)	WA	100.000%	(243,307)	

Description of Adjustment:

This adjustment restates the deferred income tax expense to the pro-forma period using the new effective tax rate. This adjustment also removes the ARAM associated with flow through taxes. The full impact of the ARAM will be captured under a separate ARAM adjustment.

**PacifiCorp
Washington Results of Operations - December 2017
Tax Impact on Wheeling Revenue - NEW**

WORK PAPER ADJUSTMENT PAGE NO. 3.8

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Other Electric Revenues	456	PRO	(8,229,471)	WRG	4.683%	(385,411)	
Adjustment Detail:							
Adjusted Wheeling Revenues 12 ME December 2018			103,558,626				
Impact of Tax Rate Change			(8,229,471)				
Adjusted Wheeling Revenues 12 ME December 2018			<u>95,329,156</u>				

Description of Adjustment:

This adjustment includes the change in the FERC transmission rate due to the tax rate change.