

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UG-15 _____

NATURAL GAS TARIFF SHEETS IN LEGISLATIVE FORMAT

Per WAC 480-80-105

**Substitute Thirty-Fourth Revision Sheet No. 2
Canceling
Thirty-Fourth Revision Sheet No. 2**

WN U-3

CASCADE NATURAL GAS CORPORATION

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EFFECTIVE May 10, 2013

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Michael Parvinen

TITLE Director
Regulatory Affairs

WN U-3

CASCADE NATURAL GAS CORPORATION

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ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Michael Parvinen

TITLE **Director**
Regulatory Affairs

WN U-3

CASCADE NATURAL GAS CORPORATION

RULES AND REGULATIONS

RULE 3 - APPLICATIONS AND CONTRACTS FOR SERVICE

The Company will furnish service to any person, partnership or corporation, under these rules, regulations and tariff rates, upon receipt of written or oral application. This application shall specify, -

- a. Location of premises.
- b. Date service is to begin.
- c. Whether premises have heretofore been served.
- d. Purpose for which gas is to be used.
- e. Mailing address, if different from location of premises.
- f. Whether applicant is owner, agent or tenant of premises.
- g. Applicable rate schedule.
- h. Any other important information.

(T)

Application is a written or oral request for service and does not in itself bind the Company to serve except under reasonable conditions, nor does it bind the customer to do more than pay for the gas consumption as registered by the meter.

(T)

Cascade Natural Gas Corporation may provide information on non-residential customers to a 3rd party credit reporting agency to assist in the determination of the credit worthiness.

(N)
(N)

CNG/W05-02-01

ISSUED February 17 2005

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ISSUED BY CASCADE NATURAL GAS CORPORATION

BY _____
Jon T. Stoltz

TITLE Senior Vice President
Regulatory & Gas Supply

RULES AND REGULATIONS

RULE 17 - FIRM SERVICE PRIORITY

A. Firm System Supply Customers

The order of priority of firm service for the various classifications served by the Company under its various firm system supply service rate schedules is defined herein.

Should the Company's supply of firm system supply gas be insufficient at any time or any location, for reasons other than Force Majeure as defined in Company's Rule No. ~~4415~~, to meet the full requirements of all customers served under firm system supply service base rate schedules, Company will be required to curtail service to customers receiving firm system supply service in the inverse order of the firm service classification listed hereinafter. Such curtailment, when required, will be imposed to protect continuity of service to firm system supply customers having a higher service priority.

No curtailment of customers receiving firm system supply service will be imposed by Company until all customers receiving interruptible system supply service in the area affected have been ordered curtailed to one hundred per cent of their requirements, excluding plant protection.

In the event it should become necessary to curtail firm service due to Force Majeure conditions, the Company may curtail firm service without reference to priorities established herein.

Company shall not be liable in damages or otherwise to any customer for failure to deliver gas that may be curtailed pursuant to this order of priority of firm service.

ORDER OF PRIORITY (by Firm Service Classification)

1. Requirements of residential customers.
2. Requirements of commercial and institutional customers as follows:
 - a. Commercial and institutional customers served under Rate Schedule Nos. 504 and 505
 - b. Commercial or institutional customers served on other base rate schedules
Also includes requirements of: (1) Essential agricultural service, and (2) Other high priority users not covered elsewhere.
3. Requirements of industrial customers using gas as feedstock in a process in which natural gas is used as a raw material and as plant protection requirements of lower priority customers.
4. Requirements of industrial customers with consumption of less than 1,000 therms per day.
5. Requirements of industrial customers with consumption of more than 1,000 therms per day but less than 10,000 therms per day.
6. Requirements of industrial customers with consumption of more than 10,000 therms per day.

- Continued on the Next Page -

CNG/W90-02-01

ISSUED February 1, 1990

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BY Jon T. Stoltz

TITLE Senior Vice President
Planning & Rates

CASCADE NATURAL GAS CORPORATION

RULES & REGULATIONS

RULE 21- CONSERVATION AND ALLIANCE PLAN MECHANISM

APPLICABLE:

The Conservation Alliance Plan ("CAP") mechanism described in this rule applies to customers served on Residential General Service Rate Schedule 503 and Commercial General Service Rate Schedule 504.

PURPOSE:

The purpose of this provision is to define the procedures for the deferral of differences experienced between the actual weather-normalized average commodity margin per customer and the average commodity margin established in WUTC Docket ug-060256 for rate schedules 503 and 504.

TERM:

This tariff will expire three years from the date on which the mechanism is implemented unless the Company files a general rate case within such period seeking to extend authorization of the tariff.

DEFERRAL OF MARGIN COLLECTION DIFFERENCES

The Company will maintain a Conservation Variance deferral account as a Regulatory Asset or Liability. Each month, the Company will calculate the difference between the weather-normalized actual margin and the expected margin for rate schedules 503 and 504. Expected margin shall be the baseline average commodity margin per customer multiplied by the current customer count.

- 1. The Company shall impute interest on the deferred balance on a monthly basis utilizing the interest rate published quarterly by FERC. This calculation will be made consistent with the current deferred accounting procedures detailed in WAC 480-90-233.
- 1. The Company will include with its annual Temporary Technical Adjustment Filing a temporary adjustment amount designed to amortize any balance in the Conservation Variance accounts calculated separately for rate schedules 503 and 504. Temporary surcharges and/or refund increments will be applied to the Margin Commodity Rate over the following 12 months or any other appropriate amortization period.

BY AUTH. OF ORDERS 05, 06 AND 07 OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET UG-060256

By Authority of the Commission's Order in Docket No. UG-060256

ISSUED September 14, 2007

EFFECTIVE October 1, 2007

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Senior Vice President
Regulatory & Gas Supply

(N)

(N)

Original Sheet No. 25

CASCADE NATURAL GAS CORPORATION

DECOUPLING MECHANISM

PURPOSE:

This Rule describes the revenue-per-Customer Decoupling Mechanism which annually applies a per therm credit or debit under Schedule 594, "Decoupling Mechanism Adjustment" to applicable Customers' bills for the purpose of truing up the annual difference between Margin Revenues and the Authorized Margin Revenues per Customer served as herein defined.

APPLICABILITY:

This Rule is applicable to all Customers served on Schedules 502, 503, 504, 505, 511, 570, and 577.

MARGIN REVENUES

Margin Revenue is the amount of Margin billed in a billing month, adjusted for unbilled margin revenues. Margin Revenue does not include amounts billed for the Basic Customer Charge, or Schedules 500, 594, 595, 596, and 598. The amount of Margin Revenue billed and net unbilled amounts is reduced by the 0.00417 percent to account for uncollectibles.

AUTHORIZED MARGIN REVENUE PER CUSTOMER

The Authorized Margin per month per customer is established in the tables below. Table 1 shows January through June, and Table 2 shows July through December.

