

Puget Sound Energy P.O. Box 97034 Bellevue, WA 98009-9734 PSE.com

March 4, 2015

Mr. Steven V. King Executive Director and Secretary Washington Utilities and Transportation Commission 1300 S. Evergreen Park Drive SW P.O. Box 47250 Olympia, WA 98504-7250

Dear Mr. King,

In accordance with the rules and regulations governing accounting for public service companies as set forth in Chapters 480-90-275 and 480-100-275 WAC, the Company is submitting herewith its non-confidential Quarterly Reports for the period ending December 31, 2014. The preliminary confidential reports were sent to your office on February 13, 2015.

Please contact me should you have any questions at (425) 462-3716.

Sincerely,

Katherine J. Barnard Director, Revenue Requirement and Regulatory Compliance

Enclosure Cc: Thomas Schooley Assistant Director, Energy Regulation

FERC Account and Description	Oct-14	Nov 2014	Dec 2014
*ASSETS **UTILITY PLANT ***Electric Plant			
101 Electric Plant in Service 102 Electric Plant Purchased or Sold	8,933,749,292	8,872,128,382	8,897,593,086
105 Electric Plant Held for Future Use 106 Comp Construction Not ClassfdElectric	49,511,672 17,810,747	49,512,600 14,155,614	49,527,245 29,753,961
107 Construction Work in Prog Electric 114 Electric Plant Acquisition Adjustments	201,278,716 282,791,675	202,908,811 282,791,675	176,992,359 282,791,675
Total Electric Plant	9,485,142,103	9,421,497,082	9,436,658,327
***Gas Plant 101 Gas Plant in Service 105 Gas Plant Held for Future Use	3,158,661,271 5,314,165	3,160,770,302 5,314,165	3,176,765,514 5,621,110
106 Comp. Construction Not Classfd Gas 107 Construction Work in Progress - Gas	45,264,228 49,130,489 8,654,564	47,455,906 49,638,679	43,849,698 47,926,656
117.3 Gas Strd.in Resvr.& PiplnNoncurr. Total Gas Plant	3,267,024,718	8,654,564 3,271,833,617	8,654,564 3,282,817,542
***Common Plant 101 Plant in Service - Common	458,475,351	458,151,669	470,683,608
101.1 Property Under Capital Leases 106 Comp Construction Not Classfd Common 107 Construction Work in Progress - Common	10,735,624 910,631 26,426,855	10,104,116 1,021,069 32,621,848	9,472,609 4,080,243 28,605,826
Total Common Plant	496,548,460	501,898,703	512,842,286
***Accumulated Depreciation and Amortization 108 Accumulated Provision for Depreciation 111 Accumulated Provision for Amortization	(4,556,000,785) (117,451,471)	(4,527,933,321) (120,553,605)	(4,541,243,301) (120,641,076)
115 Accm.Prv.for Amort.of Plant Acquis.Adj.	(99,096,090)	(99,989,848)	(100,883,606)
Less: Accumulated Depr and Amortizat	(4,772,548,346)	(4,748,476,773)	(4,762,767,983)
**NET UTILITY PLANT	8,476,166,935	8,446,752,629	8,469,550,173
OTHER PROPERTY AND INVESTMENTS *Other Investments 121 Nonutility Property	5,204,082	4,910,536	5,141,276
122 Accm.Prov.for Depr.& Amort.Non-utilty P 123.1 Investment in Subsidiary Companies	(404,716) 36,155,852	(397,119) 36,155,852	(397,105) 29,865,407
124 Other Investments ****Total Other Investments	52,755,839 93,711,057	52,753,160 93,422,428	53,230,149 87,839,727
**TOTAL OTHER PROPERTY AND INVESTMEN1	93,711,057	93,422,428	87,839,727
CURRENT ASSETS *Cash			
131 Cash 134 Other Special Deposits 135 Working Funds	9,365,124 49,393,970 3,585,713	11,425,550 38,617,265 3,696,191	31,703,689 32,775,117 3,826,953
136 Temporary Cash Investments	-		-
***Total Cash ***Restricted Cash ***Total Restricted Cash	62,344,807	53,739,006	68,305,760
***Accounts Receivable 141 Notes Receivable	835,576	835,576	835,576
142 Customer Accounts Receivable	114,651,800	174,306,934	191,448,383
143 Other Accounts Receivable 146 Accounts Receiv.from Assoc. Companies	78,294,003 701,805	79,571,131 568,695	85,075,078 440,712
171 Interest and Dividends Receivable 173 Accrued Utility Revenues	- 137,694,072	- 197,185,877	- 168,038,918

FERC Account and Description	Oct-14	Nov 2014	Dec 2014
185 Temporary Facilities	(10,584)	19,799	19,301
191 Unrecovered Purchased Gas Costs	36,265,474	29,808,745	21,073,055
***Total Accounts Receivable	368,432,148	482,296,756	466,931,024
***Allowance for Doubtful Accounts			
144 - Accumulated provision for uncollectible accor	(8,666,317)	(8,355,069)	(7,471,996)
***Less: Allowance for Doubtful Accounts	(8,666,317)	(8,355,069)	(7,471,996)
***Materials and Supplies			
151 Fuel Stock	19,427,681	18,203,660	19,977,277
154 Plant Materials and Operating Supplies	78,011,497	78,191,338	78,056,744
156 Other Materials and Supplies	86,484	33,889	34,476
158.1 Carbon Allowances	-	-	34,267
163 Stores Expense Undistributed	5,134,727	5,196,821	5,098,269
164.1 Gas Stored - Current	55,438,535	49,742,349	46,008,944
164.2 Liquefied Natural Gas Stored	620,598	620,598	635,209
***Total Materials and Supplies	158,719,523	151,988,655	149,845,186
***Unrealized Gain-Derivative Instrumnts (ST)			
175 Invest in Derivative Instrumnts -Opt ST	13,685,568	12,451,281	21,178,262
176 Invest in Derivative Instrumnts-Gain ST	-	-	-
***Unrealized Gain on Derivatives (ST)	13,685,568	12,451,281	21,178,262
***Prepayments and Other Current Assets			
165 Prepayments	15,941,155	13,743,288	20,889,009
174 Misc.Current and Accrued Assets	16,294,436	11,702,552	-
186 Miscellaneous Deferred Debits	5,323	2,047	(4,339)
***Total Prepayments & Othr.Currt.Assets	32,240,915	25,447,887	20,884,670
Current Deferred Taxes			
Total Current Deferred Taxes	533,063,970	500 900 060	654 529 770
Total Cultern Deletted Taxes	555,005,970	500,890,069	654,528,779
**TOTAL CURRENT ASSETS	1,159,820,613	1,218,458,585	1,374,201,685
**LONG-TERM ASSETS			
128 Qualified Pension Plan Funded Status	67,835,936	67,650,645	20,163,080
165 Long-Term Prepaid	4,375,252	4,563,574	4,681,598
175 Invest in Derivative Instrumnts -Opt LT	2,994,664	2,946,415	3,170,484
176 Invest in Derivative Instrumnts-Gain LT	-	-	-
181 Unamortized Debt Expense	29,211,560	28,949,779	28,687,998
182.1 Extraordinary Property Losses	105,413,360	112,792,118	118,823,666
182.2 Unrecovered Plant & Reg Study Costs	1,815,809	16,102,371	15,534,174
Subtotal WUTC AFUDC	53,884,028	53,742,636	53,708,794
182.3 Other Regulatory Assets	588,736,949	583,245,004	554,564,175
183 Prelm. Survey and Investigation Charges	148,231	148,847	200,491
184 Clearing Accounts	(1,572,860)	(1,565,781)	-
186 Miscellaneous Deferred Debits LT	188,563,636	193,344,375	247,078,535
187 Def.Losses from Dispos.of Utility Plant	537,590	525,163	514,431
189 Unamortized Loss on Reacquired Debt	36,065,946	35,866,679	35,667,413
**TOTAL LONG-TERM ASSETS	1,078,010,101	1,098,311,824	1,082,794,839
*TOTAL ASSETS	10,807,708,706	10,856,945,467	11,014,386,423

FERC Account and Description	Oct-14	Nov 2014	Dec 2014
*CAPITALIZATION AND LIABILITIES **CURRENT LIABILITIES			
230 Asset Retirement Obligations	(2,340,302)	(2,340,302)	(2,185,752)
244 FAS 133 Opt Unrealized Loss ST	(61,362,397)	(52,264,174)	(134,917,899)
245 FAS 133 Unrealized Loss ST	(2,014,419)	(1,164,111)	(1,055,163)
231 Notes Payable	(22,000,000)	(35,000,000)	(85,000,000)
232 Accounts Payable	(255,023,279)	(272,677,344)	(309,921,826)
233 Notes Payable to Associated Companies	(28,932,785)	(28,932,785)	(28,932,785)
234 Accounts Payable to Asscted Companies	-	-	-
235 Customer Deposits	(24,984,617)	(24,926,405)	(24,677,803)
236 Taxes Accrued	(82,736,554)	(93,991,406)	(107,481,198)
237 Interest Accrued	(49,616,060)	(61,900,992)	(55,345,644)
238 Dividends Declared	-	-	-
241 Tax Collections Payable 242 Misc. Current and Accrued Liabilities	(1,841,810)	(1,791,770)	(1,602,518)
243 Obligations Under Cap Leases - Current	(21,107,713) (7,578,088)	(20,210,864) (7,578,088)	(19,310,897) (7,578,088)
**TOTAL CURRENT LIABILITIES	(559,538,025)	(602,778,241)	(778,009,572)
TOTAE CORRENT EIADIETTES	(000,000,020)	(002,170,241)	(110,009,512)
**DEFERRED TAXES			
***Reg. Liability for Def.Income Tax			
283 Accum.Deferred Income Taxes - Other	(145,616,212)	(136,994,536)	(94,351,521)
***Total Reg.Liab.for Def.Income Tax	(145,616,212)	(136,994,536)	(94,351,521)
***Deferred Income Tax			
255 Accum.Deferred Investment Tax Credits	· _		
282 Accum. Def. Income Taxes - Other Prop.	(1,675,261,001)	(1,657,476,864)	- (1,729,060,789)
283 Accum.Deferred Income Taxes - Other Top.	(235,294,760)	(238,817,737)	(274,085,231)
***Total Deferred Income Tax	(1,910,555,761)	(1,896,294,601)	(2,003,146,020)
	((,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(_,,,,)
**TOTAL DEFERRED TAXES	(2,056,171,972)	(2,033,289,137)	(2,097,497,541)
**OTHER DEFERRED CREDITS			
Subtotal 227 Oblig Under Cap Lease - Noncurr	(3,157,536)	(2,526,029)	(1,894,521)
Total Unrealized Loss on Derivatives -LT	(32,009,387)	(35,399,286)	(60,062,562)
228.2 Accum. Prov.for Injuries and Damages	(1,060,000)	(1,060,000)	(1,080,000)
228.3 Pension & Post Retirement Liabilities	(56,688,185)	(57,290,448)	(130,222,246)
228.4 Accum. Misc.Operating Provisions	(328,163,971)	(327,887,512)	(331,913,968)
229 Accum Provision for Rate Refunds	-	-	-
230 Asset Retirement Obligations (FAS 143)	(46,473,070)	(46,582,955)	(46,723,420)
252 Customer Advances for Construction	(68,834,553)	(58,610,948)	(59,178,236)
253 Other Deferred Credits	(334,891,744)	(330,951,218)	(330,906,907)
254 Other Regulatory Liabilities	(191,197,393)	(189,222,248)	(136,458,810)
256 Def. Gains from Dispos.of Utility Plt	(736,736)	(678,832)	(863,174)
257 Unamortized Gain on Reacquired Debt **TOTAL OTHER DEFERRED CREDITS	(1,063,212,576)	(1,050,209,475)	(1,099,303,843)
TOTAL OTHER DELETICED GREDITS	(1,003,212,570)	(1,030,209,473)	(1,099,303,843)
**CAPITALIZATION			
***SHAREHOLDER'S EQUITY			
****Common Equity			
201 Common Stock Issued	(859,038)	(859,038)	(859,038)
207 Premium on Capital Stock	(478,145,250)	(478,145,250)	(478,145,250)
211 Miscellaneous Paid-in Capital	(2,775,196,691)	(2,775,196,691)	(2,775,196,691)
214 Capital Stock Expense	7,133,879	7,133,879	7,133,879
215 Appropriated Retained Earnings	(11,888,577)	(11,888,577)	(11,888,577)
216 Unappropriated Retained Earnings 216 1 Unappr Undistrib Subsidiary Earnings	(291,729,606) 8 341 592	(291,729,606) 8 341 592	(298,020,051)
216.1 Unappr.Undistrib.Subsidiary Earnings 219 Other Comprehensive Income	8,341,592 88,778,638	8,341,592 87,526,385	14,632,037 170,956,349
433 Balance Transferred from Income	(182,585,424)	(224,132,609)	(236,613,919)
438 Dividends Declared - Common Stock	262,362,510	263,279,510	323,424,044
439 Adjustments to Retained Earnings	5,848,610	5,848,610	5,848,610
****Total Common Equity	(3,367,939,357)	(3,409,821,795)	(3,278,728,607)
***TOTAL SHAREHOLDER'S EQUITY	(3,367,939,357)	(3,409,821,795)	(3,278,728,607)

***REDEEMABLE SECURITIES AND LONG-TERM DEBT

FERC Account and Description	Oct-14	Nov 2014	Dec 2014
****Preferred Stock - Manditorily Redeemable Capi	-	-	-
****Total Preferred Stock - Mand Redeem	-	-	Ale and a second se
****Corporation Obligated, Mand Redeemable			
Preferred Stock Subscribed	-		-
****Corporation Obligated, Mand Redeem	-	-	-
****Long-term Debt			
221 Junior Subordinated Debt	(250,000,000)	(250,000,000)	(250,000,000)
221 Bonds	(3,510,860,000)	(3,510,860,000)	(3,510,860,000)
226 Unamort.Disct. on Long-term Debt-Debit	13,223	13,181	13,140
Long-term Debt	(3,760,846,777)	(3,760,846,819)	(3,760,846,860)
****Long-term Debt Total	(3,760,846,777)	(3,760,846,819)	(3,760,846,860)
***REDEEMABLE SECURITIES AND LTD	(3,760,846,777)	(3,760,846,819)	(3,760,846,860)
**TOTAL CAPITALIZATION	(7,128,786,134)	(7,170,668,614)	(7,039,575,468)
*TOTAL CAPITALIZATION AND LIABILITIES	(10,807,708,706)	(10,856,945,467)	(11,014,386,423)

PUGET SOUND ENERGY PERIODIC ALLOCATED RESULTS OF OPERATIONS FOR THE MONTH ENDED OCTOBER 31, 2014

(Based on allocation factors developed for the 12 ME 12/31/2013)

		Electric		Gas	Ţ	otal Amount
1 - OPERATING REVENUES:						
2 - SALES TO CUSTOMERS	\$	158,103,295	\$	55,288,437	\$	213,391,732
3 - SALES FOR RESALE-FIRM		16,217		-		16,217
4 - SALES TO OTHER UTILITIES		5,889,186		-		5,889,186
5 - OTHER OPERATING REVENUES		7,283,523		8,377,140		15,660,663
6 - TOTAL OPERATING REVENUES	\$	171,292,222	\$	63,665,577	\$	234,957,798
7						
8 - OPERATING REVENUE DEDUCTIONS:						
9						
10 - POWER COSTS:						
11 - FUEL	\$	23,314,708	\$	-	\$	23,314,708
12 - PURCHASED AND INTERCHANGED		25,621,573		24,478,612		50,100,185
13 - WHEELING		9,751,838		-		9,751,838
14 - RESIDENTIAL EXCHANGE		(11,226,280)		-		(11,226,280)
15 - TOTAL PRODUCTION EXPENSES	\$	47,461,839	\$	24,478,612	\$	71,940,451
16						
17 - OTHER ENERGY SUPPLY EXPENSES	\$	10,456,594	\$	146,444	\$	10,603,038
18 - TRANSMISSION EXPENSE		1,735,349		-		1,735,349
19 - DISTRIBUTION EXPENSE		8,813,219		4,314,946		13,128,165
20 - CUSTOMER ACCTS EXPENSES		4,792,439		2,705,278		7,497,717
21 - CUSTOMER SERVICE EXPENSES		1,625,495		430,650		2,056,145
22 - CONSERVATION AMORTIZATION		7,545,620		545,886		8,091,507
23 - ADMIN & GENERAL EXPENSE		8,842,274		4,195,413		13,037,687
24 - DEPRECIATION		21,849,484		9,514,531		31,364,014
25 - AMORTIZATION		3,860,917		1,015,262		4,876,179
26 - AMORTIZ OF PROPERTY LOSS		1,434,447		-		1,434,447
27 - OTHER OPERATING EXPENSES		611,094		(3,781)		607,314
28 - ASC 815		25,181,083		-		25,181,083
29 - TAXES OTHER THAN INCOME TAXES		16,149,924		5,490,691		21,640,614
30 - INCOME TAXES		(430)		(15)		(446)
31 - DEFERRED INCOME TAXES		2,555,091		3,921,538		6,476,628
32 - TOTAL OPERATING REV. DEDUCT.	\$	162,914,438	\$	56,755,454	\$	219,669,891
NET OPERATING INCOME	<u>\$</u>	8,377,784	<u>\$</u>	6,910,123	<u>\$</u>	15,287,907