Table 1

	Jan	Feb	March	April	May	June
502	\$9.63	\$8.26	\$7.43	\$4.70	\$2.78	\$1.49
503	\$35.66	\$30.39	\$25.72	\$18.40	\$12.48	\$7.90
504	\$113.86	\$100.81	\$69.71	\$59.50	\$42.79	\$32.21
505						
< 500 Therms	\$68.31	\$66.71	\$62.35	\$55.93	\$48.86	\$38.99
> 500 & < 4,000 Therms	\$204.03	\$199.61	\$178.67	\$146.29	\$121.73	\$99.58
>4,000 Therms	\$168.38	\$239.19	\$159.27	\$89.11	\$81.15	\$63.89
511						
< 20,000 Therms	\$1,495.97	\$1,375.63	\$2,780.83	\$961.92	\$693.66	\$533.05
> 20k & < 100K Therms	\$285.57	\$264.73	\$759.62	\$253.53	\$162.49	\$92.35
> 100,000 Therms	\$121,923.23	\$140,426.53	\$85,816.91	\$0.00	\$0.00	\$0.00
512	\$733.66	\$805.60	\$877.55	\$768.36	\$849.61	\$850.88
570						
< 30,000 Therms	\$1,118.37	\$1,129.29	\$1,149.28	\$1,101.43	\$1,126.08	\$1,154.81
> 30,000 Therms	\$8,183.28	\$8,240.84	\$5,698.56	\$5,528.56	\$4,884.92	\$3,118.78
577						
< 4,000 Therms	\$408.52	\$408.52	\$408.52	\$408.52	\$408.52	\$399.43
> 4,000 Therms	\$743.88	\$732.49	\$496.26	\$462.92	\$372.88	\$225.39

By Authority of the Commission's Order in Docket No. UG-060256

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EFFECTIVE October 1, 2007

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

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Regulatory & Gas Supply

CASCADE NATURAL GAS CORPORATION

RULE 21
DECOUPLING MECHANISM (Continued)

AUTHORIZED MARGIN REVENUE PER CUSTOMER (Continued)

Table 2

	July	Aug	Sept	Oct	Nov	Dec
502	\$0.93	\$0.74	\$0.71	\$1.25	\$3.68	\$10.02
503	\$6.63	\$4.99	\$5.51	\$7.47	\$13.81	\$34.03
504	\$28.07	\$22.89	\$25.42	\$31.94	\$41.76	\$107.08
505						
< 500 Therms	\$34.05	\$32.55	\$36.04	\$42.88	\$49.38	\$69.35
> 500 & < 4,000 Therms	\$86.99	\$77.82	\$97.23	\$124.42	\$135.01	\$205.22
>4,000 Therms	\$68.93	\$43.92	\$77.57	\$301.21	\$133.37	\$206.03
511						
< 20,000 Therms	\$399.82	\$447.56	\$335.32	\$499.20	\$702.04	\$1,486.06
> 20k & < 100K Therms	\$39.41	\$42.01	\$24.26	\$53.99	\$72.55	\$269.20
> 100,000 Therms	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$124,199.62
512	\$836.28	\$817.03	\$919.02	\$880.09	\$709.66	\$798.19
570						
< 30,000 Therms	\$1,137.59	\$1,113.23	\$1,123.57	\$1,139.49	\$1,129.04	\$1,127.01
> 30,000 Therms	\$2,510.02	\$2,118.75	\$2,058.97	\$2,301.84	\$3,275.63	\$6,841.49
577						
< 4,000 Therms	\$404.37	\$385.23	\$381.63	\$397.46	\$403.75	\$408.52
> 4,000 Therms	\$270.59	\$154.61	\$150.37	\$212.01	\$324.23	\$604.35

DECOUPLING CALCULATION:

On a monthly basis the Company will perform the following steps separately for each customer class that is applicable to the rate adjustment in this Rule:

- 1) Record Number of Customers per Customer Class
- 2) Determine Actual Margin Revenues
- 3) Determined Authorized Revenue by multiplying the number of Customers per Customer class (No. 1 above) times the Authorized Revenue for the corresponding month per Customer class as established in Tables 1 & 2 above.

- Continued on Next Page -

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BY Michael Parvinen

TITLE Director
Rates & Regulatory Affairs

(N)

(N)

CASCADE NATURAL GAS CORPORATION

RULE 21
DECOUPLING MECHANISM (Continued)

Original Sheet No. 25

DECOUPLING CALCULATION (Continued)

- 4) Determine then record the Deferral Amount by subtracting the Authorized Margin Revenue (No. 3 above) from Actual Margin Revenue (No. 2 above).
- 5) Annually determine the new rate to be applied in Schedule 594 by taking the annual sum of monthly Deferral Amounts and dividing the total by forecasted volumes per Customer class.

SPECIAL CONDITIONS:

- 1) Earnings Test: The earnings test will be based on the Company's year-end Commission Basis Reports (CBR) stated on an average-of-monthly-averages basis, prepared in accordance with WAC 480-90-257. This report is prepared using actual recorded results of operations and rate base, adjusted for any material out-of-period, non-operating, nonrecurring, and extraordinary items or any other item that materially distorts reporting period earnings and rate base. These adjustments are consistent with the adjustments described in paragraph (2) (b) of WAC 480-90-257 a. The CBR includes normalizing adjustments, such as adjustments to reflect operations under normal conditions. For the earnings test, the decoupling accounting entries adjust revenues from a therm sales basis to a revenue per customer basis. The CBR will not include any annualizing or pro forma adjustments.

If the Company is earning more than 100 basis points above its authorized rate of return, one of the following will apply:

- The Deferral Amount subject for surcharge will be reduced by 50%; or
- The Deferral Amount will be increased by 50%

If the Company is earning less than its authorized rate of return no adjustment will be applied to either a surcharge or credit applied under this Rule.

- 2) Following the application of the Earnings Test, the amount of the incremental proposed rate increase under this Rule alone cannot impact the overall per therm rate charged for natural gas and transmission services more than 3%.
- 3) The Company shall apply interest on the deferred balance on a monthly basis using the interest rate published by FERC. This calculation will be consistent with the current deferred accounting procedures detailed in WAC 480-90-233.

- Continued on Next Page -

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BY Michael Parvinen

TITLE Director
Rates & Regulatory Affairs

(N)

(N)

CASCADE NATURAL GAS CORPORATION

RULE 21
DECOUPLING MECHANISM (Continued)

REPORTING:

The Company's annual true-up filing to revise the rate herein will include a work paper detailing monthly amounts deferred, the monthly customer count, and a reconciliation of amounts amortized and recovered in the prior twelve months.

TERM:

This Adjustment Mechanism shall remain for five years, with the final charge or credit billing on December 31, 2021.

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, any other Schedules that by their terms or by the terms of this Rate Schedule apply to service under this Rate Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(N)

(N)

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BY Michael Parvinen

TITLE Director
Rates & Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

LOW INCOME WEATHERIZATION INCENTIVE PROGRAM

AVAILABILITY:

This program is available to income-eligible residential dwellings served by Cascade Natural Gas where the primary heating equipment in the residential dwelling is fueled by natural gas. Any residential dwelling that received assistance for the installation of the same or similar measures under any other energy efficiency program will not be eligible for assistance under this program.

PROGRAM DESCRIPTION:

This program is designed to increase energy efficiency in low-income households within Cascade's service territory by providing rebates for the installation of certain energy efficiency measures in qualifying residential dwellings following the completion of a home energy evaluation performed by a qualifying Agency.

ELIGIBILITY:

To qualify for the program, the following guidelines must be met. The customer must be a residential customer of Cascade Natural Gas and must be certified as low-income by a Community Action Agency (CAA) or Low Income Agency (LIA). ~~In addition, the customer must reside in a dwelling built prior to 1991, where the primary heating source is natural gas.~~

ENERGY EFFICIENCY MEASURES:

The following measures qualify for rebate under this program:

- Ceiling insulation
- Wall insulation
- Floor insulation
- Duct sealing and insulation
- Infiltration reduction

REBATE CALCULATION & PAYMENT:

Cascade will provide a rebate to participating Agencies for the installation of the measures listed above. The following formula will be used to calculate the rebate:

Projected Annual Therm Savings of Measure(s) x 100% of the Avoided Cost per Therm

The rebate will not exceed 100% of the Avoided cost of the annual therm savings.

The avoided cost per therm for 30 year measures is \$8.09 which is based on the Company's most recent Integrated Resource Plan, which is the 2012 IRP.

GENERAL PROVISIONS:

The low-income weatherization investment costs associated with this program will be accounted for and recovered through a temporary technical adjustment mechanism in the deferral tracking portion of the Company's annual PGA filing. All installations of weatherization must comply with all codes and permit requirements applicable in the state of Washington and must be properly inspected, if required, by appropriate agencies. The Company reserves the right to verify installation prior to payment of any rebates.

CNG/W13-03-01

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EFFECTIVE May 10, 2013

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BY Michael Parvinen

TITLE Director
Regulatory Affairs

WN U-3

Fifty-Second Rev. Sheet No. 502
Canceling
Fifty-One Rev. Sheet No. 502

CASCADE NATURAL GAS CORPORATION

BUILDING CONSTRUCTION TEMPORARY HEATING AND DRY-OUT SERVICE
SCHEDULE NO. 502

AVAILABILITY:

This schedule is available upon written application throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas supplied at a permanent point of delivery for use in permanently installed gas heating equipment to be used for temporary heating and dry-out purposes during the period (maximum of six months) that building is under construction and prior to occupancy.

LIMITS OF AVAILABILITY:

Upon occupation or sale, whichever is first after completion of construction or, in any event, after a maximum period not to exceed six (6) months, service under this schedule shall immediately terminate and billings thereafter shall be made under the terms and conditions of the regular applicable rate schedule.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$14.00	per month
All gas used per month at	\$0.07717	\$0.65883	\$0.73600	per therm

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedule 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Minimum monthly bill \$14.00

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, or for other reasons arising through the action of the customer. In the event service has been turned off for nonpayment of any bill due under this schedule, a new service under this schedule at another location shall not be established in the name of the customer until all previous bills shall be paid in full.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be resold to others.

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ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Michael Parvinen

TITLE Director
Regulatory Affairs

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(N)
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(N)

**Fifty-Seventh Sheet No. 503
Canceling
Fifty-Sixth Rev. Sheet No. 503**

WN U-3

CASCADE NATURAL GAS CORPORATION

**RESIDENTIAL SERVICE RATE
SCHEDULE NO. 503**

AVAILABILITY:

This schedule is available to residential customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$ 4.00	per month
All Gas Used Per Month	\$.26248	\$ 0.66190	\$0.92438	per therm

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge: \$ 4.00 per month

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

CNG/W15-07-02

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EFFECTIVE August 30, 2015

BY Michael Parvinen

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Director
Regulatory Affairs

(T)
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(T)
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(N)
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**Forty-Second Rev. Sheet No. 504
Canceling
Forty-First Rev. Sheet No. 504**

WN U-3

CASCADE NATURAL GAS CORPORATION

**GENERAL COMMERCIAL SERVICE RATE
SCHEDULE NO. 504**

AVAILABILITY:

This schedule is available to commercial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule may be through one or more meters, billed separately.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$10.00	per month
All Therms Used	\$0.23179	\$0.65883	\$0.89062	per therm

(I)

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RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge \$10.00

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

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BY Michael Parvinen

TITLE

Director

Regulatory Affairs

Fortieth Rev. Sheet No. 505

Canceling

Thirty-Ninth Rev. Sheet No. 505

WN U-3

CASCADE NATURAL GAS CORPORATION

GENERAL INDUSTRIAL SERVICE RATE
SCHEDULE NO. 505

AVAILABILITY:

This schedule is available to industrial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$24.00	per month
First 500 therms/month	\$0.19000	\$0.64362	\$0.83362	per therm
Next 3,500 therms/month	\$0.15179	\$0.64362	\$0.79541	per therm
All over 4,000 therms/month	\$0.14601	\$0.64362	\$0.78963	per therm

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge ~~\$24.00~~

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500 entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

CNG/W15-07-02

ISSUED July 31, 2015

EFFECTIVE August 30, 2015

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Michael Parvinen

TITLE Director
Regulatory Affairs

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**Fifty-Seventh Rev. Sheet No. 511
Canceling
Fifty-Sixth Rev. Sheet No. 511**

WN U-3

CASCADE NATURAL GAS CORPORATION

**LARGE VOLUME GENERAL SERVICE RATE
SCHEDULE NO. 511**

AVAILABILITY:

This schedule is available to customers throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$44.00	per month
First 20,000 therms/month	\$0.14600	\$0.64362	\$0.78962	per therm
Next 80,000 therms/month	\$0.11000	\$0.64362	\$0.75362	per therm
All over 100,000 therms/month	\$0.02095	\$0.64362	\$0.66457	per therm

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RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

(N)

(N)

WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.45734 plus the commodity rate change reflected on Schedule 595.

(T)

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but shall in no case be less than 50,000 therms. Said contract shall also state the Maximum Winter Daily Requirement of natural gas that Company agrees to deliver as well as the Maximum Non-Winter Daily Requirement if the Non-Winter requirement is greater than the Winter requirement.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity less actual purchase or transport therms times the difference between the per therm rates effective in this schedule and any modifying schedules less the weighted average commodity cost of gas rate as such rate is reflected in the Company's tariff.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

- Continued on Next Page -

CNG/W15-07-02

ISSUED July 31, 2015

EFFECTIVE August 30, 2015

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Michael Parvinen

TITLE Director
Regulatory Affairs

Thirty-Seventh Rev. Sheet No. 512
Canceling
Thirty-Sixth Rev. Sheet No. 512

WN U-3

CASCADE NATURAL GAS CORPORATION

COMPRESSED NATURAL GAS SERVICE
RATE SCHEDULE NO. 512

AVAILABILITY:

This schedule is available to all customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines. Service under this schedule shall be through one or more meters, at the option of the Company, provided they are located on contiguous property not divided by streets, roads, alleys or other public thoroughfares. Service for any end use of natural gas other than the compression of natural gas for vehicle use, such as space heating, water heating, or any other direct processing or boiler fuel use, is not permitted under this rate schedule or through the meter through which service under this rate schedule is offered.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$14.00	per month
All gas used per month at	\$0.20456	\$0.65883	\$0.86339	per therm

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

MINIMUM CHARGE:

Basic Service Charge \$14.00

CONTRACT:

Customers receiving service under this rate schedule shall sign a contract of such term and containing such provisions regarding indemnification and insurance as the Company deems necessary or desirable with respect to a particular customer.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.