PUGET SOUND ENERGY ACTUAL RESULTS OF OPERATIONS FOR THE MONTH ENDED OCTOBER 31, 2014

		Electric		Gas		Common	 Energy N/A		Total Amount
OPERATING INCOME									
1 - OPERATING REVENUES:									
2 - SALES TO CUSTOMERS	\$	158,103,295	\$	55,288,437	\$	-	\$ -	\$	213,391,732
3 - SALES FOR RESALE-FIRM		16,217		-		-	-		16,217
4 - SALES TO OTHER UTILITIES		5,889,186		-		-	-		5,889,186
5 - OTHER OPERATING REVENUES		7,283,523		8,377,140		-	-		15,660,663
6 - TOTAL OPERATING REVENUES	\$	171,292,222	\$	63,665,577	\$	-	\$ -	\$	234,957,798
7									
8 - OPERATING REVENUE DEDUCTIONS:									
9]								
10 - POWER COSTS:									
11 - FUEL	\$	23,314,708	\$	-	\$	-	\$ -	\$	23,314,708
12 - PURCHASED AND INTERCHANGED		25,621,573		24,478,612		-	-		50,100,185
13 - WHEELING		9,751,838		-		-	-		9,751,838
14 - RESIDENTIAL EXCHANGE		(11,226,280)		-		-	-	_	(11,226,280)
15 - TOTAL PRODUCTION EXPENSES	\$	47,461,839	\$	24,478,612	\$	-	\$ 	\$	71,940,451
16									
17 - OTHER ENERGY SUPPLY EXPENSES	\$	10,456,594	\$	146,444	\$	-	\$ -	\$	10,603,038
18 - TRANSMISSION EXPENSE		1,735,349		-		-	-		1,735,349
19 - DISTRIBUTION EXPENSE		8,813,219		4,314,946		-	-		13,128,165
20 - CUSTOMER ACCTS EXPENSES		3,257,097		1,615,904		2,624,716	-		7,497,717
21 - CUSTOMER SERVICE EXPENSES		1,467,213		317,855		271,076	-		2,056,145
22 - CONSERVATION AMORTIZATION		7,545,620		545,886		-	-		8,091,507
23 - ADMIN & GENERAL EXPENSE		3,581,767		1,657,458		7,798,462	-		13,037,687
24 - DEPRECIATION		20,609,436		8,930,442		1,824,136	· <u> </u>		31,364,014
25 - AMORTIZATION		2,126,583		198,354		2,551,241	-		4,876,179
26 - AMORTIZ OF PROPERTY LOSS		1,434,447		-		-	-		1,434,447
27 - OTHER OPERATING EXPENSES		611,094		(3,781)		-	-		607,314
28 - ASC 815		25,181,083		-		-	-		25,181,083
29 - TAXES OTHER THAN INCOME TAXES		16,052,685		5,444,889		143,040	-		21,640,614
30 - INCOME TAXES		(430)		(15)		-	-		(446)
31 - DEFERRED INCOME TAXES		2,555,091	-	3,921,538		-	-		6,476,628
32 - TOTAL OPERATING REV. DEDUCT.	\$	152,888,687	\$	51,568,533	\$	15,212,672	\$ -	\$	219,669,891
NET OPERATING INCOME	\$	18,403,535	\$	12,097,044	\$	(15,212,672)	\$ -	\$	15,287,907
NON-OPERATING INCOME									
99 - OTHER INCOME	\$	-	\$	-	\$	-	\$ (7,184,499)	\$	(7,184,499)
999 - INTEREST		-		-		-	21,860,130		21,860,130
9999 - EXTRAORDINARY ITEMS		-				-	 		
TOTAL NON-OPERATING INCOME	\$	-	\$	_	\$	-	\$ 14,675,631	\$	14,675,631
	<u>\$</u>	18,403,535	\$	12,097,044	<u>\$</u>	(15,212,672)	\$ (14,675,631)	\$	612,276

PUGET SOUND ENERGY INCOME STATEMENT DETAIL							
FOR THE MONTH Account Description	ENDED OCTOBER 3 Electric	1, 2014 Gas	Common	Total			
1 - OPERATING REVENUES							
2 - SALES TO CUSTOMERS							
(2) 440 - Electric Residential Sales	64,000,011	-	-	64,000,011			
(2) 442 - Electric Commercial & Industrial Sales	76,364,436	-	-	76,364,436			
(2) 444 - Public Street & Highway Lighting	2,965,664	-	-	2,965,664			
(2) 456 - Other Electric Revenues - Conservation	-	-	-	-,,-			
(2) 456 - Other Electric Revenues - Unbilled	14,259,847	-	-	14,259,847			
(2) 456 - Other Electric Revenues	513,337	-	-	513,337			
(2) 480 - Gas Residential Sales	_	35,365,424	-	35,365,424			
(2) 481 - Gas Commercial & Industrial Sales	-	18,512,376	-	18,512,376			
(2) 489 - Rev From Transportation Of Gas To Others	_	1,410,637	-	1,410,637			
(2) SUBTOTAL	158,103,295	55,288,437	-	213,391,732			
3 - SALES FOR RESALE-FIRM							
(3) 447 - Electric Sales For Resale	16,217			16,217			
(3) SUBTOTAL	16,217	-	-	16,217			
4 - SALES TO OTHER UTILITIES							
(4) 447 - Electric Sales For Resale - Sales	2,914,577	-	-	2,914,577			
(4) 447 - Electric Sales For Resale - Purchases	2,974,609	-	-	2,974,609			
(4) SUBTOTAL	5,889,186	-	-	5,889,186			
5 - OTHER OPERATING REVENUES							
(5) 412 - Lease Inc Everett Delta to NWP - Gas	-	-	-	-			
(5) 450 - Forfeited Discounts	266,799	-	-	266,799			
(5) 451 - Electric Misc Service Revenue	970,019	-	-	970,019			
(5) 454 - Rent For Electric Property	1,291,922	-	-	1,291,922			
(5) 456 - Other Electric Revenues	4,754,784	-	-	4,754,784			
(5) 487 - Forfeited Discounts	-	105,031	-	105,031			
(5) 488 - Gas Misc Service Revenues	-	252,885	-	252,885			
(5) 4894 - Gas Revenues from Storing Gas of Others	-	81,682	-	81,682			
(5) 493 - Rent From Gas Property	-	607,238	-	607,238			
(5) 495 - Other Gas Revenues	-	7,330,304	-	7,330,304			
(5) SUBTOTAL	7,283,523	8,377,140	-	15,660,663			
(1) TOTAL OPERATING REVENUES	171,292,222	63,665,577		234,957,798			
10 - ENERGY COST 11 - FUEL							
(11) 501 - Steam Operations Fuel	7,634,723	-	-	7,634,723			
(11) 547 - Other Power Generation Oper Fuel	15,679,985	-	-	15,679,985			
(11) SUBTOTAL	23,314,708	-	-	23,314,708			
12 - PURCHASED AND INTERCHANGED							
(12) 555 - Purchased Power	27,695,834	-	-	27,695,834			
(12) 557 - Other Power Supply Expense	(2,074,261)	-	-	(2,074,261)			
(12) 804 - Natural Gas City Gate Purchases	-	30,164,646	-	30,164,646			
(12) 805 - Other Gas Purchases	-	15,363	-	15,363			
(12) 8051 - Purchased Gas Cost Adjustments	-	(3,776,572)	-	(3,776,572)			
(12) 8081 - Gas Withdrawn From Storage	-	1,040,604	-	1,040,604			
(12) 8082 - Gas Delivered To Storage	-	(2,965,430)	-	(2,965,430)			
(12) SUBTOTAL 13 - WHEELING	25,621,573	24,478,612	-	50,100,185			
(13) 565 - Transmission Of Electricity By Others	9,751,838	-	_	9,751,838			
(13) SUBTOTAL	9,751,838	-		9,751,838			
14 - RESIDENTIAL EXCHANGE	5,701,000			0,701,000			
(14) 555 - Purchased Power	(11,226,280)	-	_	(11,226,280)			
(14) SUBTOTAL	(11,226,280)			(11,226,280)			
(10) TOTAL ENERGY COST	47,461,839	24,478,612		71,940,451			
GROSS MARGIN	123,830,383	39,186,965	-	163,017,348			

	EMENT DETAIL	2044		
FOR THE MONTH END Account Description	Electric	2014 Gas	Common	Total
PERATING EXPENSES				
OPERATING AND MAINTENANCE				
17 - OTHER ENERGY SUPPLY EXPENSES				
(17) 500 - Steam Oper Supv & Engineering	150,372	-	-	150,37
(17) 502 - Steam Oper Steam Expenses	801,250	-	-	801,25
(17) 505 - Steam Oper Electric Expense	252,743	-	-	252,74
(17) 506 - Steam Oper Misc Steam Power	855,310	-	-	855,31
(17) 507 - Steam Operations Rents	26,641	-	-	26,64
(17) 510 - Steam Maint Supv & Engineering	168,481	-	-	168,48
(17) 511 - Steam Maint Structures	350,533	-	-	350,53
(17) 512 - Steam Maint Boiler Plant	1,481,688	-	-	1,481,68
(17) 513 - Steam Maint Electric Plant	276,939	-	-	276,93
(17) 514 - Steam Maint Misc Steam Plant	253,322	-	-	253,32
(17) 535 - Hydro Oper Supv & Engineering	129,293	_	-	129,29
(17) 536 - Hydro Oper Water For Power		-	-	
(17) 537 - Hydro Oper Hydraulic Expenses	477,107	_	_	477,10
(17) 538 - Hydro Oper Electric Expenses	39,959	_		39,9
		-	-	352,74
(17) 539 - Hydro Oper Misc Hydraulic Exp	352,742	-	-	302,14
(17) 540 - Hydro Office Rents	-	-	-	-
(17) 541 - Hydro Maint Supv & Engineering	-	-	-	-
(17) 542 - Hydro Maint Structures	66,815	-	-	66,8
(17) 543 - Hydro Maint Res. Dams & Waterways	59,999	-	-	59,9
(17) 544 - Hydro Maint Electric Plant	70,271	-	-	70,2
(17) 545 - Hydro Maint Misc Hydraulic Plant	561,487	-	-	561,44
(17) 546 - Other Pwr Gen Oper Supv & Eng	205,725	-	-	205,72
(17) 548 - Other Power Gen Oper Gen Exp	785,237	-	-	785,2
(17) 549 - Other Power Gen Oper Misc	355,900	-	-	355,9
(17) 550 - Other Power Gen Oper Rents	606,236	-	-	606,23
(17) 551 - Other Power Gen Maint Supv & Eng	53,030	-	-	53,03
(17) 552 - Other Power Gen Maint Structures	8,498	-	-	8,4
(17) 553 - Other Power Gen Maint Gen & Elec	1,948,059	-	-	1,948,0
(17) 554 - Other Power Gen Maint Misc	73,519	-	-	73,5
(17) 556 - System Control & Load Dispatch	45,439	-	-	45,4
(17) 710 - Production Operations Supv & Engineering	-	-	-	-
(17) 717 - Liquefied Petroleum Gas Expenses	-	13,406	-	13,4
(17) 735 - Misc Gas Production Exp	-	-	-	-
(17) 741 - Production Plant Maint Structures	-	-	-	-
(17) 742 - Production Plant Maint Prod Equip	-	_	-	-
(17) 8072 - Purchased Gas Expenses		25,152	-	25,1
	-	4,730		4,73
(17) 8074 - Purchased Gas Calculation Exp	-		-	
(17) 812 - Gas Used For Other Utility Operations	-	(2,363)	-	(2,36
(17) 813 - Other Gas Supply Expenses	-	-	-	-
(17) 814 - Undergrnd Strge - Operation Supv & Eng	-	18,104	-	18,10
(17) 815 - Undergrnd Strge - Oper Map & Records	-	-	-	-
(17) 816 - Undergrnd Strge - Oper Wells Expense	-	-	-	-
(17) 817 - Undergrnd Strge - Oper Lines Expense	-	7	-	
(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp	-	11,123	-	11,1:
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel	-	825	-	83
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp	-	6,090	-	6,0
(17) 821 - Undergrnd Strge - Oper Purification Exp	-	-	-	-
(17) 823 - Storage Gas Losses	-	-	-	-
(17) 824 - Undergrnd Strge - Oper Other Expenses	-	3,884	-	3,8
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	-	-	-	-
(17) 826 - Undergrnd Strge - Oper Other Storage Rents	-	(342)	-	(34
(17) 830 - Undergrnd Strge - Maint Supv & Engineering	-	17,422	-	17,42
(17) 831 - Undergrnd Strge - Maint Structures	-	46	-	4
(17) 832 - Undergrind Strge - Maint Reservoirs & Wells	_	12		1

FOR THE MONTH Account Description	ENDED OCTOBER 31, Electric	2014 Gas	Common	Total
(17) 833 - Undergrnd Strge - Maint Of Lines	Liecting			10(a)
(17) 834 - Undergrnd Strge - Maint Compres Sta Equip		17,611		17,611
(17) 835 - Undergrnd Strge - Maint Complex Sta Equip	-	17,011	-	17,011
(17) 836 - Undergrind Strge - Maint Meas & Reg Sta E	-	-	-	-
(17) 837 - Undergrind Strge-Maint Other Equipment	_	- 98	-	- 98
(17) 841 - Operating Labor & Expenses		30,639	-	30,639
(17) 8432 - Maint Struc & Impro		-	_	-
(17) 8433 - Maintenance of Gas Holders	_		_	
(17) 8436 - Maintenance of Vaporizing Equipment	_	_	_	_
(17) 8438 - Maint Measure & Reg	_	_		_
(17) 8439 - Other Gas Maintenance	_	_	_	_
(17) 8441 - Gas LNG Oper Sup & Eng	_	_		
(17) SUBTOTAL	10,456,594	146,444		10,603,038
18 - TRANSMISSION EXPENSE	10,400,004	140,444		10,000,000
(18) 560 - Transmission Oper Supv & Engineering	125,210	_	_	125,210
(18) 561 - Transmission Oper Load Dispatching	120,210	_		120,210
(18) 5611 - Transmission Oper Load Dispatching	8,537		_	8,537
(18) 5612 - Load Dispatch - Montr & Oper Trans System	226,743	-	-	226,743
(18) 5613 - Load Dispatch - Mohit & Oper Trains System (18) 5613 - Load Dispatch - Service and Scheduling	102,826	-	-	102,826
(18) 5615 - Reliability Planning & Standards		-	-	
(18) 5616 - Transmission Svc Studies	23,234	-	-	23,234
	7,541	-	-	7,541
(18) 5617 Gen Intercnct Studies	4,961	-	-	4,961
(18) 5618 - Reliability Planning	-	-	-	-
(18) 562 - Transmission Oper Station Expense	73,980	-	-	73,980
(18) 563 - Transmission Oper Overhead Line Exp	23,079	-	-	23,079
(18) 566 - Transmission Oper Misc	93,578	-	-	93,578
(18) 567 - Transmission Oper Rents	5,884	-	-	5,884
(18) 568 - Transmission Maint Supv & Eng	6,754	-	-	6,754
(18) 569 - Transmission Maint Structures	129	-	-	129
(18) 5691 - Transmission Computer Hardware Maint	230	-	-	230
(18) 5692 - Maintenance of Computer Software	105,885	-	-	105,885
(18) 570 - Transmission Maint Station Equipment (18) 571 - Transmission Maint Overhead Lines	226,330 700,176	-	-	226,330
(18) 572 - Transmission Maint Overnead Lines	271	-	-	700,176 271
(18) 850 - Transmission Oper Supv & Engineering	271	-	-	271
	-	-	-	-
(18) 856 - Transmission Oper Mains Expenses (18) 857 - Transmission Oper Meas & Reg Sta Exp	-	-		-
	-	-	-	-
(18) 862 - Transmission Maint Struct & Improvements	-	-	-	-
(18) 863 - Transmission Maint Supv & Eng	-	-	-	-
(18) 865 - Transm Maint of measur & regul station equip (18) 867 - Transmission Maint Other Equipment	-	-	-	-
(18) SUBTOTAL	1,735,349			1,735,349
19 - DISTRIBUTION EXPENSE	1,700,040	_	_	1,700,049
(19) 580 - Distribution Oper Supv & Engineering	(13,753)	_	_	(13 753)
(19) 581 - Distribution Oper Load Dispatching	258,052	-	-	(13,753)
(19) 582 - Distribution Oper Load Dispatching (19) 582 - Distribution Oper Station Expenses	136,561	-	-	258,052
(19) 583 - Distribution Oper Overhead Line Exp	,	-	-	136,561
	234,432	-	-	234,432
(19) 584 - Distribution Oper Underground Line Exp	199,129	-	-	199,129
(19) 585 - Distribution Oper St Lighting & Signal	-	-	-	-
(19) 586 - Distribution Oper Meter Expense	332,413	-	-	332,413
(19) 587 - Distribution Oper Cust Installation	366,201	-	-	366,201
(19) 588 - Distribution Oper Misc Dist Exp	297,458	-	-	297,458
(19) 589 - Distribution Oper Rents	57,239	-	-	57,239
(19) 590 - Distribution Maint Superv & Engineering		-	-	-
(19) 591 - Distribution Maint Structures	7,246	-	-	7,246
(19) 592 - Distribution Maint Station Equipment	403,993	-	-	403,993
(19) 593 - Distribution Maint Overhead Lines	4,807,694	-	-	4,807,694