CNG/W15-07-02

ISSUED July 31, 2015

EFFECTIVE August 30, 2015

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY _____
Michael Parvinen

TITLE Director
Regulatory Affairs

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**Fifty-Fourth Rev. Sheet No.541
Canceling
Fifty-Third Rev. Sheet No. 541**

WN U-3

CASCADE NATURAL GAS CORPORATION

GAS AIR-CONDITIONING RATE
SCHEDULE NO. 541

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for air conditioning purposes where natural gas provides the principal energy source for cooling the entire premises served hereunder, and for all other gas-fired equipment used within the air conditioned space. Any major gas-fired equipment used in connection with customer's operation external to the air conditioned space, with the exception of swimming pool heaters, shall not be served under this schedule.

RATE:

	Margin	WACOG	Total	
(A) June-September cycle billing periods, inclusive:				
First 30 therms/month	\$ 7.53	\$19.76	\$ 27.29	per month
All over 30 therms/month	\$0.22482	\$0.65883	\$0.88365	per therm
(B) October-May cycle billing periods, inclusive:				
First 10 therms/month	\$4.99	\$6.59	\$11.58	per month
Next 40 therms/month	\$0.29310	\$0.65883	\$0.95193	per therm
All over 50 therms/month	\$0.25281	\$0.65883	\$0.91164	per therm

MINIMUM CHARGE:

Minimum monthly bill per meter under Section (A) — \$27.29

Minimum monthly bill per meter under Section (B) — \$11.58

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

RECONNECTION CHARGE:

A reconnection charge of twenty-four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bills due, turnoff and reconnection during the same season service is available hereunder, or for other reasons arising through the action of the customer.

TAX ADDITIONS:

The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold by customers to others without special permission from the Company.

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CNG/W15-07-02

ISSUED July 31, 2015

EFFECTIVE August 30, 2015

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY _____
Michael Parvinen

TITLE Director
Regulatory Affairs

Fifth Revision Sheet No. 545
Canceling
Fourth Revision Sheet No. 545

WN U-3

CASCADE NATURAL GAS CORPORATION

July 24, 1996

August 1, 1996

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ISSUED _____

EFFECTIVE _____

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY _____
Jon T. Stoltz

TITLE Senior Vice President
Planning & Rates

Fifty-First Rev. Sheet No. 570
Canceling
Fiftieth Rev. Sheet No. 570

WN U-3

CASCADE NATURAL GAS CORPORATION

INTERRUPTIBLE SERVICE
SCHEDULE NO. 570

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 60,000 therms per year, which shall include all firm gas delivered, if any, and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when, in the judgment of the Company, such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			-\$44.00	per month
First 30,000 therms/month	\$0.08300	\$0.62845	-\$0.71145	per therm
All over 30,000 therms/month	\$0.02197	\$0.62845	-\$0.65042	per therm

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.45734 plus the commodity rate change reflected on Schedule 595.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 570, as modified by any applicable rate adjustments and the weighted average commodity cost of gas rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 60,000 therms which shall include all firm therms, if any. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

UNAUTHORIZED USE OF GAS:

Gas taken by customer under this schedule by reason of its failure to comply with Company's curtailment order shall be considered as any unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.25 per therm for all gas used between 103% and 105% of the customer's gas day allocation and \$0.50 per therm for all gas used in excess of 105%, in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

CNG/W15-07-02

ISSUED July 31, 2015

EFFECTIVE August 30, 2015

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY _____
Michael Parvinen

TITLE Director
Regulatory Affairs

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WN U-3

CASCADE NATURAL GAS CORPORATION

**LIMITED INTERRUPTIBLE SERVICE RATE (OPTIONAL)
SCHEDULE NO. 577**

AVAILABILITY:

This schedule is available throughout the territory served by the company under the tariff of which this schedule is a part, provided in the sole judgment of the Company, there is adequate gas supply and facilities over and above gas requirements of customers receiving firm service. Service under this schedule shall be limited to natural gas delivered for institutional service such as schools, colleges, hospitals, nursing homes, public buildings, governmental facilities, etc., who will consume in excess of 50,000 therms of natural gas per year. Customers served under this schedule agree to maintain standby fuel burning facilities and have an adequate supply of standby fuel to replace the entire supply of gas to be delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE:

	Margin	WACOG	Total	
Basic Service Charge			\$44.00	per month
First 4,000 therms/month	\$.11000	\$0.62845	\$0.73845	per therm
All over 4,000 therms/month	\$.08896	\$0.62845	\$0.71741	per therm

RATE ADJUSTMENT:

Service under this schedule is subject to various adjustments as specified in Schedules 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.

WEIGHTED AVERAGE COMMODITY GAS COST:

The per therm average commodity gas cost unit rate is \$0.45734 plus the commodity rate change reflected on Schedule 595

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity or a Monthly Minimum Bill is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 50,000 therms nor shall the sum of 12 Monthly Minimum Bills be less than the margin associated with 50,000 therms. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.

ANNUAL DEFICIENCY BILL:

In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill unless contract states a monthly minimum bill and customer has satisfied such monthly minimum bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 577, as modified by any applicable rate adjustments and the weighted average commodity cost of gas rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.

-Continued on Next Page -

CNG/W15-07-02

ISSUED July 31, 2015

EFFECTIVE August 30, 2015

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Michael Parvinen

TITLE Director
Regulatory Affairs

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Thirty- Fourth Rev. Sheet No. 595
 Canceling
 Thirty- Third Rev. Sheet No. 595

WN U-3

CASCADE NATURAL GAS CORPORATION

TEMPORARY TECHNICAL ADJUSTMENT
 SCHEDULE NO. 595

APPLICABLE:

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 505 and 511 are to be decreased by (\$0.00630) per therm and (\$0.00630) per therm or an appropriate multiple thereof respectively. (R)

Each of the charges, except Demand and Customer Service Charges, of the following Schedule Nos. are to be decreased as follows: 502 by (\$0.00630) per therm, 503 by (\$0.00630) per therm, 504 by (\$0.00630) per therm, and 512 by (\$0.00630) per therm and 541 by ~~(\$0.00630) per therm~~ or an appropriate multiple thereof. (R)

Each of the charges of Schedule Nos. 570 are to be decreased by (\$0.00630) per therm or an appropriate multiple thereof. (R)
 Each of the charges of Schedule No. 577 are to be decreased by (\$0.00630) per therm or an appropriate multiple thereof. (R)

The commodity rates charged under Schedule Nos. 685 and 686 are to be increased by \$0.00000 per therm or an appropriate multiple thereof. (I)

The delivery charge under Schedule No. 663 is to be decreased by (\$0.00007). (I)

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases set forth in Schedule No. 500. (N)

WEIGHTED AVERAGE COST OF GAS (WACOG)

Each of the charges, except Demand and Customer Service Charges, are to be decreased by:

Schedule Nos.	Commodity Change per therm	Demand Change per therm	Total Rate Change	
502, 504, 512, 541	(\$0.09756)	(\$0.01149)	(\$0.10905)	(R)
503	(\$0.09756)	(\$0.01166)	(\$0.10922)	(R)
505, 511	(\$0.09756)	(\$0.01062)	(\$0.10818)	(N)(R)
570, 577	(\$0.09756)	(\$0.00975)	(\$0.10731)	(R)

CNG/W15-07-03

ISSUED July 31, 2015

EFFECTIVE September 1, 2015

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Michael Parvinen

TITLE Director
 Regulatory Affairs

WN U-3

Eightieth Rev. Sheet No. 596
Canceling
Seventy- Ninth Rev. Sheet No. 596

CASCADE NATURAL GAS CORPORATION

**CONSERVATION PROGRAM ADJUSTMENT
SCHEDULE NO. 596**

APPLICABLE:

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Demand and Customer Service Charges, of Schedule No. 503 are to be decreased by (R) \$0.01075 per therm or an appropriate multiple thereof.