	Account Description	ENDED OCTOBER Electric	Gas	Common	Total
(19) 594 - [Distribution Maint Underground Lines	1,440,315	-	-	1,440,315
(19) 595 - 1	Distribution Maint Line Transformers	11,442	-	-	11,442
(19) 596 - I	Distribution Maint St Lighting/Signal	242,680	-	-	242,680
(19) 597 - [Distribution Maint Meters	32,119	-	-	32,119
(19) 598 - I	Distribution Maint Misc Dist Plant	-	~	-	-
(19) 870 - i	Distribution Oper Supv & Engineering	-	178,605	-	178,605
(19) 871 - [Distribution Oper Load Dispatching	· -	117,396	-	117,396
(19) 874 - [Distribution Oper Mains & Services Exp	-	1,314,718	· _	1,314,718
(19) 875 - [Distribution Oper Meas & Reg Sta Gen	-	252,582	-	252,582
(19) 876 - [Distribution Oper Meas & Reg Sta Indus	• -	5,932	-	5,932
(19) 878 - [Distribution Oper Meter & House Reg	-	590,063	-	590,063
(19) 879 - [Distribution Oper Customer Install Exp	-	483,368	-	483,368
(19) 880 - [Distribution Oper Other Expense	-	321,276	-	321,276
(19) 881 - [Distribution Oper Rents Expense	-	3,008	-	3,008
(19) 886 - N	faint of Facilities and Structures	-	6,244	-	6,244
(19) 887 - [Distribution Maint Mains	-	539,238	-	539,238
(19) 889 - [Distribution Maint Meas & Reg Sta Gen	-	36,309	-	36,309
(19) 890 - 🕻	Distribution Maint Meas & Reg Sta Ind	-	59,972	-	59,972
(19) 892 - [Distribution Maint Services	-	275,859	-	275,859
(19) 893 - [Distribution Maint Meters & House Reg	-	45,334	-	45,334
(19) 894 - [Distribution Maint Other Equipment	-	85,040	-	85,040
(19) SU	3TOTAL	8,813,219	4,314,946	-	13,128,165
20 - CUSTOM	ER ACCTS EXPENSES				
(20) 901 - 0	Customer Accounts Supervision	-		28,995	28,995
	leter Reading Expense	1,503,144	1,094,532	67,743	2,665,419
	ustomer Records & Collection Expense	270,889	121,419	2,527,978	2,920,287
	Incollectible Accounts	1,483,063	399,953	-	1,883,016
	lisc. Customer Accounts Expense	-		-	
	BTOTAL	3,257,097	1,615,904	2,624,716	7,497,717
	ER SERVICE EXPENSES				
	ustomer Assistance Expense	1,217,502	277,716	153,537	1,648,756
• •	nfo & Instructional Advertising	190,667	39,367	91,809	321,843
. ,	lisc Cust Svc & Info Expense	-	-	25,730	25,730
(21) 911 - S	ales Supervision Exp	-	-	-	-
(21) 912 - E	emonstration & Selling Expense	59,044	772	-	59,816
(21) 913 - A	dvertising Expenses		-	-	-
(21) 916 - <u>N</u>	lisc. Sales Expense			-	-
(21) SUI	BTOTAL	1,467,213	317,855	271,076	2,056,145
22 - CONSER	ATION AMORTIZATION				
(22) 908 - 0	ustomer Assistance Expense	7,545,620	545,886		8,091,507
(22) SUI	STOTAL	7,545,620	545,886	-	8,091,507
23 - ADMIN &	GENERAL EXPENSE				
(23) 920 - A	& G Salaries	329,304	164,363	3,394,645	3,888,312
(23) 921 - C	ffice Supplies and Expenses	57,644	208,570	103,449	369,663
(23) 922 - A	dmin Expenses Transferred	-	-	(26,979)	(26,979)
(23) 923 - C	utside Services Employed	55,965	76,513	938,067	1,070,544
(23) 924 - P	roperty Insurance	431,581	33,252	37,463	502,296
(23) 925 - Ir	juries & Damages	33,278	40,573	415,355	489,206
(23) 926 - E	mp Pension & Benefits	1,685,985	881,632	457,029	3,024,646
(23) 928 - F	egulatory Commission Expense	553,865	130,773	115,373	800,011
(23) 9301 -	Gen Advertising Exp	-	-	139	139
(23) 9302 -	Misc. General Expenses	390,774	42,523	110,612	543,909
(23) 931 - R	ents	17,095	-	882,074	899,169
	aint Of General Plant- Gas	-	79,259	-	79,259
	aint General Plant - Electric	26,276	. –	1,371,235	1,397,511
(23) SUE		3,581,767	1,657,458	7,798,462	13,037,687
TOTAL OPERATI	NG AND MAINTENANCE	36,856,858	8,598,494	10,694,254	56,149,606

FOR THE MONTH ENI Account Description	DED OCTOBER 3 Electric	1, 2014 Gas	Common	Total
DEPRECIATION, DEPLETION AND AMORTIZATION				
24 - DEPRECIATION				
(24) 403 - Depreciation Expense	20,530,567	8,889,523	1,818,705	31,238,79
(24) 4031 - Depreciation Expense - FAS143	78,869	40,919	5,431	125,22
(24) SUBTOTAL	20,609,436	8,930,442	1,824,136	31,364,01
25 - AMORTIZATION				
(25) 404 - Amort Ltd-Term Plant	865,250	195,994	2,550,599	3,611,84
(25) 406 - Amortization Of Plant Acquisition Adj	1,154,919	-		1,154,91
(25) 4111 - Accretion Exp - FAS143	106,415	2,360	642	109,41
(25) SUBTOTAL	2,126,583	198,354	2,551,241	4,876,1
26 - AMORTIZ OF PROPERTY LOSS				
(26) 407 - Amortization Of Prop. Losses	1,434,447	-	-	1,434,44
(26) SUBTOTAL	1,434,447	-	-	1,434,44
27 - OTHER OPERATING EXPENSES				
(27) 4073 - Regulatory Debits	3,909,407	-	-	3,909,4
(27) 4074 - Regulatory Credits	(3,252,880)	-	-	(3,252,8
(27) 4116 - Gains From Disposition Of Utility Plant	(52,751)	(5,154)	-	(57,9
(27) 4117 - Losses From Disposition Of Utility Plant	11,054	1,373	-	12,4
(27) 4118 - Gains From Disposition Of Allowances	(3,736)	-	-	(3,7
(27) 414 - Other Utility Operating Income	-	-	-	-
(27) SUBTOTAL	611,094	(3,781)	-	607,3
28 - ASC 815				
(28) 421 - FAS 133 Gain	3,787,051	-	-	3,787,0
(28) 4265 - FAS 133 Loss	21,394,032	-	-	21,394,0
(28) SUBTOTAL	25,181,083			25,181,0
TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION	49,962,644	9,125,016	4,375,377	63,463,0
(29) 4081 - Taxes Other-Util Income (29) SUBTOTAL	<u>16,052,685</u> 16,052,685	<u>5,444,889</u> 5,444,889	<u> </u>	<u>21,640,6</u> 21,640,6
30 - INCOME TAXES				
(30) 4081 - Montana Corp. License Taxes	· · · -	· –	-	-
(30) 4091 - Montana Corp license Tax	(224)	-	-	. (2
(30) 4091 - Fit-Util Oper Income	(206)	(15)		
(30) SUBTOTAL	(430)	(15)	-	(4
31 - DEFERRED INCOME TAXES				
(31) 4101 - Def Fit-Util Oper Income	1,293,172,973	487,515,036	-	1,780,688,0
(31) 4111 - Def Fit-Cr - Util Oper Income	(1,290,617,882)	(483,593,498)	-	(1,774,211,3
(31) 4114 - Inv Tax Cr Adj-Util Operations	-	-	-	- (1,771,211,0
(31) SUBTOTAL	2,555,091	3,921,538	-	6,476,6
T OPERATING INCOME	18,403,535	12,097,044	(15,212,672)	15,287,9
DN-OPERATING INCOME				
99 - OTHER INCOME				
(99) 4082 - Taxes Other - Other Income	26,582	-	. –	26,5
(99) 4092 - Fit - Other Income	-	-	300	3
(99) 4102 - Def Fit - Other Income	-		(7,353,553)	(7,353,55
(99) 4112 - Provision for Deferred FIT - Credit & Other Income		-	-	-
(99) 415 - Revenues From Merchandising And Jobbing		-	(122,415)	(122,4)
(99) 416 - Expenses Of Merchandising And Jobbing	-	-	104,661	104,60
(99) 417 - Revenues From Non-Utility Operations	-	-	(904,284)	(904,2
(99) 4171 - Merger Related Costs	-	-	-	· ,-
(99) 4171 - Expenses of Non-Utility Operations	-	-	1,146,104	1,146,10
(99) 418 - Nonoperating Rental Income	-	-	-	-
(99) 4181 - Equity in Earnings of Subsidiaries	-	-	-	-
(99) 419 - Interest And Dividend Income		-	(486,611)	(486,61
			(100,011)	(+00,01

(449,882)

(106,476)

(58,268)

(99) 4191 - Allowance For Other Funds Used During Construction

(614,626)

Account Description	Electric	Gas	Common	Total
(99) 421 - Misc. Non-Operating Income	-	-	(195)	(195)
(99) 4211 - Gain On Disposition Of Property	-	-	-	-
(99) 4212 - Loss On Disposition Of Property	-	-	· _	-
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	(40,570)	-	-	(40,570)
(99) 4214 - Misc. Non-Op Income - AFUCE	. .	-	-	-
(99) 425 - Miscellaneous Amortization	66	-	-	66
(99) 4261 - Donations	-	-	1,250	1,250
(99) 4262 - Life Insurance	-	-	-	_
(99) 4263 - Penalties		-	-	-
(99) 4264 - Expenses For Civic & Political Activities	-	-	468,320	468,320
(99) 4265 - Other Deductions	-	_'	590,473	590,473
(99) SUBTOTAL	(463,805)	(106,476)	(6,614,218)	(7,184,499)
999 - INTEREST		,		
(999) 427 - Interest On Long Term Debt	-	-	18,784,545	18,784,545
(999) 4271 - Interest on Preferred Stock	-	-	-	-
(999) 428 - Amortization Of Debt Discount & Expenses	-	-	261,823	261,823
(999) 4281 - Amortization Of Loss On Required Debt	775	475	198.016	199,266
(999) 429 - Amortization Of Premium On Debt-Cr (999) 4291 - Amortization Gain On Reacquired Debt (999) 430 - Int on Debt to Assoc. Companies	- -	-	7,689	7,689
(999) 431 - Other Interest Expense	2,970,581	22,441	111,045	3,104,067
(999) 432 - Allowances For Borrowed Funds	(382,496)	(69,245)	(45,518)	(497,259)
(999) SUBTOTAL	2,588,860	(46,329)	19,317,599	21,860,130
9999 - EXTRAORDINARY ITEMS				
(9999) 4111 - Def Fit-Cr - Util Oper Income				
(9999) 435 - Extraordinary Deductions				
(9999) SUBTOTAL				
TOTAL NON-OPERATING INCOME	2,125,055	(152,805)	12,703,381	14,675,631
NET INCOME	16,278,480	12,249,848	(27,916,053)	612,276

PUGET SOUND ENERGY ALLOCATION OF COMMON CHARGES FOR THE MONTH ENDED OCTOBER 31, 2014 (Based on allocation factors developed for the 12 ME 12/31/2013)

FERC Account and Description		Allocated Electric		Allocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)		Common
20 - CUSTOMER ACCTS EXPENSES				1 10139411401 1					
(20) 901 - Customer Accounts Supervision	\$	16,930	\$	12,065	1	58.39%	41.61%	\$	28,995
(20) 902 - Meter Reading Expense		42,326	1	25,417	2	62.48%	37.52%	\$	67,743
(20) 903 - Customer Records & Collection Expense		1,476,087		1,051,892	1	58.39%	41.61%	\$	2,527,978
(20) 905 - Misc. Customer Accounts Expense		0		0	1	58.39%	41.61%	\$	
SUBTOTAL	\$	1,535,342	\$	1,089,374				\$	2,624,716
21 - CUSTOMER SERVICE EXPENSES									
(21) 908 - Customer Assistance Expense	\$	89,650	\$	63,887	1	58.39%	41.61%	\$	153,537
(21) 909 - Info & Instructional Advertising		53,607		38,202	1	58.39%	41.61%	\$	91,809
(21) 910 - Misc Cust Svc & Info Expense		15,024		10,706	1	58.39%	41.61%	\$	25,730
(21) 911 - Sales Supervision Exp		-		-	1	58.39%	41.61%	\$	-
(21) 912 - Demonstration & Selling Expense		-		-	1	58.39%	41.61%	\$	-
(21) 913 - Advertising Expense		-		-	1	58.39%	41.61%	\$	-
(21) 916 - Misc. Sales Expense		-	ĺ.	-	1	58.39%	41.61%	\$	-
SUBTOTAL	\$	158,281	\$	112,795				\$	271,076
23 - ADMIN & GENERAL EXPENSE									
(23) 920 - A & G Salaries	\$	2,307,680	\$	1,086,965	4	67.98%	32.02%	s	3,394,645
(23) 921 - Office Supplies and Expenses	1	70,325	ľ	33,124	4	67.98%	32.02%	1 °	103,449
(23) 922 - Admin Expenses Transferred		(18,340)		(8,639)	4	67.98%	32.02%	- ·	(26,979
(23) 923 - Outside Services Employed		637,698		300,369	4	67.98%	32.02%	1 '	938,067
(23) 924 - Property Insurance		22,950		14,513	3	61.26%	38.74%	· ·	37,463
(23) 925 - Injuries & Damages		242,526	1	172,829	1	58.39%	41.61%	1 °	415,35
(23) 926 - Emp Pension & Benefits		312,151		144,878	5	68.30%	31.70%		457,029
(23) 928 - Regulatory Commission Expense		78,431		36,943	4	67.98%	32.02%	1 °	115,373
(23) 9301 - Gen Advertising Exp		94		45	4	67.98%	32.02%	· ·	139
(23) 9302 - Misc. General Expenses		75,194		43 35,418	4	67.98%	32.02%	1 °	110,612
		599,634		282,440	4	67.98%	32.02%	· ·	882,074
(23) 931 - Rents (23) 932 - Maint Of General Plant- Gas		099,004		202,440	4	67.98%	32.02%		002,074
(23) 935 - Maint General Plant - Electric		- 932,165		439,069	4	67.98%	32.02%		1,371,235
SUBTOTAL	5	5,260,507	\$	2,537,955	4	07.9076	JZ.UZ /0	\$	7,798,462
24 - DEPRECIATION/AMORTIZATION	Ψ	5,200,507	[₽]	2,007,900				۴	1,190,402
		1,236,355		582,349	4	67.98%	32.02%	e	1,818,705
(24) 403 - Depreciation Expense					4	67.98%	32.02%		
(24) 4031 - Depreciation Expense - FAS143	\$	3,692	-	1,739	4	07.90%	32.0276	\$	5,431
		1,240,040	\$	584,088				φ	1,824,136
25 - AMORTIZATION		4 700 007		040 700		07.000/	00.00%		0 550 500
(25) 404 - Amort Ltd-Term Plant		1,733,897		816,702	4	67.98%	32.02%		2,550,599
(25) 406 - Amortization Of Plant Acquisition Adj		-		-	4	67.98%	32.02%		-
(25) 4111 - Accretion Exp - FAS143		437	-	206	4	67.98%	32.02%		642
	\$	1,734,334	•	816,907				\$	2,551,241
				15 000		07.000/	00.000/		
(29) 4081 - Taxes Other-Util Income	\$	97,239		45,802	4	67.98%	32.02%		143,040
SUBTOTAL	\$	97,239	\$	45,802				\$	143,040
0 - INCOME TAXES									
(30) 4091 - Fit-Util Oper Income	\$	-	\$	-	4	67.98%	32.02%		-
SUBTOTAL	\$	-	\$	-				\$	-
31 - DEFERRED INCOME TAXES									
(31) 4101 - Def Fit-Util Oper Income	\$	-	\$	-	4	67.98%	32.02%		-
(31) 4111 - Def Fit-Cr - Util Oper Income	ļ	- `		-	4	67.98%	32.02%		-
SUBTOTAL	\$	-	\$	-				\$	-
GRAND TOTAL	\$	10,025,751	\$	5,186,921				<u>\$</u>	15,212,672
Allocation Method						Electric	Gas		
1	12	Month Average	e nu	Imber of Custom	iers	58.39%	41.61%		100.00%
2		nt Meter Read				62.48%	37.52%		100.00%
3		n-Production F	-			61.26%	38.74%		100.00%
4	4-F	actor Allocato	r			67.98%	32.02%		100.00%
5	Dire	ect Labor				68.30%	31.70%		100.00%

PUGET SOUND ENERGY, INC. AVERAGE NUMBER OF CUSTOMERS October 31, 2014

ELECTRIC

		Month	n Ended				
			Variance from	Budget	<u>v</u>	ariance from F	Prior Year
Customers	Actual	Budget	<u>Amount</u>	<u>%</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	962,710	974,927	(12,217)	(1.3%)	954,920	7,790	0.8%
Commercial - Firm	121,627	121,499	128	0.1%	119,469	2,158	1.8%
Commercial Interruptible	161	162	(1)	(0.6%)	162	(1)	(0.6%)
Industrial - Firm	3,437	3,421	16	0.5%	3,449	(12)	(0.3%)
Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
Outdoor Lighting	6,082	6,430	(348)	(5.4%)	5,866	216	3.7%
Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
Transportation - Electric	16	17	(1)	(5.9%)	18	(2)	(11.1%)
Total Number of Customers	1,094,045	1,106,468	(12,423)	(1 .1%)	1,083,896	10,149	0.9%

		Year-	Fo-Date				
			Variance from	<u>Budget</u>	<u>v</u>	ariance from F	Prior Year
<u>Customers</u>	<u>Actual</u>	<u>Budget</u>	<u>Amount</u>	<u>%</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	959,757	968,023	(8,266)	(0.9%)	956,696	3,061	0.3%
Commercial - Firm	121,081	120,594	487	0.4%	119,699	1,382	1.2%
Commercial Interruptible	161	162	(1)	(0.6%)	165	(4)	(2.4%)
Industrial - Firm	3,430	3,426	4	0.1%	3,477	(47)	(1.4%)
Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
Outdoor Lighting	5,996	6,262	(266)	(4.2%)	5,141	855	16.6%
Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
Transportation - Electric	17	17	-	0.0%	17	-	0.0%
Total Number of Customers	1,090,454	1,098,496	(8,042)	(0.7%)	1,085,207	5,247	0.5%

		Twelve Mo	nths Ended				
			Variance from I	<u>Budget</u>	<u>v</u>	ariance from F	<u>Prior Year</u>
Customers	Actual	Budget	Amount	<u>%</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	959,334	967,420	(8,086)	(0.8%)	957,942	1,392	0.1%
Commercial - Firm	120,821	120,352	469	0.4%	119,818	1,003	0.8%
Commercial Interruptible	161	163	(2)	(1.2%)	165	(4)	(2.4%)
Industrial - Firm	3,431	3,442	(11)	(0.3%)	3,490	(59)	(1.7%)
Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
Outdoor Lighting	5,978	5,813	165	2.8%	4,870	1,108	22.8%
Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
Transportation - Electric	17	17	-	0.0%	17	-	0.0%
Total Number of Customers	1,089,754	1,097,219	(7,465)	(0.7%)	1,086,314	3,440	0.3%

PUGET SOUND ENERGY, INC. AVERAGE NUMBER OF CUSTOMERS October 31, 2014

<u>GAS</u>

		I	Month Ended				
· · · · · · · · · · · · · · · · · · ·			Variance from	<u>Budget</u>		Variance from	<u>n Prior Year</u>
<u>Customers</u>	<u>Actual</u>	<u>Budget</u>	Amount	<u>%</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	728,928	734,564	(5,636)	(0.8%)	718,146	10,782	1.5%
Commercial - Firm	54,245	55,090	(845)	(1.5%)	53,724	521	1.0%
Commercial Interruptible	433	310	123	39.7%	444	(11)	(2.5%)
Industrial - Firm	2,358	2,346	12	0.5%	2,385	(27)	(1.1%)
Industrial Interruptible	12	14	(2)	(14.3%)	14	(2)	(14.3%)
Gas Transportation	207	203	4	2.0%	206	1	0.5%
Total Number of Customers	786,183	792,527	(6,344)	(0.8%)	774,919	11,264	1.5%

		١	Year-To-Date				
			Variance from I	<u>Budget</u>		Variance fron	<u>n Prior Year</u>
Customers	<u>Actual</u>	<u>Budget</u>	<u>Amount</u>	<u>%</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>
Residential	726,282	729,066	(2,784)	(0.4%)	715,502	10,780	1.5%
Commercial - Firm	54,289	54,916	(627)	(1.1%)	53,810	479	0.9%
Commercial Interruptible	438	316	122	38.6%	409	29	7.1%
Industrial - Firm	2,385	2,360	25	1.1%	2,394	(9)	(0.4%)
Industrial Interruptible	13	14	(1)	(7.1%)	14	(1)	(7.1%)
Gas Transportation	208	203	5	2.5%	203	5	2.5%
Total Number of Customers	783,615	7,86,875	(3,260)	(0.4%)	772,332	11,283	1.5%

		Twel	ve Months Ende	ed			
			Variance from I	<u> Budget</u>		Variance fron	<u>n Prior Year</u>
<u>Customers</u>	<u>Actual</u>	<u>Budget</u>	<u>Amount</u>	<u>%</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>
Residential	725,502	727,705	(2,203)	(0.3%)	714,602	10,900	1.5%
Commercial - Firm	54,240	54,937	(697)	(1.3%)	53,788	452	0.8%
Commercial Interruptible	439	317	122	38.5%	394	45	11.4%
Industrial - Firm	2,386	2,364	22	0.9%	2,397	(11)	(0.5%)
Industrial Interruptible	13	14	(1)	(7.1%)	14	(1)	(7.1%)
Gas Transportation	208	203	5	2.5%	203	5	2.5%
Total Number of Customers	782,788	785,540	(2,752)	(0.4%)	771,398	11,390	1.5%

PUGET SOUND ENERGY PERIODIC ALLOCATED RESULTS OF OPERATIONS FOR THE MONTH ENDED NOVEMBER 30, 2014

(Based on allocation factors developed for the 12 ME 12/31/2013)

		Electric		Gas	T	otal Amount
1 - OPERATING REVENUES:						- With Same & S
2 - SALES TO CUSTOMERS	\$	183,131,655	\$	115,584,216	\$	298,715,871
3 - SALES FOR RESALE-FIRM		24,236		-		24,236
4 - SALES TO OTHER UTILITIES		12,340,531		-		12,340,531
5 - OTHER OPERATING REVENUES		6,12 <u>1,85</u> 4		2,792,301		8,914,155
6 - TOTAL OPERATING REVENUES	\$	201,618,276	\$	118,376,517	\$	319,994,794
7						
8 - OPERATING REVENUE DEDUCTIONS:						
9						
10 - POWER COSTS:						
11 - FUEL	\$	20,035,850	\$	-	\$	20,035,850
12 - PURCHASED AND INTERCHANGED		51,370,942		58,511,833		109,882,775
13 - WHEELING		9,432,990		-		9,432,990
14 - RESIDENTIAL EXCHANGE		(15,740,880)				(15,740,880)
15 - TOTAL PRODUCTION EXPENSES	\$	65,098,902	\$	58,511,833	\$	123,610,735
16						
17 - OTHER ENERGY SUPPLY EXPENSES	\$	7,044,030	\$	253,516	\$	7,297,546
18 - TRANSMISSION EXPENSE		1,936,509		335		1,936,844
19 - DISTRIBUTION EXPENSE		5,845,418		4,141,792		9,987,210
20 - CUSTOMER ACCTS EXPENSES		4,342,562		2,647,920		6,990,482
21 - CUSTOMER SERVICE EXPENSES		1,741,100		702,501		2,443,601
22 - CONSERVATION AMORTIZATION		8,972,528		1,260,646		10,233,174
23 - ADMIN & GENERAL EXPENSE		8,949,953		4,085,451		13,035,404
24 - DEPRECIATION		21,770,804		9,559,608		31,330,412
25 - AMORTIZATION		3,803,768		988,499		4,792,267
26 - AMORTIZ OF PROPERTY LOSS		1,434,447		-		1,434,447
27 - OTHER OPERATING EXPENSES		1,013,527		(3,781)		1,009,746
28 - ASC 815		(2,783,219)		-		(2,783,219)
29 - TAXES OTHER THAN INCOME TAXES		18,309,530		10,911,374		29,220,904
30 - INCOME TAXES		2,239		(573)		1,666
31 - DEFERRED INCOME TAXES		16,594,469		8,191,776		24,786,244
32 - TOTAL OPERATING REV. DEDUCT.	\$	164,076,567	\$	101,250,898	\$	265,327,465
NET OPERATING INCOME	<u>\$</u>	37,541,710	<u>\$</u>	17,125,619	\$	54,667,329

PUGET SOUND ENERGY ACTUAL RESULTS OF OPERATIONS FOR THE MONTH ENDED NOVEMBER 30, 2014

		Electric	Gas	 Common		Energy N/A	•	Total Amount
OPERATING INCOME								
1 - OPERATING REVENUES:								
2 - SALES TO CUSTOMERS	\$	183,131,655	\$ 115,584,216	\$ -	\$	-	\$	298,715,871
3 - SALES FOR RESALE-FIRM		24,236	-	-		-		24,236
4 - SALES TO OTHER UTILITIES		12,340,531	-	-		-		12,340,531
5 - OTHER OPERATING REVENUES		6,121,854	2,792,301	-		-		8,914,155
6 - TOTAL OPERATING REVENUES	\$	201,618,276	\$ 118,376,517	\$ -	\$	-	\$	319,994,794
7								
8 - OPERATING REVENUE DEDUCTIONS:								
9								
10 - POWER COSTS:								
11 - FUEL	\$	20,035,850	\$ -	\$ 	\$	-	\$	20,035,850
12 - PURCHASED AND INTERCHANGED		51,370,942	58,511,833	-		-		109,882,775
13 - WHEELING		9,432,990	-	-		-		9,432,990
14 - RESIDENTIAL EXCHANGE		(15,740,880)	-	-		-		(15,740,880)
15 - TOTAL PRODUCTION EXPENSES	\$	65,098,902	\$ 58,511,833	\$ -	\$	-	\$	123,610,735
16								
17 - OTHER ENERGY SUPPLY EXPENSES	\$	7,044,030	\$ 253,516	\$ -	\$	-	\$	7,297,546
18 - TRANSMISSION EXPENSE		1,936,509	335	-		-		1,936,844
19 - DISTRIBUTION EXPENSE		5,845,418	4,141,792	-		-		9,987,210
20 - CUSTOMER ACCTS EXPENSES		2,843,806	1,584,575	2,562,101		-		6,990,482
21 - CUSTOMER SERVICE EXPENSES		1,613,258	611,398	218,945		-		2,443,601
22 - CONSERVATION AMORTIZATION		8,972,528	1,260,646	-		-		10,233,174
23 - ADMIN & GENERAL EXPENSE		3,416,857	1,422,249	8,196,297		-		13,035,404
24 - DEPRECIATION		20,528,536	8,974,474	1,827,401		-		31,330,412
25 - AMORTIZATION		2,121,408	196,073	2,474,786		-		4,792,267
26 - AMORTIZ OF PROPERTY LOSS		1,434,447	-	-		-		1,434,447
27 - OTHER OPERATING EXPENSES		1,013,527	(3,781)	-		-		1,009,746
28 - ASC 815		(2,783,219)	-	-		-		(2,783,219)
29 - TAXES OTHER THAN INCOME TAXES		18,188,026	10,854,143	178,735		-		29,220,904
30 - INCOME TAXES		2,239	(573)	-		-		1,666
31 - DEFERRED INCOME TAXES		16,594,469	8,191,776	-		-		24,786,244
32 - TOTAL OPERATING REV. DEDUCT.	\$	153,870,741	\$ 95,998,457	\$ 15,458,267	\$	-	\$	265,327,465
NET OPERATING INCOME	\$	47,747,535	\$ 22,378,061	\$ (15,458,267)	\$	-	\$	54,667,329
NON-OPERATING INCOME								
99 - OTHER INCOME	\$	-	\$ -	\$ -	\$	(8,734,841)	\$	(8,734,841)
999 - INTEREST		-	-	-		21,854,984		21,854,984
9999 - EXTRAORDINARY ITEMS		·	-	 -		-		
TOTAL NON-OPERATING INCOME	\$	-	\$ -	\$ -	\$	13,120,144	\$	13,120,144
	<u>\$</u>	47,747,535	\$ 22,378,061	\$ (15,458,267)	<u>\$</u>	(13,120,144)	<u>\$</u>	41,547,185

PUGET SOUND ENERGY INCOME STATEMENT DETAIL FOR THE MONTH ENDED NOVEMBER 30, 2014								
Account Description	Electric	Gas	Common	Total				
1 - OPERATING REVENUES								
2 - SALES TO CUSTOMERS								
(2) 440 - Electric Residential Sales	79,259,839	_	_	79,259,839				
(2) 442 - Electric Residential Sales	76,990,920	_		76,990,920				
			-					
(2) 444 - Public Street & Highway Lighting	1,238,705	-	-	1,238,705				
(2) 456 - Other Electric Revenues - Conservation	-	-	-	-				
(2) 456 - Other Electric Revenues - Unbilled	25,121,605	-	-	25,121,605				
(2) 456 - Other Electric Revenues	520,586	-	· · -	520,586				
(2) 480 - Gas Residential Sales	-	79,231,437	-	79,231,437				
(2) 481 - Gas Commercial & Industrial Sales	-	34,790,603	-	34,790,603				
(2) 489 - Rev From Transportation Of Gas To Others		1,562,176	-	1,562,176				
(2) SUBTOTAL 3 - SALES FOR RESALE-FIRM	183,131,655	115,584,216	-	298,715,871				
	04.000			04.096				
(3) 447 - Electric Sales For Resale	24,236		-	24,236				
	24,236	-	-	24,236				
4 - SALES TO OTHER UTILITIES				/				
(4) 447 - Electric Sales For Resale - Sales	3,969,466		-	3,969,466				
(4) 447 - Electric Sales For Resale - Purchases	8,371,065	-	-	8,371,065				
(4) SUBTOTAL	12,340,531	-	-	12,340,531				
5 - OTHER OPERATING REVENUES								
(5) 412 - Lease Inc Everett Delta to NWP - Gas	-	-	-	-				
(5) 450 - Forfeited Discounts	202,545	-	-	202,545				
(5) 451 - Electric Misc Service Revenue	666,693	-	-	666,693				
(5) 454 - Rent For Electric Property	1,460,570	-	-	1,460,570				
(5) 456 - Other Electric Revenues	3,792,047	-	-	3,792,047				
(5) 487 - Forfeited Discounts	-	88,286	-	88,286				
(5) 488 - Gas Misc Service Revenues	-	168,222	-	168,222				
(5) 4894 - Gas Revenues from Storing Gas of Others	· _	81,682	-	81,682				
(5) 493 - Rent From Gas Property	-	601,592	-	601,592				
(5) 495 - Other Gas Revenues	-	1,852,520	-	1,852,520				
(5) SUBTOTAL	6,121,854	2,792,301	-	8,914,155				
(1) TOTAL OPERATING REVENUES	201,618,276	<u>118,376,517</u>	-	319,994,794				
10 - ENERGY COST								
11 - FUEL								
(11) 501 - Steam Operations Fuel	6,467,443	-	-	6,467,443				
(11) 547 - Other Power Generation Oper Fuel	13,568,407	-	-	13,568,407				
(11) SUBTOTAL	20,035,850		-	20,035,850				
12 - PURCHASED AND INTERCHANGED								
(12) 555 - Purchased Power	53,147,584	-	-	53,147,584				
(12) 557 - Other Power Supply Expense	(1,776,642)	-	-	(1,776,642)				
(12) 804 - Natural Gas City Gate Purchases	(· (· · · · · · · · · · · · · · · · ·	46,259,413	-	46,259,413				
(12) 805 - Other Gas Purchases	-		-					
(12) 8051 - Purchased Gas Cost Adjustments	-	6,556,233	-	6,556,233				
(12) 8081 - Gas Withdrawn From Storage	-	10,871,579	-	10,871,579				
(12) 8082 - Gas Delivered To Storage	<u>-</u>	(5,175,392)	-	(5,175,392)				
(12) SUBTOTAL	51,370,942	58,511,833	-	109,882,775				
13 - WHEELING	01,070,042	00,011,000		100,002,110				
(13) 565 - Transmission Of Electricity By Others	9,432,990	-	-	9,432,990				
(13) SUBTOTAL	9,432,990	_		9,432,990				
14 - RESIDENTIAL EXCHANGE	0, 102,000			0, 102,000				
	(15 740 880)			(15 740 890)				
(14) 555 - Purchased Power	(15,740,880)			(15,740,880)				
	(15,740,880)			(15,740,880)				
(10) TOTAL ENERGY COST	65,098,902	58,511,833	-	123,610,735				
GROSS MARGIN	136,519,374	59,864,684	-	196,384,059				

OPER/	ATING EXPENSES				
	17 - OTHER ENERGY SUPPLY EXPENSES				
	(17) 500 - Steam Oper Supv & Engineering	144,912	-	-	144,912
	(17) 502 - Steam Oper Steam Expenses	662,456	-	-	662,456
	(17) 505 - Steam Oper Electric Expense	173,986	-	-	173,986
	(17) 506 - Steam Oper Misc Steam Power	649,558	-	-	649,558
	(17) 507 - Steam Operations Rents	29,300	-	-	29,300
	(17) 510 - Steam Maint Supv & Engineering	80,850	-	-	80,850
	(17) 511 - Steam Maint Structures	316,111	-	-	316,111
	(17) 512 - Steam Maint Boiler Plant	(991,307)	-	-	(991,307)
	(17) 513 - Steam Maint Electric Plant	(118,562)	-	-	(118,562)
	(17) 514 - Steam Maint Misc Steam Plant	(129,183)	-	-	(129,183)
	(17) 535 - Hydro Oper Supv & Engineering	92,978	-	-	92,978
	(17) 536 - Hydro Oper Water For Power	-	-	-	-
	(17) 537 - Hydro Oper Hydraulic Expenses	217,450	-	-	217,450
	(17) 538 - Hydro Oper Electric Expenses	32,949	-	-	32,949
	(17) 539 - Hydro Oper Misc Hydraulic Exp	(95,163)	-	-	(95,163)
	(17) 540 - Hydro Office Rents	-	-	-	-
	(17) 541 - Hydro Maint Supv & Engineering	-	-	-	-
	(17) 542 - Hydro Maint Structures	24,981	-	-	24,981
	(17) 543 - Hydro Maint Res. Dams & Waterways	12,647	-	-	12,647
	(17) 544 - Hydro Maint Electric Plant	51,397	-	-	51,397
	(17) 545 - Hydro Maint Misc Hydraulic Plant	839,851	-	-	839,851
	(17) 546 - Other Pwr Gen Oper Supv & Eng	422,199	-	-	422,199
	(17) 548 - Other Power Gen Oper Gen Exp	798,168	-	_	798,168
	(17) 549 - Other Power Gen Oper Misc	474,885	_	-	474,885
	(17) 550 - Other Power Gen Oper Rents	780,753	_	-	780,753
	(17) 551 - Other Power Gen Maint Supv & Eng	75,822	_	_	75,822
	(17) 552 - Other Power Gen Maint Structures	28,227	_	_	
	(17) 553 - Other Power Gen Maint Gen & Elec	2,342,252	-	-	28,227
	(17) 554 - Other Power Gen Maint Misc		-	-	2,342,252
		79,191	-	-	79,191
	(17) 556 - System Control & Load Dispatch	47,320	-	~	47,320
	(17) 710 - Production Operations Supv & Engineering		-	-	-
	(17) 717 - Liquefied Petroleum Gas Expenses	-	9,918	-	9,918
	(17) 735 - Misc Gas Production Exp	-	-	-	-
	(17) 741 - Production Plant Maint Structures	-	-	-	-
	(17) 742 - Production Plant Maint Prod Equip	-	-	-	-
	(17) 8072 - Purchased Gas Expenses	-	135,761	-	135,761
	(17) 8074 - Purchased Gas Calculation Exp	-	4,381	-	4,381
	(17) 812 - Gas Used For Other Utility Operations	-	(7,239)	-	(7,239)
	(17) 813 - Other Gas Supply Expenses	-	-	-	-
	(17) 814 - Undergrnd Strge - Operation Supv & Eng	-	19,072	-	19,072
	(17) 815 - Undergrnd Strge - Oper Map & Records	-	-	-	-
	(17) 816 - Undergrnd Strge - Oper Wells Expense	-	3,787	-	3,787
	(17) 817 - Undergrnd Strge - Oper Lines Expense	-	391	-	391
	(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp	-	15,465	-	15,465
	(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel	-	3,785	-	3,785
	(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp	-	-	-	-
	(17) 821 - Undergrnd Strge - Oper Purification Exp	-	-	-	-
	(17) 823 - Storage Gas Losses	-	-		-
	(17) 824 - Undergrnd Strge - Oper Other Expenses	-	7,437	-	7,437
	(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	-	_	-	-
	(17) 826 - Undergrnd Strge - Oper Other Storage Rents	_	(525)	-	(525)
	(17) 830 - Undergrnd Strge - Maint Supv & Engineering	_	14,014	_	14,014
	(17) 831 - Undergrind Strge - Maint Structures	-	, , , , , , , , ,	-	14,014
	(17) 832 - Undergrind Strge - Maint Structures (17) 832 - Undergrind Strge - Maint Reservoirs & Wells	-	-	-	
		-	249	-	249
	(17) 833 - Undergrnd Strge - Maint Of Lines	-	841	-	841
	(17) 834 - Undergrnd Strge - Maint Compres Sta Equip	-	15,253	-	15,253
	(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	-	-	-	
	(17) 836 - Undergrnd Strge - Maint Purification Equip	-	549	-	549