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 502, 504, ~~and 512 and 541~~ are to be (R) decreased by \$0.01075 per therm or an appropriate multiple thereof.

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 505 and 511 are to be decreased by (R) \$0.01075 per therm or an appropriate multiple thereof.

Each of the charges of Schedule Nos. 570 and 577 are to be decreased by \$0.01075 per therm or an appropriate multiple (R) thereof.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases set forth in Schedule No. 500.

CNG/W15-09-01

ISSUED September 28, 2015

EFFECTIVE November 1, 2015

ISSUED BY **CASCADE NATURAL GAS CORPORATION**
BY Michael Parvinen

TITLE Director
Regulatory Affairs

Second Revision Sheet No. 597
Canceling
First Revision Sheet No. 597

WN U-3

CASCADE NATURAL GAS CORPORATION

COST RECOVERY MECHANISM (CRM)
ELEVATED RISK PIPELINE FACILITY REPLACEMENTS
SCHEDULE NO. 597

APPLICABLE:

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Demand and Customer Service Charges, are to be increased as shown:

Schedule 502 - ~~\$.01029~~ per therm
Schedule 503 - ~~\$.01029~~ per therm
Schedule 504 - ~~\$.01017~~ per therm
Schedule 505 - ~~\$.00817~~ per therm
Schedule 511 - ~~\$.00647~~ per therm
Schedule 512 - ~~\$.00705~~ per therm
~~Schedule 541 - \$.01017 per therm~~
Schedule 570 - ~~\$.00155~~ per therm
Schedule 577 - ~~\$.00314~~ per therm

(I)

The delivery charge under Schedule No. 663 is to be increased by ~~\$0.00086~~.

(I)

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases set forth in Schedule No. 500.

CNG/W15-05-01

ISSUED October 14, 2015

EFFECTIVE November 1, 2015

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Michael Parvinen

TITLE

Director
Regulatory Affairs

Eighth Revision Sheet No. 599
Canceling
Seventh Revision Sheet No. 599

WN U-3

CASCADE NATURAL GAS CORPORATION

**REFUND ADJUSTMENT
SCHEDULE NO. 599**

APPLICABLE:

~~This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff. The schedule shall no longer be applicable effective with the extinguishment of Account No. 2530 Refund Adjustment - Washington (estimated to occur on September 30, 1986).~~

MONTHLY RATES AND MINIMUM BILLS:

~~Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 501, 502, 503, 504, 505, 511, 512, 514, and 541 are to be decreased by \$0.00000 per therm or an appropriate multiple thereof.~~

~~Each of the charges of Schedule Nos. 570, 571, 573 and 577 are to be decreased by \$0.00000 per therm or an appropriate multiple thereof.~~

~~The commodity charges in Rate Sections B and C of Rate Schedule 560 are to be decreased by \$0.00000 per therm.~~

SPECIAL TERMS AND CONDITIONS:

~~The rates named herein are subject to increases set forth in Schedule No. 500.~~

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CNG/W90-02-01

ISSUED February 1, 1990

EFFECTIVE March 5, 1990

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ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President
Planning & Rates

WN U-3

CASCADE NATURAL GAS CORPORATION

**DISTRIBUTION SYSTEM TRANSPORTATION SERVICE
SCHEDULE NO. 663**

AVAILABILITY:

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service.

RATE:

The rates set forth in sections A - D are exclusive of fuel use requirements designed to cover distribution system lost and unaccounted for gas.

- A. Contract Demand Charge (Per CD Therms per month) \$.15 per month
~~Or Optional Volumetric Firming Charge \$.0156 per therm~~
~~Customers electing Optional Volumetric Firming Charge will be subject to a minimum annual charge based upon an annual load factor of thirty three (33%) percent.~~
- B. ~~Dispatching Service Charge—Basic Service Charge~~ \$500.00 per month
~~All Therms Delivered—System Balancing Charge \$.0002 per therm~~
All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge for each single metering facility.
- C. Delivery Charge For All Therms Delivered Per Month
- | | |
|---------------|-------------------------------|
| First 100,000 | \$0.05350 Per Therm Per Month |
| Next 200,000 | \$0.01800 Per Therm Per Month |
| Next 200,000 | \$0.01000 Per Therm Per Month |
| Over 500,000 | \$0.00350 Per Therm Per Month |

~~D. System Balancing Charge \$0.0004 per therm~~

~~DE.~~ The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.535%.

~~EE.~~ Fuel use requirements

Customer served on 663 shall provide the company with in-kind fuel for distribution system lost and unaccounted for gas. The fuel use factor is based on the Company's 5-year average lost and unaccounted for percentage, which shall be updated annually. The current rate is 0.1348%

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

OTHER SERVICES:

Service under this schedule shall include transportation on the Company's distribution facilities only. Service under this schedule requires customer to secure both gas supply and pipeline transportation capacity services either through the Company or through third party arrangements.

RATE ADJUSTMENTS:

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

(Continued on Next Page)

CNG/W 15-09-02

EFFECTIVE _____

ISSUED BY CASCADE NATURAL GAS CORPORATION
BY Michael Parvinen

TITLE Director
Regulatory Affairs

(R)

**Fifth Revision Sheet No. 664
Canceling
Fourth Revision Sheet No. 664, First
Revision Sheet No. 664-A and
Original Sheet 664-B**

WN U-3

CASCADE NATURAL GAS CORPORATION

CANCELLATION OF SCHEDULE NO. 664

~~Notice is hereby given that as of the effective date shown, Schedule No. 664, consisting of the Fourth Revision Sheet No. 664, and First Revision Sheet No. 664 A and Original Sheet 664 B of WN 3 tariff of Cascade Natural Gas Corporation is to be cancelled.~~

(N)

(N)

~~By Authority of the Commission's Order 05 in Docket No. UG-060256~~

ISSUED January 16, 2007

EFFECTIVE January 19, 2007

BY 
Jon T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President
Regulatory & Gas Supply

First Sheet No. 665
Canceling
Original Sheet No. 665

WN U-3

CASCADE NATURAL GAS CORPORATION

~~CANCELATION OF SCHEDULE NO. 665~~

~~Notice is hereby given that as of the effective date shown, Schedule No. 665, consisting of the Original Sheet No. 665 and Original Sheet No. 665-A of WN-3 tariff of Cascade Natural Gas Corporation is to be cancelled.~~

(N)

(N)

CNG/W04-01-01

ISSUED January 20, 2004

EFFECTIVE February 26, 2004

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President
Regulatory & Gas Supply

Fourth Revision Sheet No. 678

Canceling

Third Revision Sheet No. 678

WN U-3

CASCADE NATURAL GAS CORPORATION

**INTERRUPTIBLE ELECTRIC GENERATION GAS SERVICE
SCHEDULE NO. 678**

AVAILABILITY:

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided in the sole judgment of the Company, there is adequate gas supply and transportation facilities in place to provide service at requested quantities. Service under this schedule shall be limited to natural gas delivered for natural gas driven turbine generators having a natural gas requirement of no less than 200,000 therms per day.