	(17) 837 - Undergrnd Strge-Maint Other Equipment	-	512	-	512
	(17) 841 - Operating Labor & Expenses	-	29,865	-	29,865
	(17) 8432 - Maint Struc & Impro	-	-	-	-
	(17) 8433 - Maintenance of Gas Holders	-	-	-	-
	(17) 8436 - Maintenance of Vaporizing Equipment	-	-	-	-
	(17) 8438 - Maint Measure & Reg	-	-	-	-
	(17) 8439 - Other Gas Maintenance	-	-	-	-
	(17) 8441 - Gas LNG Oper Sup & Eng	*	-	-	-
	(17) SUBTOTAL	7,044,030	253,516	-	7,297,546
1	8 - TRANSMISSION EXPENSE				
	(18) 560 - Transmission Oper Supv & Engineering	198,001	-	-	198,001
	(18) 561 - Transmission Oper Load Dispatching	-	-	-	-
	(18) 5611 - Transmission Oper Load Dispatching	7,358	-	-	7,358
	(18) 5612 - Load Dispatch - Montr & Oper Trans System	199,061	-	-	199,061
	(18) 5613 - Load Dispatch - Service and Scheduling	85,335	-	-	85,335
	(18) 5615 - Reliability Planning & Standards	19,302	-	-	19,302
	(18) 5616 - Transmission Svc Studies	2,111	-	-	2,111
	(18) 5617 Gen Intercnct Studies	4,122	-	-	4,122
	(18) 5618 - Reliability Planning	-	-	-	-
	(18) 562 - Transmission Oper Station Expense	64,340	-	-	64,340
	(18) 563 - Transmission Oper Overhead Line Exp	26,505	-	-	26,505
	(18) 566 - Transmission Oper Misc	81,578	-	-	81,578
	(18) 567 - Transmission Oper Rents	814	-	_	814
	(18) 568 - Transmission Maint Supv & Eng	13,162	-	_	13,162
	(18) 569 - Transmission Maint Structures	5	-	_	5
	(18) 5691 - Transmission Computer Hardware Maint	_	-	_	-
	(18) 5692 - Maintenance of Computer Software	74,837		_	74,837
	(18) 570 - Transmission Maint Station Equipment	177,325	-	_	177,325
	(18) 571 - Transmission Maint Overhead Lines	982,296	-	-	982,296
	(18) 572 - Transmission Maint Underground Lines	356	-	_	356
	(18) 850 - Transmission Oper Supv & Engineering	-		-	-
	(18) 856 - Transmission Oper Mains Expenses	_	335	<u> </u>	335
	(18) 857 - Transmission Oper Means & Reg Sta Exp	_	-	_	-
	(18) 862 - Transmission Maint Struct & Improvements	_	-	_	_
	(18) 863 - Transmission Maint Supv & Eng	-	-	-	_
	(18) 865 - Transm Maint of measur & regul station equip		-	-	-
	(18) 867 - Transmission Maint Other Equipment	-	-	-	-
	(18) SUBTOTAL	1,936,509	335	_	1,936,844
1	9 - DISTRIBUTION EXPENSE	1,000,000	000		1,000,044
1.	(19) 580 - Distribution Oper Supv & Engineering	255,507	_		255 507
		•	-	-	255,507
	(19) 581 - Distribution Oper Load Dispatching	223,632	-	-	223,632
	(19) 582 - Distribution Oper Station Expenses	103,230	-	-	103,230
	(19) 583 - Distribution Oper Overhead Line Exp	274,509	-	-	274,509
	(19) 584 - Distribution Oper Underground Line Exp	197,014	-	-	197,014
	(19) 585 - Distribution Oper St Lighting & Signal	-	-	-	-
	(19) 586 - Distribution Oper Meter Expense	50,763	-	-	50,763
	(19) 587 - Distribution Oper Cust Installation	361,243	-	-	361,243
	(19) 588 - Distribution Oper Misc Dist Exp	302,979	-	-	302,979
	(19) 589 - Distribution Oper Rents	73,388	-	-	73,388
	(19) 590 - Distribution Maint Superv & Engineering	-	-	-	-
	(19) 591 - Distribution Maint Structures	-	-	-	-
	(19) 592 - Distribution Maint Station Equipment	181,915	-	-	181,915
	(19) 593 - Distribution Maint Overhead Lines	2,446,555	-	-	2,446,555
	(19) 594 - Distribution Maint Underground Lines	1,071,370	-	-	1,071,370
	(19) 595 - Distribution Maint Line Transformers	7,325	-	-	7,325
	(19) 596 - Distribution Maint St Lighting/Signal	257,346	-	- .	257,346
	(19) 597 - Distribution Maint Meters	38,642	-	-	38,642
	(19) 598 - Distribution Maint Misc Dist Plant	-	-	-	-
	(40) 070 Distribution Ones Over 8 Engineering	_	144,374	-	144,374
	(19) 870 - Distribution Oper Supv & Engineering	=	1.1.1,07.4		, = . ,
	(19) 870 - Distribution Oper Supv & Engineering (19) 871 - Distribution Oper Load Dispatching	-	106,667	-	106,667

(19) 875 - Distribution Oper Meas & Reg Sta Gen	-	259,853	-	259,853
(19) 876 - Distribution Oper Meas & Reg Sta Indus	-	10,672	-	10,672
(19) 878 - Distribution Oper Meter & House Reg	-	427,931 561,872	-	427,931
(19) 879 - Distribution Oper Customer Install Exp (19) 880 - Distribution Oper Other Expense	-	561,872 359,783	-	561,872 359,783
(19) 881 - Distribution Oper Rents Expense	-	14,897	-	14,897
(19) 886 - Maint of Facilities and Structures	-	5,772	-	5,772
(19) 887 - Distribution Maint Mains	-	578,186	-	578,186
(19) 889 - Distribution Maint Meas & Reg Sta Gen	-	54,315	-	54,315
(19) 890 - Distribution Maint Meas & Reg Sta Ind	-	51,427	-	51,427
(19) 892 - Distribution Maint Services	-	193,490	-	193,490
(19) 893 - Distribution Maint Meters & House Reg	· _	52,960	-	52,960
(19) 894 - Distribution Maint Other Equipment		98,723	-	98,723
(19) SUBTOTAL	5,845,418	4,141,792	-	9,987,210
20 - CUSTOMER ACCTS EXPENSES				
(20) 901 - Customer Accounts Supervision	-	-	22,836	22,836
(20) 902 - Meter Reading Expense	1,504,637	1,091,850	67,117	2,663,603
(20) 903 - Customer Records & Collection Expense(20) 904 - Uncollectible Accounts	185,508 1,153,661	71,521 421,204	2,472,149	2,729,178 1,574,865
(20) 905 - Misc. Customer Accounts Expense	-	-	-	-
(20) SUBTOTAL	2,843,806	1,584,575	2,562,101	6,990,482
21 - CUSTOMER SERVICE EXPENSES	2,010,000	1,001,010	1,001,101	0,000,102
(21) 908 - Customer Assistance Expense	1,434,426	610,787	118,121	2,163,334
(21) 909 - Info & Instructional Advertising	90,440	58	80,641	171,139
(21) 910 - Misc Cust Svc & Info Expense	-	-	20,184	20,184
(21) 911 - Sales Supervision Exp	-	-	-	-
(21) 912 - Demonstration & Selling Expense	88,392	553	-	88,945
(21) 913 - Advertising Expenses	-	_	-	-
(21) 916 - Misc. Sales Expense	-		-	-
(21) SUBTOTAL	1,613,258	611,398	218,945	2,443,601
22 - CONSERVATION AMORTIZATION				. ,
(22) 908 - Customer Assistance Expense	8,972,528	1,260,646	-	10,233,174
(22) SUBTOTAL	8,972,528	1,260,646	-	10,233,174
23 - ADMIN & GENERAL EXPENSE				
(23) 920 - A & G Salaries	264,667	121,107	2,651,214	3,036,988
(23) 921 - Office Supplies and Expenses	112,506	28,072	882,177	1,022,756
(23) 922 - Admin Expenses Transferred		-	(25,634)	(25,634
(23) 923 - Outside Services Employed	190,266	125,468	802,783	1,118,517
(23) 924 - Property Insurance	383,629	26,381	49,886	459,896
(23) 925 - Injuries & Damages	27,537	35,493	401,182	464,212
(23) 926 - Emp Pension & Benefits	1,621,435	747,645	962,103	3,331,184
(23) 928 - Regulatory Commission Expense	587,162	239,563	83,408	910,133
(23) 9301 - Gen Advertising Exp	100 100	-	11,539	11,539 301 176
(23) 9302 - Misc. General Expenses (23) 931 - Rents	186,406 17,095	42,523	72,246 893,437	301,176 910,532
(23) 931 - Rens (23) 932 - Maint Of General Plant- Gas	17,095	- 55,997	093,437	910,532 55,997
(23) 932 - Maint Of General Plant - Electric	26,153	-	- 1,411,956	1,438,109
(23) SUBTOTAL	3,416,857	1,422,249	8,196,297	13,035,404
TOTAL OPERATING AND MAINTENANCE	31,672,406	9,274,511	10,977,344	51,924,261
DEPRECIATION, DEPLETION AND AMORTIZATION 24 - DEPRECIATION				
(24) 403 - Depreciation Expense	20,449,667	8,933,555	1,821,970	31,205,192
(24) 4031 - Depreciation Expense - FAS143	78,869	40,919	5,431	125,220
(24) SUBTOTAL	20,528,536	8,974,474	1,827,401	31,330,412
25 - AMORTIZATION				·
(25) 404 - Amort Ltd-Term Plant	859,608	193,712	2,474,143	3,527,463
(25) 406 - Amortization Of Plant Acquisition Adj	1,154,919	-	_	1,154,919
(25) 4111 - Accretion Exp - FAS143	106,881	2,361	643	109,885
(25) SUBTOTAL	2,121,408	196,073	2,474,786	4,792,267
26 AMORTIZ OF PROPERTY LOSS				

26 - AMORTIZ OF PROPERTY LOSS

(26) 407 - Amortization Of Prop. Losses	1,434,447			1,434,447
	1,434,447	-	-	1,434,447
27 - OTHER OPERATING EXPENSES				1000.070
(27) 4073 - Regulatory Debits	4,928,379	-	-	4,928,379
(27) 4074 - Regulatory Credits	(3,869,420)	-	-	(3,869,420
(27) 4116 - Gains From Disposition Of Utility Plant	(52,751)	(5,154)	-	(57,905
(27) 4117 - Losses From Disposition Of Utility Plant	11,054	1,373	-	12,427
(27) 4118 - Gains From Disposition Of Allowances	(3,736)	-	-	(3,736
(27) 414 - Other Utility Operating Income	-		-	
(27) SUBTOTAL	1,013,527	(3,781)	-	1,009,746
28 - ASC 815				
(28) 421 - FAS 133 Gain	(244,755)	-	-	(244,755
(28) 4265 - FAS 133 Loss	(2,538,464)			(2,538,464
(28) SUBTOTAL TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION	(2,783,219) 22,314,700	9,166,766	4,302,188	<u>(2,783,219</u> 35,783,654
TOTAL DEFRECATION, DEFEETION AND AMONTIZATION	22,514,700	3,100,100	4,302,100	
29 - TAXES OTHER THAN INCOME TAXES	48 499 999	40.054.440	470 705	00 000 004
(29) 4081 - Taxes Other-Util Income	18,188,026	10,854,143	178,735	29,220,904
(29) SUBTOTAL	18,188,026	10,854,143	178,735	29,220,904
30 - INCOME TAXES				
(30) 4081 - Montana Corp. License Taxes		-	-	-
(30) 4091 - Montana Corp license Tax	3,026	-	-	3,026
(30) 4091 - Fit-Util Oper Income	(787)	(573)	-	(1,360
(30) SUBTOTAL	2,239	(573)	-	1,666
31 - DEFERRED INCOME TAXES				
(31) 4101 - Def Fit-Util Oper Income	34,265,405	17,872,815	-	52,138,219
(31) 4111 - Def Fit-Cr - Util Oper Income	(17,670,936)	(9,681,039)	-	(27,351,975
(31) 4114 - Inv Tax Cr Adj-Util Operations	-	_	-	-
(31) SUBTOTAL	16,594,469	8,191,776		24,786,244
	47,747,535	22,378,061	(15,458,267)	54,667,329
NON-OPERATING INCOME				
99 - OTHER INCOME				
(99) 4082 - Taxes Other - Other Income	29,961	<u></u>	-	29,961
(99) 4092 - Fit - Other Income	• -	-	301	301
(99) 4102 - Def Fit - Other Income	-	-	(8,917,417)	(8,917,417
(99) 4112 - Provision for Deferred FIT - Credit & Other Income	-	-	-	
(99) 415 - Revenues From Merchandising And Jobbing				-
(00) 416 - Evnenses Of Marshandising And Johning	-	-	(162,484)	•
(99) 416 - Expenses Of Merchandising And Jobbing	-	-	139,006	139,006
(99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations	-	- -		139,006
	- - -	-	139,006	139,006
(99) 417 - Revenues From Non-Utility Operations	- - - -	-	139,006	139,000 (955,313 -
(99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs			139,006 (955,313) -	139,000 (955,313 -
 (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations 			139,006 (955,313) -	139,000 (955,313 -
 (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income 			139,006 (955,313) -	139,006 (955,313 - 1,212,473 - -
 (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries 	- - - - - - - - - - - - - - - - - - -	- - - - - - (107,081)	139,006 (955,313) - 1,212,473 - -	139,000 (955,313 - 1,212,473 - - (576,049
 (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income 	- - - - - - - (446,861) -	- - - - - - (107,081) -	139,006 (955,313) - 1,212,473 - - (576,049)	139,006 (955,313 1,212,473 - - (576,049 (624,436
 (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income 	- - - - - - - - - - - - - - - - - - -	- - - - - - (107,081) - -	139,006 (955,313) - 1,212,473 - - (576,049) (70,494)	139,006 (955,313 1,212,473 - - (576,049 (624,436
 (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 4181 - Equity in Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 4191 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property 	- - - - - - (446,861) - -	- - - - - (107,081) - - -	139,006 (955,313) - 1,212,473 - - (576,049) (70,494)	139,006 (955,313 1,212,473 - - (576,049 (624,436
 (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 4181 - Equity in Earnings of Subsidiaries (99) 4181 - Equity in Earnings of Subsidiaries (99) 4191 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property 	-	- - - - - - (107,081) - - - - -	139,006 (955,313) - 1,212,473 - - (576,049) (70,494)	139,000 (955,313 - 1,212,473 - - (576,049 (624,436 (257 - -
 (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) 	- - - - - - (446,861) - - - - - - - - - - - - - - - - - - -	- - - - - (107,081) - - - - - - - - -	139,006 (955,313) - 1,212,473 - - (576,049) (70,494)	139,000 (955,313 - 1,212,473 - - (576,049 (624,436 (257 - -
 (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 4181 - Equity in Earnings of Subsidiaries (99) 4181 - Equity in Earnings of Subsidiaries (99) 4191 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE 	(60,228)	- - - - - - (107,081) - - - - - - - - - - - - -	139,006 (955,313) - 1,212,473 - - (576,049) (70,494)	139,000 (955,313 - 1,212,473 - (576,049 (624,436 (257 - - (60,228
 (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 4181 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE (99) 425 - Miscellaneous Amortization 	-	- - - - - - - (107,081) - - - - - - - - - - - - - - - -	139,006 (955,313) - 1,212,473 - (576,049) (70,494) (257) - - - - - -	139,000 (955,313 - 1,212,473 - (576,049 (624,436 (624,436 (257 - - - (60,228 - - 66
 (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 4181 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 4181 - Equity in Earnings of Subsidiaries (99) 4191 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE (99) 425 - Miscellaneous Amortization (99) 4261 - Donations 	(60,228)	- - - - - - - - - - - - - - - - - - -	139,006 (955,313) - 1,212,473 - - (576,049) (70,494)	139,000 (955,313 - 1,212,473 - (576,049 (624,436 (624,436 (257 - - - (60,228 - - 66
 (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 4181 - Equity in Earnings of Subsidiaries (99) 4181 - Equity in Earnings of Subsidiaries (99) 4191 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE (99) 425 - Miscellaneous Amortization (99) 4261 - Donations (99) 4262 - Life Insurance 	(60,228)	- - - - - - - - - - - - - - - - - - -	139,006 (955,313) - 1,212,473 - (576,049) (70,494) (257) - - - - - -	139,000 (955,313 - 1,212,473 - (576,049 (624,436 (624,436 (257 - - - (60,228 - - 66
 (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 4181 - Equity in Earnings of Subsidiaries (99) 4181 - Equity in Earnings of Subsidiaries (99) 4191 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE (99) 4261 - Donations (99) 4262 - Life Insurance (99) 4263 - Penalties 	(60,228)	- - - - - - - - - - - - - - - - - - -	139,006 (955,313) - 1,212,473 - - (576,049) (70,494) (70,494) (257) - - - - - 1,310 - - 1,310 -	139,006 (955,313 - 1,212,473 - (576,049 (624,436 (624,436 (257 - - - (60,228 - - 66 1,310 - -
 (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 4181 - Equity in Earnings of Subsidiaries (99) 4181 - Equity in Earnings of Subsidiaries (99) 4191 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE (99) 425 - Miscellaneous Amortization (99) 4262 - Life Insurance (99) 4263 - Penalties (99) 4264 - Expenses For Civic & Political Activities 	(60,228)	- - - - - - - - - - - - - - - - - - -	139,006 (955,313) - 1,212,473 - - (576,049) (70,494) (257) - - - - 1,310 - - 1,310 - - 575,974	139,006 (955,313 - 1,212,473 - (576,049 (624,436 (257 - - (60,228 - 66 1,310 - - 575,974
 (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 4181 - Equity in Earnings of Subsidiaries (99) 4181 - Equity in Earnings of Subsidiaries (99) 4191 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE (99) 425 - Miscellaneous Amortization (99) 4261 - Donations (99) 4263 - Penalties (99) 4264 - Expenses For Civic & Political Activities (99) 4265 - Other Deductions 	- - - - 66 - - - - - - -		139,006 (955,313) - 1,212,473 - (576,049) (70,494) (257) - - - - 1,310 - 575,974 602,251	(162,484 139,006 (955,313 - 1,212,473 - (576,049 (624,436 (257 - - (60,228 - 66 1,310 - - 575,974 (602,251
 (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 4181 - Equity in Earnings of Subsidiaries (99) 4181 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 4211 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE (99) 4251 - Donations (99) 4261 - Donations (99) 4263 - Penalties (99) 4264 - Expenses For Civic & Political Activities (99) 4265 - Other Deductions (99) SUBTOTAL 	(60,228)	- - - - - - - - - - - - - - - - - - -	139,006 (955,313) - 1,212,473 - - (576,049) (70,494) (257) - - - - 1,310 - - 1,310 - - 575,974	139,006 (955,313 - 1,212,473 - (576,049 (624,436 (257 - - (60,228 - 66 1,310 - - 575,974
 (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 4181 - Equity in Earnings of Subsidiaries (99) 4181 - Equity in Earnings of Subsidiaries (99) 4191 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE (99) 425 - Miscellaneous Amortization (99) 4261 - Donations (99) 4263 - Penalties (99) 4264 - Expenses For Civic & Political Activities (99) 4265 - Other Deductions 	- - - - 66 - - - - - - -		139,006 (955,313) - 1,212,473 - (576,049) (70,494) (257) - - - - 1,310 - 575,974 602,251	139,000 (955,31: - 1,212,47: - (576,044) (624,434 (25: - - (60,224) - 60 1,310 - - 575,974 602,25:

NET INCOME	45,624,743	22,533,404	(26,610,961)	41,547,185
TOTAL NON-OPERATING INCOME	2,122,792	(155,343)	11,152,694	13,120,144
		· · · · · · · · · · · · · · · · · · ·	······	
(9999) SUBTOTAL				
(9999) 4111 - Def Fit-Cr - Util Oper Income (9999) 435 - Extraordinary Deductions				
9999 - EXTRAORDINARY ITEMS				
(999) SUBTOTAL	2,599,854	(48,262)	19,303,393	21,854,984
(999) 432 - Allowances For Borrowed Funds	(378,267)	(69,659)	(54,899)	(502,825
(999) 431 - Other Interest Expense	2,977,345	20,922	105,367	3,103,635
(999) 430 - Int on Debt to Assoc. Companies	-	-	- 8,540	8,540
(999) 429 - Amortization Of Premium On Debt-Cr (999) 4291 - Amortization Gain On Reacquired Debt	-	-	-	-
(999) 4281 - Amortization Of Loss On Required Debt	775	475	198,016	199,266
(999) 428 - Amortization Of Debt Discount & Expenses	-	-	261,823	261,823
(999) 4271 - Interest on Preferred Stock	-	-	-	-

PUGET SOUND ENERGY ALLOCATION OF COMMON CHARGES FOR THE MONTH ENDED NOVEMBER 30, 2014 (Based on allocation factors developed for the 12 ME 12/31/2013)

FERC Account and Description		Allocated Electric		llocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)		Common
20 - CUSTOMER ACCTS EXPENSES	<u> </u>						Commony		
(20) 901 - Customer Accounts Supervision	\$	13,334	\$	9,502	1	58.39%	41.61%	\$	22,836
(20) 902 - Meter Reading Expense		41,934	Ľ	25,182	2	62.48%	37.52%		67,117
(20) 903 - Customer Records & Collection Expense		1,443,488		1,028,661	1	58.39%	41.61%		2,472,149
(20) 905 - Misc. Customer Accounts Expense		0		0	1	58.39%	41.61%		
SUBTOTAL	\$	1,498,756	\$	1,063,345			11.0170	\$	2,562,101
21 - CUSTOMER SERVICE EXPENSES	Ť	1,100,100	ľ	1,000,040				Ψ	2,002,101
(21) 908 - Customer Assistance Expense	\$	68,971	\$	49,150	1	58.39%	41.61%	\$	118,121
(21) 909 - Info & Instructional Advertising	Ť	47,086	I*	33,555	1	58.39%	41.61%		80,641
(21) 910 - Misc Cust Svc & Info Expense		11,785		8,399	1	58.39%	41.61%		20,184
(21) 911 - Sales Supervision Exp		11,700		0,000	1	58.39%	41.61%		20,104
		-		-	1				-
(21) 912 - Demonstration & Selling Expense		-	ľ	-		58.39%	41.61%		
(21) 913 - Advertising Expense		-		-	1	58.39%	41.61%		-
(21) 916 - Misc. Sales Expense	F-	407.075		-	1	58.39%	41.61%		-
	\$	127,842	\$	91,103				\$	218,945
23 - ADMIN & GENERAL EXPENSE									· · · ·
(23) 920 - A & G Salaries	\$	1,802,295	\$	848,919	4	67.98%	32.02%		2,651,214
(23) 921 - Office Supplies and Expenses		599,704		282,473	4	67.98%	32.02%		882,177
(23) 922 - Admin Expenses Transferred		(17,426)		(8,208)	4	67.98%	32.02%		(25,634
(23) 923 - Outside Services Employed		545,732		257,051	4	67.98%	32.02%	\$	802,783
(23) 924 - Property Insurance		30,560		19,326	3	61.26%	38.74%	\$	49,886
(23) 925 - Injuries & Damages		234,250		166,932	1	58.39%	41.61%	\$	401,182
(23) 926 - Emp Pension & Benefits		657,116		304,987	5	68.30%	31.70%	\$	962,103
(23) 928 - Regulatory Commission Expense		56,701		26,707	4	67.98%	32.02%	\$	83,408
(23) 9301 - Gen Advertising Exp		7,844	1	3,695	4	67.98%	32.02%	\$	11,539
(23) 9302 - Misc. General Expenses		49,113		23,133	4	67.98%	32.02%	\$	72,246
(23) 931 - Rents		607,359		286,079	4	67.98%	32.02%	\$	893,437
(23) 932 - Maint Of General Plant- Gas		· _		-	4	67.98%	32.02%		-
(23) 935 - Maint General Plant - Electric		959,848		452,108	4	67.98%	32.02%	\$	1,411,956
SUBTOTAL	\$	5,533,096	\$	2,663,201				\$	8,196,297
24 - DEPRECIATION/AMORTIZATION	Ť	0,000,000	ľ	2,000,201				*	0,100,207
(24) 403 - Depreciation Expense		1,238,575		583,395	4	67.98%	32.02%	¢	1,821,970
(24) 4031 - Depreciation Expense - FAS143		3,692		1,739	4	67.98%	32.02%	\$ \$	
SUBTOTAL	F-		e			07.90%	32,0270		5,431
25 - AMORTIZATION	\$	1,242,267	\$	585,134				\$	1,827,401
		4 664 666		700 004	,	07.000	00.000	¢	0 474 4 4
(25) 404 - Amort Ltd-Term Plant		1,681,922	1	792,221	4	67.98%	32.02%		2,474,143
(25) 406 - Amortization Of Plant Acquisition Adj		-		•	4	67.98%	32.02%		-
(25) 4111 - Accretion Exp - FAS143	<u> </u>	437	-	206	4	67.98%	32.02%		643
SUBTOTAL	\$	1,682,360	\$	792,427				\$	2,474,786
29 -TAXES OTHER THAN INCOME TAXES									
(29) 4081 - Taxes Other-Util Income	\$	121,504		57,231	4	67.98%	32.02%		178,735
SUBTOTAL	\$	121,504	\$	57,231				\$	178,735
30 - INCOME TAXES									
(30) 4091 - Fit-Util Oper Income	¢		\$		4	67.98%	32.02%	¢	
SUBTOTAL	\$	-		-	4	07.90%	32.02%		-
SUBTUTAL	\$	-	\$	-				\$	-
31 - DEFERRED INCOME TAXES									
(31) 4101 - Def Fit-Util Oper Income	\$	-	\$	-	4	67.98%	32.02%	\$	-
(31) 4111 - Def Fit-Cr - Util Oper Income		-		-	4	67.98%	32.02%	\$	-
SUBTOTAL	\$	-	\$	-				\$	
GRAND TOTAL	\$	10,205,826	\$	5,252,441				\$	15,458,267

Allocation Method		Electric	Gas	
1	12 Month Average number of Customers	58.39%	41.61%	100.00%
2	Joint Meter Reading Customers	62.48%	37.52%	100.00%
3	Non-Production Plant	61.26%	38.74%	100.00%
4	4-Factor Allocator	67.98%	32.02%	100.00%
5	Direct Labor	68.30%	31.70%	100.00%

PUGET SOUND ENERGY, INC. AVERAGE NUMBER OF CUSTOMERS November 30, 2014

ELECTRIC

		Month	Ended								
			Variance from	Budget	<u>v</u>	Variance from Prior Year					
Customers	Actual	<u>Budget</u>	<u>Amount</u>	<u>%</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>				
Residential	964,779	977,045	(12,266)	(1.3%)	956,541	8,238	0.9%				
Commercial - Firm	121,592	121,603	(11)	(0.0%)	119,495	2,097	1.8%				
Commercial Interruptible	161	162	(1)	(0.6%)	162	(1)	(0.6%)				
Industrial - Firm	3,442	3,420	22	0.6%	3,429	13	0.4%				
Industrial Interruptible	4	4	-	0.0%	4	-	0.0%				
Outdoor Lighting	6,105	6,468	(363)	(5.6%)	5,870	235	4.0%				
Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%				
Transportation - Electric	16	17	(1)	(5.9%)	18	(2)	(11.1%)				
Total Number of Customers	1,096,107	1,108,727	(12,620)	(1.1%)	1,085,527	10,580	1.0%				

		Year-	Γo-Date				
			Variance from I	<u>Budget</u>	<u>v</u>	ariance from F	Prior Year
<u>Customers</u>	<u>Actual</u>	Budget	<u>Amount</u>	<u>%</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	960,214	968,843	(8,629)	(0.9%)	956,682	3,532	0.4%
Commercial - Firm	121,127	120,686	441	0.4%	119,680	1,447	1.2%
Commercial Interruptible	161	162	(1)	(0.6%)	164	(3)	(1.8%)
Industrial - Firm	3,431	3,426	5	0.1%	3,473	(42)	(1.2%)
Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
Outdoor Lighting	6,005	6,281	(276)	(4.4%)	5,207	798	15.3%
Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
Transportation - Electric	17	17	-	0.0%	17		0.0%
Total Number of Customers	1,090,967	1,099,427	(8,460)	(0.8%)	1,085,235	5,732	0.5%

		Twelve Mo	onths Ended				
			Variance from	Budget	<u>v</u>	ariance from F	<u>rior Year</u>
Customers	<u>Actual</u>	<u>Budget</u>	<u>Amount</u>	<u>%</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	960,021	968,536	(8,515)	(0.9%)	957,342	2,679	0.3%
Commercial - Firm	120,996	120,560	436	0.4%	119,745	1,251	1.0%
Commercial Interruptible	161	163	(2)	(1.2%)	165	. (4)	(2.4%)
Industrial - Firm	3,432	3,434	(2)	(0.1%)	3,478	(46)	(1.3%)
Industrial Interruptible	4	4	-	0.0%	4	-	0.0%
Outdoor Lighting	5,998	6,055	(57)	(0.9%)	5,066	932	18.4%
Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%
Transportation - Electric	17	17	-	0.0%	17	-	0.0%
Total Number of Customers	1,090,637	1,098,777	(8,140)	(0.7%)	1,085,825	4,812	0.4%

PUGET SOUND ENERGY, INC. AVERAGE NUMBER OF CUSTOMERS November 30, 2014

<u>GAS</u>

		Ν	/Ionth Ended				
			Variance from	<u>Budget</u>		Variance from	<u>n Prior Year</u>
<u>Customers</u>	<u>Actual</u>	<u>Budget</u>	<u>Amount</u>	<u>%</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	730,969	737,164	(6,195)	(0.8%)	720,524	10,445	1.4%
Commercial - Firm	54,452	55,295	(843)	(1.5%)	53,863	589	1.1%
Commercial Interruptible	433	309	124	40.1%	444	(11)	(2.5%)
Industrial - Firm	2,362	2,345	17	0.7%	2,385	(23)	(1.0%)
Industrial Interruptible	12	14	(2)	(14.3%)	13	(1)	(7.7%)
Gas Transportation	210	203	7	3.4%	208	2	1.0%
Total Number of Customers	788,438	795,330	(6,892)	(0.9%)	777,437	11,001	1.4%

		١	/ear-To-Date				
			Variance from	<u>Budget</u>		Variance fron	n Prior Year
<u>Customers</u>	<u>Actual</u>	<u>Budget</u>	<u>Amount</u>	<u>%</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>
Residential	726,708	729,802	(3,094)	(0.4%)	715,958	10,750	1.5%
Commercial - Firm	54,304	54,951	(647)	(1.2%)	53,814	490	0.9%
Commercial Interruptible	438	315	123	39.0%	412	26	6.3%
Industrial - Firm	2,383	2,358	25	1.1%	2,393	(10)	(0.4%)
Industrial Interruptible	12	14	(2)	(14.3%)	14	(2)	(14.3%)
Gas Transportation	208	203	5	2.5%	203	5	2.5%
Total Number of Customers	784,053	787,643	(3,590)	(0.5%)	772,794	11,259	1.5%

		Twelv	ve Months Ende	ed			
			Variance from I	<u> 3udget</u>		Variance fron	<u>n Prior Year</u>
<u>Customers</u>	<u>Actual</u>	Budget	<u>Amount</u>	<u>%</u>	Prior Year	<u>Amount</u>	<u>%</u>
Residential	726,373	729,125	(2,752)	(0.4%)	715,539	10,834	1.5%
Commercial - Firm	54,289	54,965	(676)	(1.2%)	53,807	482	0.9%
Commercial Interruptible	438	316	122	38.6%	405	33	8.1%
Industrial - Firm	2,384	2,361	23	1.0%	2,395	(11)	(0.5%)
Industrial Interruptible	13	14	(1)	(7.1%)	14	(1)	(7.1%)
Gas Transportation	208	203	5	2.5%	203	5	2.5%
Total Number of Customers	783,705	786,984	(3,279)	(0.4%)	772,363	11,342	1.5%

PUGET SOUND ENERGY PERIODIC ALLOCATED RESULTS OF OPERATIONS FOR THE MONTH ENDED DECEMBER 31, 2014

(Based on allocation factors developed for the 12 ME 12/31/2013)

		Electric		Gas		Total Amount		
1 - OPERATING REVENUES:								
2 - SALES TO CUSTOMERS	\$	143,052,363	\$	129,813,902	\$	272,866,265		
3 - SALES FOR RESALE-FIRM		32,812		-		32,812		
4 - SALES TO OTHER UTILITIES		12,769,020		-		12,769,020		
5 - OTHER OPERATING REVENUES		6,600,914		8,223,225		14,824,139		
6 - TOTAL OPERATING REVENUES	\$	162,455,108	\$	138,037,127	\$	300,492,235		
7								
8 - OPERATING REVENUE DEDUCTIONS:								
9								
10 - POWER COSTS:								
11 - FUEL	\$	17,401,636	\$	-	\$	17,401,636		
12 - PURCHASED AND INTERCHANGED		64,925,677		65,572,703		130,498,379		
13 - WHEELING		9,235,814		-		9,235,814		
14 - RESIDENTIAL EXCHANGE		(17,481,961)		-		(17,481,961)		
15 - TOTAL PRODUCTION EXPENSES	\$	74,081,166	\$	65,572,703	\$	139,653,868		
16								
17 - OTHER ENERGY SUPPLY EXPENSES	\$	10,864,767	\$	206,054	\$	11,070,821		
18 - TRANSMISSION EXPENSE		1,722,758		-		1,722,758		
19 - DISTRIBUTION EXPENSE		7,577,495		4,387,322		11,964,817		
20 - CUSTOMER ACCTS EXPENSES		4,375,786		2,659,301		7,035,086		
21 - CUSTOMER SERVICE EXPENSES		2,208,727		868,802		3,077,530		
22 - CONSERVATION AMORTIZATION		9,812,319		1,404,281		11,216,601		
23 - ADMIN & GENERAL EXPENSE		10,290,033		4,513,632		14,803,665		
24 - DEPRECIATION		21,506,255		9,616,331		31,122,586		
25 - AMORTIZATION		3,745,711		965,114		4,710,825		
26 - AMORTIZ OF PROPERTY LOSS		1,717,072		-		1,717,072		
27 - OTHER OPERATING EXPENSES		(52,746,406)		(3,781)		(52,750,187)		
28 - ASC 815		54,954,846		-		54,954,846		
29 - TAXES OTHER THAN INCOME TAXES		17,658,238		13,793,990		31,452,227		
30 - INCOME TAXES		(598)		1,086		488		
31 - DEFERRED INCOME TAXES		(7,953,868)		12,104,983		4,151,114		
32 - TOTAL OPERATING REV. DEDUCT.	\$	159,814,300	\$	116,089,817	\$	275,904,117		
NET OPERATING INCOME	<u>\$</u>	2,640,808	<u>\$</u>	21,947,310	\$	24,588,118		