Customers served under this schedule agree to maintain standby fuel burning facilities and have an adequate supply of standby fuel to replace the entire supply of gas to be delivered hereunder.

Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.

RATE OPTIONS:

Service under the **SPOT MARKET GAS SUPPLY** rate option requires customer to secure both gas supply and pipeline transportation capacity services either through the Company or through third party arrangements.

RATE:

Total Delivery Charges inclusive of Distribution Service for natural gas deliveries to electric generation facilities shall be based upon the following table:

_____ Williams' _____	_____ Company _____	(T)
Gas Supply _____	Northwest Pipeline _____	Distribution _____
Therms Per Day _____	Commodity _____	Transportation _____
		Service _____

SPOT MARKET GAS SUPPLY: _____ Total Cost to City Gate _____

For 0 To 199,999 Therms/Day Spot Market + WNWP Transportation + \$0.14671 Per Therm (T)

200,000 Therms/Day or More Spot Market + WNWP Transportation + \$0.02665 Per Therm (T)

City Gate costs shall include cost of spot market gas delivered to Williams Northwest Pipeline (WNWP) main line facilities plus all transportation charges, GTI, FERC Annual Charge, Fuel Reimbursement Charge plus any Gathering Charge, Standby Charge, U.S. Custom's Fee, and any other charge the Company may incur in receiving gas transported to the city gate. (T)

RATE ADJUSTMENTS:

Service under this schedule is subject to various adjustments as specified in Schedules 595, 596, 598 and 599 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission. (M)

ANNUAL MINIMUM BILL:

Annual minimum charge is to be negotiated and included as part of contract between Company and Customer and may be in addition to amounts otherwise due under this schedule, but in no case shall be less than \$20,170 per year. (M)

Continued on Next Page

(M) Denotes material moved from Sheet No. 678-A

CNG/W03-12-01

ISSUED December 31, 2003

EFFECTIVE February 1, 2004

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY _____
Jon T. Stoltz

TITLE **Senior Vice President
Regulatory & Gas Supply**

INTERRUPTIBLE ELECTRIC GENERATION GAS SERVICE
SCHEDULE NO. 678
(Continued from previous page)

(K)

CONTRACT:

Customers receiving service under this rate schedule shall execute a contract for a minimum period of one (1) year.

TERMS OF PAYMENT:

Above rates are net. Each monthly bill shall be due and payable fifteen (15) days from the date of rendition.

UNAUTHORIZED USE OF GAS:

Gas taken by customer under this schedule by reason of its failure to comply with Company's curtailment order shall be considered as an unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.25 per therm for all gas used between 103% and 105% of the customer's gas day allocation and \$0.50 per therm for all gas used in excess of 105%, in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.

SPECIAL TERMS AND CONDITIONS:

1. The application of this rate is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be submetered or resold to others.
3. Service under this schedule shall be rendered through one or more meters at a single point of delivery and may at Company's option be rendered in conjunction with firm natural gas service to said customer.
4. Notice of curtailment and restoration of delivery of natural gas under this schedule shall be considered sufficient if given by Company to customer in writing, or by telegraph, or orally in person or by telephone to the person or persons designated from time to time by customer to receive such notices.
5. For the purposes of determining therms per day during start up and shut down, a partial gas day will qualify for the 200,000 therms or more per day rate if during the first 24 hours after start up and/or the last 24 hours prior to shut down equals at least 200,000 therms.

TAX ADDITIONS:

The rate named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".

CNG/W03-12-01

ISSUED December 31, 2003

EFFECTIVE February 1, 2004

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President
Regulatory & Gas Supply

**Second Revision Sheet No. 679
Canceling
First Revision Sheet No. 679 &
Second Revision Sheet No. 679-A**

WN U-3

CASCADE NATURAL GAS CORPORATION

~~CANCELTION OF SCHEDULE NO. 679~~

~~Notice is hereby given that as of the effective date shown, Schedule No. 679, consisting of the First Revision Sheet No. 679 and Second Revision Sheet No. 679-A of WN 3 tariff of Cascade Natural Gas Corporation is to be cancelled.~~

(N)

(N)

CNG/W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Senior Vice President
Regulatory & Gas Supply

WN U-3

CASCADE NATURAL GAS CORPORATION

**OPTIONAL FIRM GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 681**

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation Rate Schedule Nos. 663, 664, or 678; provided adequate firm supply to provide the service contemplated is available to the Company. Company is not obligated to purchase or reserve firm capacity on Williams' Northwest Pipeline transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686. (T)

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this **Optional Firm Gas Supply** will be based upon the cost established by long term supply contracts.

CONTRACT TERM:

Customers choosing **Optional Firm Gas Supply** under this schedule shall execute a service contract with a primary term that has a termination date in any year of September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the maximum daily volume of gas (Contract Demand), based on winter (November through February) peak requirements to be delivered under this gas supply schedule as well as the distribution system transportation rate schedule under which customers will be receiving all gas delivered by the Company.

RATE:

A. Dispatching Service Charge \$500.00 per month
— All Therms Delivered \$0.0002 per therm

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed Dispatching Service Charges under more than one schedule for service at a single metering facility.

B. Gas Supply Demand Charge \$0.35518 per Therm of Contract Demand per month

Customer served under this schedule shall pay a Gas Supply Demand Charge based upon the maximum daily volume (Contract Demand) named in the Contract times the above stated charge.

C. Commodity Gas Supply Charge:

The charges for the commodity cost of gas for customers electing this option shall include all the cost of such supply at the city gate (excluding pipeline transportation charges). The cost of such commodity for the upcoming month shall be reported to each customer served under this **Optional Firm Gas Supply** prior to the start of such month. A Billing Adjustment may be included for demand charge credits to reflect the recovery of such demand charges from the sale to customers served under certain interruptible schedules of any unused gas dedicated to customers served on this schedule.

Continued on Next Page—

CNG/W03-12-01

ISSUED December 31, 2003

EFFECTIVE February 1, 2004

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Senior Vice President
Regulatory & Gas Supply

Fifth Revision Sheet No. 682
Canceling
Fourth Revision Sheet No. 682 &
Third Revision Sheet No. 682-A &
Second Revision Sheet No. 682-B

WN U-3

CASCADE NATURAL GAS CORPORATION

~~CANCELEATION OF SCHEDULE NO. 682~~

~~Notice is hereby given that as of the effective date shown, Schedule No. 682, consisting of the Fourth Sheet No. 682, Third Revision Sheet No. 682-A and Second Revision 682-B of WN-3 tariff of Cascade Natural Gas Corporation is to be cancelled. Cascade does offer a number of gas supply purchasing options as permitted by 18 CFR Part 284.402 Blanket Marketing Certificates of the FERC regulations.~~

(N)

(N)

CNG/W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President
Regulatory & Gas Supply

**Fourth Revision Sheet No. 683
Canceling
Third Revision Sheet No. 683 &
Second Revision Sheet No. 683-A &
First Revision Sheet No. 683-B &
First Revision Sheet No. 683-C**

WN U-3

CASCADE NATURAL GAS CORPORATION

CANCELLATION OF SCHEDULE NO. 683

Notice is hereby given that as of the effective date shown, Schedule No. 683, consisting of the Third Revision Sheet No. 683, Second Revision Sheet No. 683-A, First Revision Sheet No. 683-B and First Revision Sheet No. 683-C of WN-3 tariff of Cascade Natural Gas Corporation is to be cancelled.