PUGET SOUND ENERGY ACTUAL RESULTS OF OPERATIONS FOR THE MONTH ENDED DECEMBER 31, 2014

	Electric		Gas		Common		Energy N/A		Total Amount	
OPERATING INCOME										
1 - OPERATING REVENUES:										
2 - SALES TO CUSTOMERS	\$	143,052,363	\$	129,813,902	\$	-	\$	-	\$	272,866,265
3 - SALES FOR RESALE-FIRM		32,812		-		-		-		32,812
4 - SALES TO OTHER UTILITIES		12,769,020		-		-		-		12,769,020
5 - OTHER OPERATING REVENUES		6,600,914		8,223,225		-		-		14,824,139
6 - TOTAL OPERATING REVENUES	\$	162,455,108	\$	138,037,127	\$	-	\$	-	\$	300,492,235
7										
8 - OPERATING REVENUE DEDUCTIONS:										
9										
10 - POWER COSTS:										
11 - FUEL	\$	17,401,636	\$	-	\$	· –	\$	-	\$	17,401,636
12 - PURCHASED AND INTERCHANGED		64,925,677		65,572,703		-		-		130,498,379
13 - WHEELING		9,235,814		-		-		-		9,235,814
14 - RESIDENTIAL EXCHANGE		(17,481,961)		-		-				(17,481,961)
15 - TOTAL PRODUCTION EXPENSES	\$	74,081,166	\$	65,572,703	\$	-	\$	-	\$	139,653,868
16										
17 - OTHER ENERGY SUPPLY EXPENSES	\$	10,864,767	\$	206,054	\$	-	\$	-	\$	11,070,821
18 - TRANSMISSION EXPENSE		1,722,758		-		-		-		1,722,758
19 - DISTRIBUTION EXPENSE		7,577,495		4,387,322		-		-		11,964,817
20 - CUSTOMER ACCTS EXPENSES		2,907,055		1,616,557		2,511,474		-		7,035,086
21 - CUSTOMER SERVICE EXPENSES		2,031,870		742,770		302,889		-		3,077,530
22 - CONSERVATION AMORTIZATION		9,812,319		1,404,281		-		-		11,216,601
23 - ADMIN & GENERAL EXPENSE		3,980,424		1,496,448		9,326,793		-		14,803,665
24 - DEPRECIATION		20,220,081		9,010,517		1,891,988		-		31,122,586
25 - AMORTIZATION		2,113,017		196,081		2,401,727		-		4,710,825
26 - AMORTIZ OF PROPERTY LOSS		1,717,072		-		-		-		1,717,072
27 - OTHER OPERATING EXPENSES		(52,746,406)		(3,781)		-		-		(52,750,187)
28 - ASC 815		54,954,846		-		-		-		54,954,846
29 - TAXES OTHER THAN INCOME TAXES		17,553,412		13,744,614		154,201		-		31,452,227
30 - INCOME TAXES		(598)		1,086		-		-		488
31 - DEFERRED INCOME TAXES		(7,977,661)		12,093,776		35,000		-		4,151,114
32 - TOTAL OPERATING REV. DEDUCT.	\$	148,811,616	\$	110,468,428	\$	16,624,073	\$	-	\$	275,904,117
NET OPERATING INCOME	\$	13,643,491	\$	27,568,699	\$	(16,624,073)	\$	-	\$	24,588,118
NON-OPERATING INCOME										
99 - OTHER INCOME	\$	-	\$	-	\$	-	\$	(8,930,879)	\$	(8,930,879)
999 - INTEREST		-		-		-		21,037,687		21,037,687
9999 - EXTRAORDINARY ITEMS		-		_		-	_	-		
TOTAL NON-OPERATING INCOME	\$	-	\$	-	\$	-	\$	12,106,808	\$	12,106,808
	<u>\$</u>	13,643,491	<u>\$</u>	27,568,699	<u>\$</u>	(16,624,073)	<u>\$</u>	(12,106,808)	\$	12,481,310

PUGET SOUND INCOME STATEME FOR THE MONTH ENDED D	NT DETAIL			
Account Description	Electric	Gas	Common	Total
1 - OPERATING REVENUES				
2 - SALES TO CUSTOMERS				
(2) 440 - Electric Residential Sales	95,280,271	-	_	95,280,271
(2) 442 - Electric Commercial & Industrial Sales	75,912,049	-	_	75,912,049
(2) 444 - Public Street & Highway Lighting	1,637,402	-	_	1,637,402
(2) 456 - Other Electric Revenues - Conservation		_	_	1,001,102
(2) 456 - Other Electric Revenues - Unbilled	(30,266,168)	_	_	(30,266,168)
(2) 456 - Other Electric Revenues	488,810		-	488,810
(2) 480 - Gas Residential Sales	400,010	-	-	
(2) 480 - Gas Residential Sales (2) 481 - Gas Commercial & Industrial Sales	-	90,039,574 38,273,328	-	90,039,574 38,273,328
(2) 489 - Rev From Transportation Of Gas To Others	_	1,501,001	_	1,501,001
(2) SUBTOTAL	143,052,363	129,813,902		272,866,265
3 - SALES FOR RESALE-FIRM	140,002,000	120,010,002	-	272,000,200
(3) 447 - Electric Sales For Resale	32,812	-	_	32,812
(3) SUBTOTAL	32,812			32,812
4 - SALES TO OTHER UTILITIES	02,012			02,012
(4) 447 - Electric Sales For Resale - Sales	2716 000			2746 990
	3,746,882	-	-	3,746,882
(4) 447 - Electric Sales For Resale - Purchases	9,022,138	-		9,022,138
	12,769,020	-	-	12,769,020
5 - OTHER OPERATING REVENUES				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	-	-	-	-
(5) 450 - Forfeited Discounts	214,357	-	-	214,357
(5) 451 - Electric Misc Service Revenue	644,303	-	-	644,303
(5) 454 - Rent For Electric Property	1,374,144	-	-	1,374,144
(5) 456 - Other Electric Revenues	4,368,110	-	-	4,368,110
(5) 487 - Forfeited Discounts	-	114,540	-	114,540
(5) 488 - Gas Misc Service Revenues	-	200,380	-	200,380
(5) 4894 - Gas Revenues from Storing Gas of Others	-	81,682	-	81,682
(5) 493 - Rent From Gas Property	-	602,351	-	602,351
(5) 495 - Other Gas Revenues	-	7,224,273	-	7,224,273
(5) SUBTOTAL	6,600,914	8,223,225	-	14,824,139
(1) TOTAL OPERATING REVENUES	162,455,108	138,037,127	-	300,492,235
10 - ENERGY COST				
11 - FUEL				
(11) 501 - Steam Operations Fuel	6,677,908	-	-	6,677,908
(11) 547 - Other Power Generation Oper Fuel	10,723,729	-	~	10,723,729
(11) SUBTOTAL	17,401,636	-	-	17,401,636
12 - PURCHASED AND INTERCHANGED				
(12) 555 - Purchased Power	64,706,540	-	-	64,706,540
(12) 557 - Other Power Supply Expense	219,137	-	-	219,137
(12) 804 - Natural Gas City Gate Purchases	-	53,033,517	-	53,033,517
(12) 805 - Other Gas Purchases	-	-	-	-
(12) 8051 - Purchased Gas Cost Adjustments	-	8,820,392	-	8,820,392
(12) 8081 - Gas Withdrawn From Storage	-	6,988,599	-	6,988,599
(12) 8082 - Gas Delivered To Storage	-	(3,269,805)	-	(3,269,805)
(12) SUBTOTAL	64,925,677	65,572,703	-	130,498,379
13 - WHEELING				
(13) 565 - Transmission Of Electricity By Others	9,235,814		-	9,235,814
(13) SUBTOTAL	9,235,814	-	-	9,235,814
14 - RESIDENTIAL EXCHANGE				, , , , , , , , , , , , , , , , , , ,
(14) 555 - Purchased Power	(17,481,961)	-	-	(17,481,961)
(14) SUBTOTAL	(17,481,961)	-		(17,481,961)
(10) TOTAL ENERGY COST	74,081,166	65,572,703	-	139,653,868
GROSS MARGIN	88,373,942	72,464,425	-	160,838,367

- 2013 : 201**3 - 2013 - 2013 - 2013**

행동 위약 이상 방법을 위한 것이 가지 않는 것이다.

OPER	ATING EXPENSES				
	17 - OTHER ENERGY SUPPLY EXPENSES	404 000			101 000
	(17) 500 - Steam Oper Supv & Engineering	191,288	-	-	191,288
	(17) 502 - Steam Oper Steam Expenses	737,371	-	•	737,371
	(17) 505 - Steam Oper Electric Expense	185,987	-	-	185,987
	(17) 506 - Steam Oper Misc Steam Power	628,239	-	-	628,239
	(17) 507 - Steam Operations Rents	18,789	-	-	18,789
	(17) 510 - Steam Maint Supv & Engineering	214,773	-	-	214,773
	(17) 511 - Steam Maint Structures	460,423	-	-	460,423
	(17) 512 - Steam Maint Boiler Plant	1,270,885	-	-	1,270,885
	(17) 513 - Steam Maint Electric Plant	468,750	-	-	468,750
	(17) 514 - Steam Maint Misc Steam Plant	217,862	-	-	217,862
	(17) 535 - Hydro Oper Supv & Engineering	127,681	-	-	127,681
	(17) 536 - Hydro Oper Water For Power	-	-	-	-
	(17) 537 - Hydro Oper Hydraulic Expenses	318,860	-	-	318,860
	(17) 538 - Hydro Oper Electric Expenses	23,754	-	-	23,754
	(17) 539 - Hydro Oper Misc Hydraulic Exp	195,441	-	-	195,441
	(17) 540 - Hydro Office Rents	-	-	-	-
	(17) 541 - Hydro Maint Supv & Engineering	-	-	-	-
	(17) 542 - Hydro Maint Structures	78,778	-	-	78,778
	(17) 543 - Hydro Maint Res. Dams & Waterways	22,804	-	-	22,804
	(17) 544 - Hydro Maint Electric Plant	70,875	-	-	70,875
	(17) 545 - Hydro Maint Misc Hydraulic Plant	570,274	-	-	570,274
	(17) 546 - Other Pwr Gen Oper Supv & Eng	406,126	-	-	406,126
	(17) 548 - Other Power Gen Oper Gen Exp	937,012	-	-	937,012
	(17) 549 - Other Power Gen Oper Misc	620,202	-	-	620,202
	(17) 550 - Other Power Gen Oper Rents	534,177	-	-	534,177
	(17) 551 - Other Power Gen Maint Supv & Eng	119,477	-	-	119,477
	(17) 552 - Other Power Gen Maint Structures	107,846	-	-	107,846
	(17) 553 - Other Power Gen Maint Gen & Elec	2,228,614	-	-	2,228,614
	(17) 554 - Other Power Gen Maint Misc	80,409	-	-	80,409
	(17) 556 - System Control & Load Dispatch	28,070	-	-	28,070
	(17) 710 - Production Operations Supv & Engineering	-		-	-
	(17) 717 - Liquefied Petroleum Gas Expenses		19,686	-	19,686
	(17) 735 - Misc Gas Production Exp	-	-	-	-
	(17) 741 - Production Plant Maint Structures	-	-	-	-
	(17) 742 - Production Plant Maint Prod Equip	-	-	-	· -
	(17) 8072 - Purchased Gas Expenses	-	21,602	-	21,602
	(17) 8074 - Purchased Gas Calculation Exp	-	4,850	-	4,850
	(17) 812 - Gas Used For Other Utility Operations	-	(19,902)	-	(19,902)
	(17) 813 - Other Gas Supply Expenses	-	-	-	-
	(17) 814 - Undergrnd Strge - Operation Supv & Eng	-	18,984	-	18,984
	(17) 815 - Undergrnd Strge - Oper Map & Records	-	-	-	-
	(17) 816 - Undergrnd Strge - Oper Wells Expense	-	7,892	-	7,892
	(17) 817 - Undergrnd Strge - Oper Lines Expense	-	8	-	8
	(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp	-	17,348	-	17,348
	(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel		3,590	-	3,590
	(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp	-	-	-	-
	(17) 821 - Undergrnd Strge - Oper Purification Exp	-	-	-	-
	(17) 823 - Storage Gas Losses	-	-	-	-
	(17) 824 - Undergrnd Strge - Oper Other Expenses	-	16,298	-	16,298
	(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	-	28,064	-	28,064
	(17) 826 - Undergrnd Strge - Oper Other Storage Rents	-	(525)	-	(525)
	(17) 830 - Undergrnd Strge - Maint Supv & Engineering	-	14,183	-	14,183
	(17) 831 - Undergrnd Strge - Maint Structures	-	30	-	30
	(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells	-	4,891	-	4,891
	(17) 833 - Undergrnd Strge - Maint Of Lines	-	705	-	705
	(17) 834 - Undergrnd Strge - Maint Compres Sta Equip	-	22,711	-	22,711
	(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	-	-	-	-
	(17) 836 - Undergrnd Strge - Maint Purification Equip	-	43	-	43

(17) 837 - Undergrnd Strge-Maint Other Equipment	-	486	-	486
(17) 841 - Operating Labor & Expenses	-	45,111	-	45,111
(17) 8432 - Maint Struc & Impro	-	-	-	-
(17) 8433 - Maintenance of Gas Holders	-	-	-	-
(17) 8436 - Maintenance of Vaporizing Equipment	-	-	-	-
(17) 8438 - Maint Measure & Reg	-	-	-	-
(17) 8439 - Other Gas Maintenance	-	-	-	-
(17) 8441 - Gas LNG Oper Sup & Eng	-	-		
(17) SUBTOTAL	10,864,767	206,054	-	11,070,821
18 - TRANSMISSION EXPENSE				
(18) 560 - Transmission Oper Supv & Engineering	200,571	-	-	200,571
(18) 561 - Transmission Oper Load Dispatching	-	-	-	-
(18) 5611 - Transmission Oper Load Dispatching	7,630	-	-	7,630
(18) 5612 - Load Dispatch - Montr & Oper Trans System	210,172	-	-	210,172
(18) 5613 - Load Dispatch - Service and Scheduling	88,484	-	-	88,484
(18) 5615 - Reliability Planning & Standards	21,056	-	-	21,056
(18) 5616 - Transmission Svc Studies	2,303	-	-	2,303
(18) 5617 Gen Intercnct Studies	4,496	-	-	4,496
(18) 5618 - Reliability Planning	-	-	-	-
(18) 562 - Transmission Oper Station Expense	109,786	_	_	109,786
(18) 563 - Transmission Oper Overhead Line Exp	27,938	_	-	27,938
	145,389	-	-	145,389
(18) 566 - Transmission Oper Misc (18) 567 - Transmission Oper Rents	814	-	-	814
		-	-	
(18) 568 - Transmission Maint Supv & Eng	8,468	-	-	8,468
(18) 569 - Transmission Maint Structures	-	-	-	-
(18) 5691 - Transmission Computer Hardware Maint	-	-	-	-
(18) 5692 - Maintenance of Computer Software	192,710 236,258	-	-	192,710 236,258
(18) 570 - Transmission Maint Station Equipment		-	-	
(18) 571 - Transmission Maint Overhead Lines	424,834	-	-	424,834
(18) 572 - Transmission Maint Underground Lines	41,849	-	-	41,849
(18) 850 - Transmission Oper Supv & Engineering	-	-	-	-
(18) 856 - Transmission Oper Mains Expenses	-	-	-	-
(18) 857 - Transmission Oper Meas & Reg Sta Exp	-	-	-	-
(18) 862 - Transmission Maint Struct & Improvements	-	-	-	-
(18) 863 - Transmission Maint Supv & Eng	-	-	-	-
(18) 865 - Transm Maint of measur & regul station equip	-	-	-	-
(18) 867 - Transmission Maint Other Equipment			-	
(18) SUBTOTAL	1,722,758	-	-	1,722,758
19 - DISTRIBUTION EXPENSE				
(19) 580 - Distribution Oper Supv & Engineering	204,219	-	-	204,219
(19) 581 - Distribution Oper Load Dispatching	246,129	-	-	246,129
(19) 582 - Distribution Oper Station Expenses	194,761	-	-	194,761
(19) 583 - Distribution Oper Overhead Line Exp	304,830	-	-	304,830
(19) 584 - Distribution Oper Underground Line Exp	168,166	-	-	168,166
(19) 585 - Distribution Oper St Lighting & Signal	-	-	-	-
(19) 586 - Distribution Oper Meter Expense	66,156	-	-	66,156
(19) 587 - Distribution Oper Cust Installation	318,732	-	-	318,732
(19) 588 - Distribution Oper Misc Dist Exp	536,565	-	-	536,565
(19) 589 - Distribution Oper Rents	69,719	-	-	69,719
(19) 590 - Distribution Maint Superv & Engineering	-	-	-	-
(19) 591 - Distribution Maint Structures	-	-	-	-
(19) 592 - Distribution Maint Station Equipment	321,523	-	-	321,523
(19) 593 - Distribution Maint Overhead Lines	3,665,879	-	-	3,665,879
(19) 594 - Distribution Maint Underground Lines	1,163,567	-	-	1,163,567
(19) 595 - Distribution Maint Line Transformers	12,303	-	-	12,303
(19) 596 - Distribution Maint Elle Hanslofmers (19) 596 - Distribution Maint St Lighting/Signal	262,934	-	_	262,934
		-	-	
(19) 597 - Distribution Maint Meters	42,011	-	-	42,011
(19) 598 - Distribution Maint Misc Dist Plant	-	-	-	
(19) 870 - Distribution Oper Supv & Engineering	-	181,021	-	181,021
(19) 871 - Distribution Oper Load Dispatching (19) 874 - Distribution Oper Mains & Services Exp	-	109,583	-	109,583
		1,833,748		1,833,748