(N)

(N)

CNG/W04-01-01

January 30, 2004

March 1, 2004

ISSUED _____

EFFECTIVE _____

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY _____
Jon T. Stoltz

TITLE **Senior Vice President**
Regulatory & Gas Supply

WN U-3

Substitute Fourth Revision Sheet No. 684

CASCADE NATURAL GAS CORPORATION

**OPTIONAL GAS SUPPLY
SCHEDULE NO. 684**

(N)

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to unbundled distribution system transportation service.

EXPIRATION OF SERVICE AVAILABILITY

Optional Gas Supply service under this schedule shall no be available after October 31, 2008.

GAS SUPPLY DESCRIPTION

Company shall provide gas supply to customers electing service under this rate schedule at a Point of Sale either at the City Gate or a Pipeline Receipt point under the terms and conditions of this rate schedule. The per dekatherm price of gas supplied under this schedule shall be negotiated and included as part of a contract between customer and Company. The price shall be based upon the Company's cost of the gas supply purchased to serve customer, all of the costs incurred by Company to deliver the supply to the Point Of Sale, a risk premium mark up for each customer electing this option, and other charges, as reflected in this rate schedule. The customer shall select either a fixed or variable price for gas supply. A fixed price shall be based upon the forward prices at the Point of Sale for the required period at the time of making the contract. A variable price shall be based upon the published First Of The Month index price related to the source of the supply.

POINT OF SALE

Point Of Sale shall refer to the location where the change in custody or ownership from the Company to the customer shall occur.

Pipeline Receipt Point: For those customers that choose to acquire pipeline transportation capacity on Northwest Pipeline Corporation's (NPC) system, either directly from NPC or through the Capacity Release marketplace, the point of sale shall be the authorized receipt point(s) as designated in the customer's Transportation Agreement with NPC. Such receipt points may be Sumas Receipt, Stanfield Receipt, Opal Receipt or other authorized receipt point(s). Customers with such NPC capacity shall provide sufficient quantities of gas supply directly to NPC to satisfy NPC's fuel in kind requirements and shall be invoiced directly from NPC for the cost of pipeline transportation. These customers shall not pay the Company any additional charges for pipeline transportation.

City Gate: For those customers that choose the Point Of Sale to be the City Gate connecting the Company's distribution system to NPC's pipeline, the Company will include in the price of gas supply the current market value of the released capacity, determined at the time of entering the contract based upon NPC tariffs and market data, and the cost of providing sufficient quantities of supply to satisfy NPC's fuel in kind requirements in its determination of the City Gate price.

RISK PREMIUM MARK-UP

The price offered by the Company shall include a Risk Premium Mark Up that, in the sole judgment of the Company, provides compensation for the financial risk the Company will be incurring in providing gas supply services to the customer. The following lists the range of Risk Premium Mark Up the Company will include in its prices for the various types of supply arrangements.

(N)

Continued on Next Page

By Authority of the Commission's Order 07 in Docket No. UG-070332

ISSUED March 10, 2008

EFFECTIVE April 1, 2008

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Jon T. Stoltz

TITLE Senior Vice President
Planning & Rates

WN U-3

Substitute Third Revision Sheet No. 684-A

CASCADE NATURAL GAS CORPORATION

OPTIONAL GAS SUPPLY
SCHEDULE NO. 684
(Continued from Previous Page)

(N)

RISK PREMIUM MARK-UP (Continued)

~~Baseload or fixed volume per month:~~ Customer agrees to purchase a set quantity of gas supply each month of the contract term. In such cases, the Risk Premium Mark Up shall be no more than \$.10 per Dekatherm or less than \$.005 per Dekatherm.

~~Baseload or fixed volume with ± 5% tolerance:~~ Customer agrees to purchase between 95% and 105% of a set quantity of gas supply each month of the contract term. In such cases, the Risk Premium Mark Up shall be no more than \$.15 per Dekatherm or less than \$.01 per Dekatherm.

~~Baseload or fixed volume with ± 10% tolerance:~~ Customer agrees to purchase between 90% and 110% of a set quantity of gas supply each month of the contract term. In such cases, the Risk Premium Mark Up shall be no more than \$.25 per Dekatherm or less than \$.02 per Dekatherm.

~~100% Volumetric:~~ Customer agrees to purchase all gas required each month of the contract term. In such cases, the Risk Premium Mark Up shall be no more than \$1.00 per Dekatherm or less than \$.02 per Dekatherm.

GROSS REVENUE FEE REIMBURSEMENT CHARGE

The total of all charges invoiced by Company for Optional Gas Supply Services shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.535%.

CONTRACT:

Customers receiving Gas Supply service under this schedule shall execute a NAESB Base service contract including a Transaction Confirmation Sheet or a Gas Management Services Agreement.

TERMS OF PAYMENT:

Payment shall be due and payable within fifteen (15) days from the date the bill is rendered.

SPECIAL TERMS AND CONDITIONS

0. 1. Customers served under this schedule are subject to Rule 20 Unbundled Distribution Transportation service rules.

(N)

BY AUTH. OF COMPLIANCE LETTER DATED MARCH 27, 2008, OF WASH. UTILITIES & TRANSPORTATION COMM. DOCKET UG-070332

By Authority of the Commission's Order 07 in Docket No. UG-070332

March 10, 2008

April 1, 2008

ISSUED _____

EFFECTIVE _____

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY _____
Jon T. Stoltz

TITLE Senior Vice President
Planning & Rates

CASCADE NATURAL GAS CORPORATION

OPTIONAL FIRM PIPELINE CAPACITY
SUPPLEMENTAL SCHEDULE NO. 685
(Continued from Previous Page)

WAIVER OF FIRM PIPELINE CAPACITY:

Customer(s) electing to rely upon interruptible pipeline capacity in lieu of firm pipeline capacity for any part of customer's current or future gas requirements waive any right to automatically purchase firm pipeline capacity at some future date for such customer requirement covered by interruptible pipeline capacity. Such future requests shall be subject to effects on availability or cost of such pipeline capacity to other customers and may require a charge to offset any incremental costs of meeting such requests.

FORCE MAJEURE:

Company shall not be liable for any failure of William's Northwest Pipeline or other applicable transmission pipeline company to provide firm transportation service; provided such failure is due to causes outside the reasonable control of Company.

FIRST COME FIRST SERVED QUEUE:

Firm pipeline capacity available for service under this schedule shall be allotted or allocated to customers or potential customers desiring such service on a first come first served basis in the following manner. Such customers or potential customers shall file requests with the Company for firm pipeline capacity service. All such requests shall state the amount of firm pipeline capacity and the duration of the contract desired (not to exceed twenty-five (25) years) and shall be sent certified mail with return receipt requested to:

Cascade Natural Gas Corporation
222 Fairview Ave. N.
Seattle, WA 98109-5321
8113 W Grandridge Blvd
Kennewick, WA 99336
Attention: Industrial Sales Department

The Company will maintain a log of written requests from all persons desiring such capacity to satisfy such requests with capacity surplus to the bundled sales service customers' (core market) needs or as new or released firm pipeline capacity becomes available up to the volume requested by such customer(s) in the following manner. All such written requests shall be given a queue date of the month and year that the request was postmarked. Any available firm pipeline capacity will be allotted first to those requests having the earliest queue date. If sufficient capacity is not available to meet all requests having the same queue date, the available capacity shall be allotted to those requests specifying the longest contract duration. If all requests naming the same contract duration cannot be fulfilled, all requests for that term shall be allocated the remaining firm capacity pro rata, based upon the amount of capacity in the written requests.

Company shall notify customers and potential customers of the level of firm capacity that has been allotted or allocated to the customers pursuant to their requests for service under Rate Schedule No. 685. If customer has not executed a contract for such service within 30 days of such notification, the Company may offer such firm capacity service to other customers in the first come first served queue.

Any core market customer receiving firm sales service under the Company's basic bundled service schedules that elects to become a non-core customer may elect to convert that firm pipeline capacity used to serve the customer under the firm sales rate schedule to firm pipeline capacity under this schedule without going through the queue. Such core-market firm customer shall, however, be responsible for any core gas supply contract reformation costs that may be directly attributable to the customer's decision to become a non-core customer.

- Continued on Next Page -

~~(K)~~ denotes material moved to 685
~~(M)~~ denotes material moved from 685-B

CNG/W04-01-01

ISSUED January 30, 2004

EFFECTIVE March 1, 2004

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY _____
Jon T. Stoltz

TITLE Senior Vice President
Regulatory & Gas Supply

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL GAS MANAGEMENT SERVICES
SCHEDULE NO. 687

AVAILABILITY:

These services are available throughout the Company's service territory to Non-core end users who currently purchase their own gas supply that is transported on ~~Williams~~ Northwest Pipeline (WNWP, Westcoast ~~Energy, Inc~~ ~~(WEB)Transmission~~, and/or Gas Transmission Northwest (GTN).

GAS MANAGEMENT SERVICES DESCRIPTION:

The company will, acting as an agent, manage the transportation & delivery of natural gas on the interstate pipelines. Services offered under this schedule include the following:

- Daily Nominations on ~~WGPW~~ Northwest Pipeline, ~~WEI~~ Westcoast Transmission, Cascade Natural Gas Corporation, and/or ~~PG&E-GT-NWGTN~~.
- Review of all nomination confirmations
- Pipeline Balancing services
- Monthly Management reports detailing delivered volumes, account balance positions, load factors achieved and weighted average cost of gas by month and year-to-date.
- Release unused firm transportation capacity on behalf of customer. Capacity equivalent to the Company's similarly situated unused firm capacity will be marketed on a nondiscriminatory basis.

CONTRACT:

Customers receiving service under this schedule shall execute a Gas Management Services agreement for those services for a period of not less than one year.

RATE:

A. Gas Management Fee

A monthly management fee, for the performance of the daily gas management services, will be charged on a per MMBTU basis, for all natural gas consumed by the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than \$.10 per MMBTU or less than \$.005 per MMBTU.

B. Mitigation Fee

A mitigation fee, equal to a percentage of the mitigated transportation expense, will be charged for capacity released on behalf of the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than 100% of the mitigated transportation expense or less than \$50 per transaction.

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.535%. (R)

TERMS OF PAYMENT:

Payment shall be due and payable within fifteen (15) days from the date the bill is rendered.

CNG/W07-01-01

ISSUED _____ EFFECTIVE _____

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY _____
Jon T. Stoltz

TITLE Senior Vice President
Regulatory & Gas Supply

WN U-3

Original Sheet No. 699

CASCADE NATURAL GAS CORPORATION

REFUND ADJUSTMENT
SCHEDULE NO. 699

APPLICABLE:

This adjustment applies to gas service rendered by the Company under which this schedule is a part for service on and after the effective date hereof and shall be in addition to the rates and charges of Rate Schedule No. 663 and Rate Schedule No. 678

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Dispatching Service Charge, of Schedule No. 663 and Schedule No. 678 are to be decreased by \$0.08000 per therm or an appropriate multiple thereof. However, the total amount of credit issued in any month shall not exceed customer's total bill for that month. Such rate shall remain in effect until the principal plus interest of the following sub-accounts of Account No. 2530, Refund Adjustment - Washington are extinguished or for a period of twenty four months, whichever is less. Any amounts remaining at the end of the twenty four month period shall be disbursed to all WN U-3 customers as a prospective rate decrease.

(N)

Account No.	Principal	Account No.	Principal	Account No.	Principal
2530.0060	\$15,638.84	2530.0680	\$488,920.08	2530.1860	\$36,499.02
2530.0080	\$270,345.37	2530.0785	\$8,636.80	2530.1880	\$13,870.79
2530.0110	\$36,332.85	2530.0890	\$11,030.81	2530.1882	\$1,821.14
2530.0113	\$5,548.84	2530.0950	\$325,669.52		
2530.0120	\$1,220,529.35	2530.0953	\$13,257.15		
2530.0122	\$266,092.44	2530.0954	\$614.96	2530.1886	\$18,910.87
2530.0124	\$9,329.82	2530.1000	\$3,086.38	2530.2080	\$718,234.14
2530.0125	\$562.99	2530.1045	\$14,334.74	2530.2090	\$10,139.57
2530.0127	\$6,168.87	2530.1080	\$36,702.98	2530.2092	\$15,504.37
2530.0160	\$24,709.02	2530.1135	\$31,184.49	2530.2095	\$8,003.63
2530.0180	\$728,397.97	2530.1210	\$6,291.16	2530.2250	\$37,408.69
2530.0190	\$71,442.67	2530.1220	\$1,639,899.34	2530.2255	\$0.00
2530.0280	\$17,516.00	2530.1221	\$7,110.18	2530.2260	\$6,370.03
2530.0300	\$15,344.64	2530.1340	\$8,868.21	2530.2325	\$26,392.37
2530.0350	\$43,604.53	2530.1430	\$76,792.52	2530.2360	\$15,475.97
2530.0400	\$0.00	2530.1440	\$46,087.26	2530.2380	\$7,708.08
2530.0410	\$10,266.55	2530.1590	\$5,938.72	2530.2460	\$24,159.07
2530.0475	\$3,014.69	2530.1600	\$16,516.90	2530.2465	\$11,188.00
2530.0485	\$76,348.68	2530.1630	\$276.56	2530.2480	\$1,274,822.72
2530.0489	\$63,831.12	2530.1640	\$703.67	2530.2500	\$44,526.22
2530.0495	\$20,548.76	2530.1660	\$131,609.52	2530.2520	\$2,994.96
2530.0500	\$135,727.76	2530.1700	\$5,592.56	2530.2540	\$18,202.33
2530.0535	\$21,090.55	2530.1740	\$11,499.86	2530.2580	\$15,808.19
2530.0662	\$113,903.80				

(N)

ISSUED December 24, 1992

EFFECTIVE January 1, 1993

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Jon T. Stoltz

TITLE Senior Vice President
Planning & Rates