(19) 875 - Distribution Oper Meas & Reg Sta Gen	-	194,703	-	194,703
(19) 876 - Distribution Oper Meas & Reg Sta Indus (19) 878 - Distribution Oper Meter & House Reg	-	11,064	-	11,064
(19) 878 - Distribution Oper Meter & House Reg (19) 879 - Distribution Oper Customer Install Exp	.	258,425 525,358	-	258,425
(19) 880 - Distribution Oper Other Expense	-	403,264	-	525,358 403,264
(19) 881 - Distribution Oper Rents Expense	_	22,999	_	22,999
(19) 886 - Maint of Facilities and Structures	_	20,717	-	20,717
(19) 887 - Distribution Maint Mains	_	391,362	-	391,362
(19) 889 - Distribution Maint Means & Reg Sta Gen		47,773	-	47,773
(19) 890 - Distribution Maint Meas & Reg Sta Ind	-	57,592	-	57,592
(19) 892 - Distribution Maint Services	-	159,921	-	159,921
(19) 893 - Distribution Maint Meters & House Reg	-	59,076	-	59,076
(19) 894 - Distribution Maint Other Equipment		110,717	-	110,717
(19) SUBTOTAL	7,577,495	4,387,322	-	11,964,817
20 - CUSTOMER ACCTS EXPENSES				
(20) 901 - Customer Accounts Supervision	-	-	25,361	25,361
(20) 902 - Meter Reading Expense	1,512,079	1,100,188	55,773	2,668,039
(20) 903 - Customer Records & Collection Expense	239,943	88,825	2,430,340	2,759,109
(20) 904 - Uncollectible Accounts	1,155,033	427,544	-	1,582,577
(20) 905 - Misc. Customer Accounts Expense	-			
(20) SUBTOTAL	2,907,055	1,616,557	2,511,474	7,035,086
21 - CUSTOMER SERVICE EXPENSES	4 040 440	600.050	407.004	0 457 007
(21) 908 - Customer Assistance Expense	1,640,110	680,252	137,264	2,457,627
(21) 909 - Info & Instructional Advertising	320,001	61,601	141,742	523,345
(21) 910 - Misc Cust Svc & Info Expense	-	-	23,883	23,883
(21) 911 - Sales Supervision Exp	-	-	-	-
(21) 912 - Demonstration & Selling Expense	71,759	916	-	72,675
(21) 913 - Advertising Expenses		-	-	-
(21) 916 - Misc. Sales Expense	-	-		
	2,031,870	742,770	302,889	3,077,530
22 - CONSERVATION AMORTIZATION	0.810.210	1 404 281		11 016 601
(22) 908 - Customer Assistance Expense (22) SUBTOTAL	<u>9,812,319</u> 9,812,319	1,404,281 1,404,281		<u>11,216,601</u> 11,216,601
23 - ADMIN & GENERAL EXPENSE	0,012,010	1,404,201		11,210,001
(23) 920 - A & G Salaries	329,546	138,637	3,283,055	3,751,238
(23) 921 - Office Supplies and Expenses	68,901	31,845	1,175,051	1,275,797
(23) 922 - Admin Expenses Transferred	-	-	(23,978)	(23,978)
(23) 923 - Outside Services Employed	172,010	36,282	615,957	824,249
(23) 924 - Property Insurance	382,381	29,853	(86,915)	325,320
(23) 925 - Injuries & Damages	42,908	49,292	402,183	494,382
(23) 926 - Emp Pension & Benefits	1,964,462	800,059	619,997	3,384,519
(23) 928 - Regulatory Commission Expense	523,585	283,336	439,101	1,246,022
(23) 9301 - Gen Advertising Exp	-	-	153	153
(23) 9302 - Misc. General Expenses	200,239	42,523	338,490	581,252
(23) 931 - Rents	18,386	-	858,286	876,672
(23) 932 - Maint Of General Plant- Gas	-	84,620	-	84,620
(23) 935 - Maint General Plant - Electric	278,006	-	1,705,413	1,983,419
(23) SUBTOTAL	3,980,424	1,496,448	9,326,793	14,803,665
TOTAL OPERATING AND MAINTENANCE	38,896,688	9,853,432	12,141,157	60,891,277
DEPRECIATION, DEPLETION AND AMORTIZATION				
24 - DEPRECIATION	00 400 000	9 005 909	1 996 557	24 004 050
(24) 403 - Depreciation Expense	20,138,988	8,995,808 14 709	1,886,557	31,021,353
(24) 4031 - Depreciation Expense - FAS143 (24) SUBTOTAL	81,093	<u> </u>	5,431	101,233
25 - AMORTIZATION	20,220,081	9,010,017	1,891,988	31,122,586
(25) 404 - Amort Ltd-Term Plant	850,748	193,720	2,401,082	3,445,551
(25) 404 - Amort Lto-Term Plant (25) 406 - Amortization Of Plant Acquisition Adj	1,154,919	-	∠,+∪1,∪0∡ -	3,445,551 1,154,919
(25) 4111 - Accretion Exp - FAS143	107,350	2,361	644	110,355
(25) SUBTOTAL	2,113,017	196,081	2,401,727	4,710,825
	. ,			

26 - AMORTIZ OF PROPERTY LOSS

(26) 407 - Amortization Of Prop. Losses	1,717,072			1,717,07
	1,717,072	-	-	1,717,07
27 - OTHER OPERATING EXPENSES				
(27) 4073 - Regulatory Debits	3,795,384	-	-	3,795,38
(27) 4074 - Regulatory Credits	(56,496,357)	-	-	(56,496,35
(27) 4116 - Gains From Disposition Of Utility Plant	(52,751)	(5,154)	-	(57,90
(27) 4117 - Losses From Disposition Of Utility Plant	11,054	1,373	-	12,42
(27) 4118 - Gains From Disposition Of Allowances	(3,736)	· -	-	(3,73
(27) 414 - Other Utility Operating Income	-	-		-
(27) SUBTOTAL	(52,746,406)	(3,781)	-	(52,750,18
28 - ASC 815				
(28) 421 - FAS 133 Gain	(33,454)	-	-	(33,45
(28) 4265 - FAS 133 Loss	54,988,300	·		54,988,30
(28) SUBTOTAL	54,954,846	-	-	54,954,84
TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION	26,258,610	9,202,817	4,293,715	39,755,14
29 - TAXES OTHER THAN INCOME TAXES	47 550 440	10 744 614	154 004	24 452 22
(29) 4081 - Taxes Other-Util Income	17,553,412	13,744,614	154,201	31,452,22
(29) SUBTOTAL	17,553,412	13,744,614	154,201	31,452,22
30 - INCOME TAXES				
(30) 4081 - Montana Corp. License Taxes	-	-	-	-
(30) 4091 - Montana Corp license Tax	(4,146)	-	-	(4,14
(30) 4091 - Fit-Util Oper Income	3,548	1,086	-	4,63
(30) SUBTOTAL	(598)	1,086	-	48
31 - DEFERRED INCOME TAXES				
(31) 4101 - Def Fit-Util Oper Income	69,706,602	48,822,233	35,000	118,563,83
(31) 4111 - Def Fit-Cr - Util Oper Income	(77,684,263)	(36,728,457)	-	(114,412,72
(31) 4114 - Inv Tax Cr Adj-Util Operations	-		-	
(31) SUBTOTAL	(7,977,661)	12,093,776	35,000	4,151,11
ET OPERATING INCOME	13,643,491	27,568,699	(16,624,073)	24,588,11
ON-OPERATING INCOME				
99 - OTHER INCOME				
(99) 4082 - Taxes Other - Other Income	11,251	-	-	11,25
(99) 4092 - Fit - Other Income	-	-	(3,183)	(3,18
(99) 4102 - Def Fit - Other Income	-	-	(6,715,931)	(6,715,93
(99) 4112 - Provision for Deferred FIT - Credit & Other Income	_	-	-	
(99) 415 - Revenues From Merchandising And Jobbing	=			-
	-	· •	(160,745)	• •
(99) 416 - Expenses Of Merchandising And Jobbing	-	·	138,669	138,66
(99) 416 - Expenses Of Merchandising And Jobbing(99) 417 - Revenues From Non-Utility Operations	-	· _ _ _		138,66
 (99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs 	-	· _ - -	138,669 (1,581,477) -	138,66 (1,581,47 -
 (99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations 	- - - - - -	· - - - -	138,669	138,66 (1,581,47 -
 (99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income 		· - - - - - -	138,669 (1,581,477) -	138,66 (1,581,47 -
 (99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations 		· - - - - - - - -	138,669 (1,581,477) -	138,66 (1,581,47 - 1,980,65 - (2,209,55
 (99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income 		· - - - - - - - -	138,669 (1,581,477) - 1,980,658 -	138,66 (1,581,47 - 1,980,65 - (2,209,55
 (99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries 	- - - - - - (320,207)	- - - - (123,017)	138,669 (1,581,477) - 1,980,658 - (2,209,555)	138,66 (1,581,47 - 1,980,65 - (2,209,55 (590,12
 (99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income 	- - - - (320,207) -	- - - - - (123,017) -	138,669 (1,581,477) - 1,980,658 - (2,209,555) (590,124)	138,66 (1,581,47 - 1,980,65 (2,209,55 (590,12 (505,71
 (99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction 	- - - - (320,207) - - (1,802)	- - - - - (123,017) - -	138,669 (1,581,477) - 1,980,658 - (2,209,555) (590,124) (62,492)	138,66 (1,581,47 1,980,65 (2,209,55 (590,12 (590,71 (205,71
 (99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 4181 - Expenses of Non-Utility Operations (99) 4181 - Equity in Earnings of Subsidiaries (99) 4191 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income 	-	- - - - - (123,017) - - - - - - - - - - - - - - - - - - -	138,669 (1,581,477) - 1,980,658 - (2,209,555) (590,124) (62,492)	138,66 (1,581,47 1,980,65 (2,209,55 (590,12 (595,71 (20
 (99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 4181 - Expenses of Non-Utility Operations (99) 4181 - Equity in Earnings of Subsidiaries (99) 4191 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property 	-	- - - - - (123,017) - - - - - - - - - -	138,669 (1,581,477) - 1,980,658 - (2,209,555) (590,124) (62,492)	138,66 (1,581,47 - 1,980,65 (2,209,55 (590,12 (505,71 (20 (1,80
 (99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property 	(1,802)	- - - - - (123,017) - - - - - - - - - - - - - - - - - - -	138,669 (1,581,477) - 1,980,658 - (2,209,555) (590,124) (62,492)	138,66 (1,581,47) - 1,980,65 (2,209,55 (590,12 (505,71) (20 (1,80
 (99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 4191 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) 	(1,802)	- - - - - - (123,017) - - - - - - - - - - - - - - - - - - -	138,669 (1,581,477) - 1,980,658 - (2,209,555) (590,124) (62,492)	138,66 (1,581,47 - 1,980,65 (2,209,55 (590,12 (505,71 (20 (1,80 - (167,77 -
 (99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 4191 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE 	(1,802) - (167,778) -	- - - - - - (123,017) - - - - - - - - - - - - - - - - - - -	138,669 (1,581,477) - 1,980,658 - (2,209,555) (590,124) (62,492)	138,66 (1,581,47 - 1,980,65 (2,209,55 (590,12 (505,71 (20 (1,80 - (167,77 - 6
 (99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 4191 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE (99) 425 - Miscellaneous Amortization 	(1,802) - (167,778) -	- - - - - - (123,017) - - - - - - - - - - - - - - - - - - -	138,669 (1,581,477) - 1,980,658 - (2,209,555) (590,124) (62,492) (205) - - - - -	138,66 (1,581,47) - 1,980,65 (2,209,55 (590,12 (505,7 (20 (1,80 - (167,77) - 6 2,54
 (99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 418 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE (99) 425 - Miscellaneous Amortization (99) 4261 - Donations (99) 4262 - Life Insurance 	(1,802) - (167,778) -	- - - - - - (123,017) - - - - - - - - - - - - - - - - - - -	138,669 (1,581,477) - 1,980,658 - (2,209,555) (590,124) (62,492) (205) - - - - - 2,541 (462,467)	138,66 (1,581,47) - 1,980,65 (2,209,55 (590,12 (505,71) (20 (1,80 - (167,77) - 6 2,54 (462,46
 (99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 418 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) (99) 425 - Miscellaneous Amortization (99) 4261 - Donations (99) 4263 - Penalties 	(1,802) - (167,778) -	- - - - - - (123,017) - - - - - - - - - - - - - - - - - - -	138,669 (1,581,477) - 1,980,658 - (2,209,555) (590,124) (62,492) (205) - - - - - 2,541 (462,467) 173,488	138,66 (1,581,47) - 1,980,65 (2,209,55 (590,12 (505,71) (20 (1,80) - (167,77) - 2,54 (462,46 173,48
 (99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 418 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE (99) 4261 - Donations (99) 4262 - Life Insurance (99) 4263 - Penalties (99) 4264 - Expenses For Civic & Political Activities 	(1,802) - (167,778) -	- - - - - - (123,017) - - - - - - - - - - - - - - - - - - -	138,669 (1,581,477) - 1,980,658 - (2,209,555) (590,124) (62,492) (205) - - - - 2,541 (462,467) 173,488 563,253	138,66 (1,581,47) - 1,980,65 (2,209,55 (590,12 (505,71) (20 (1,80) - (167,77) - (167,77) - (462,46 173,48 563,25
 (99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 418 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC (WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE (99) 4261 - Donations (99) 4263 - Penalties (99) 4264 - Expenses For Civic & Political Activities (99) 4265 - Other Deductions 	(1,802) - (167,778) - 66 - - - - - - -		138,669 (1,581,477) - 1,980,658 - (2,209,555) (590,124) (62,492) (205) - - - 2,541 (462,467) 173,488 563,253 598,178	138,66 (1,581,47 - 1,980,65 (2,209,55 (590,12 (505,71 (20 (1,80 - (167,77 - 6 2,54 (462,46 173,48 563,25 <u>598,17</u>
 (99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 418 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC (WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE (99) 425 - Miscellaneous Amortization (99) 4261 - Donations (99) 4263 - Penalties (99) 4264 - Expenses For Civic & Political Activities (99) 4265 - Other Deductions (99) SUBTOTAL 	(1,802) - (167,778) -	- - - - - - - - - - - - - - - - - - -	138,669 (1,581,477) - 1,980,658 - (2,209,555) (590,124) (62,492) (205) - - - - 2,541 (462,467) 173,488 563,253	- (160,74 138,66 (1,581,47 - 1,980,65 (2,209,55 (590,12 (505,71 (20 (1,80 - (167,77 - 6 (167,77 - 6 (167,77 - 5 (462,46 173,48 563,25 598,17 (8,930,87
 (99) 416 - Expenses Of Merchandising And Jobbing (99) 417 - Revenues From Non-Utility Operations (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 418 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC (WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE (99) 4261 - Donations (99) 4263 - Penalties (99) 4264 - Expenses For Civic & Political Activities (99) 4265 - Other Deductions 	(1,802) - (167,778) - 66 - - - - - - -		138,669 (1,581,477) - 1,980,658 - (2,209,555) (590,124) (62,492) (205) - - - 2,541 (462,467) 173,488 563,253 598,178	138,6 (1,581,4 - 1,980,6 - (2,209,5 (590,1) (505,7 (2) (1,8) - (167,7 - (167,7 - - (167,7 - - (462,4) 173,4) 563,2; 598,1

	12,579,289	27,749,009	(27,846,988)	12,481,310
		<u></u>		
TOTAL NON-OPERATING INCOME	1,064,202	(180,309)	11,222,915	12,106,808
(9999) SUBTOTAL				······ ,
(9999) 435 - Extraordinary Deductions				
(9999) 4111 - Def Fit-Cr - Util Oper Income				
9999 - EXTRAORDINARY ITEMS				
(999) SUBTOTAL	1,542,672	(57,292)	19,552,307	21,037,687
(999) 432 - Allowances For Borrowed Funds	(290,688)	(80,371)	(51,006)	(422,065)
(999) 431 - Other Interest Expense	1,832,585	22,604	349,186	2,204,375
(999) 430 - Int on Debt to Assoc. Companies	-	-	9,743	9,743
(999) 4291 - Amortization Gain On Reacquired Debt	-	-	·· _	-
(999) 429 - Amortization Of Premium On Debt-Cr	-	-	-	
(999) 4281 - Amortization Of Loss On Required Debt	775	475	198,016	199,266
(999) 428 - Amortization Of Debt Discount & Expenses	-	-	261,823	261,823
(999) 4271 - Interest on Preferred Stock	-	-	-	-

PUGET SOUND ENERGY ALLOCATION OF COMMON CHARGES FOR THE MONTH ENDED DECEMBER 31, 2014 (Based on allocation factors developed for the 12 ME 12/31/2013)

FERC Account and Description		Allocated Electric		llocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)		Common
20 - CUSTOMER ACCTS EXPENSES									
(20) 901 - Customer Accounts Supervision	\$	14,809	\$	10,553	1	58.39%	41.61%	\$	25,361
(20) 902 - Meter Reading Expense		34,847		20,926	2	62.48%	37.52%		55,773
(20) 903 - Customer Records & Collection Expense		1,419,076		1,011,265	1	58.39%	41.61%		2,430,340
(20) 905 - Misc. Customer Accounts Expense		0		0	1	58.39%	41.61%		_,,
SUBTOTAL	\$	1,468,731	\$	1,042,743			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$	2,511,474
21 - CUSTOMER SERVICE EXPENSES	ľ	.,	ľ	.,,				Ť	2,011,111
(21) 908 - Customer Assistance Expense	\$	80,149	\$	57,116	1	58.39%	41.61%	\$	137,264
(21) 909 - Info & Instructional Advertising	L.	82,763	L.	58,979	1	58.39%	41.61%		141,742
(21) 910 - Misc Cust Svc & Info Expense		13,945		9,938	1	58,39%	41.61%		23,883
(21) 911 - Sales Supervision Exp		10,040		3,300	1	58.39%	41.61%		20,000
(21) 912 - Demonstration & Selling Expense		-		-	1	58.39%	41.61%		-
(21) 912 - Demonstration & Sening Expense		-		-	1	58.39%	41.61%		-
		-		-	1				-
(21) 916 - Misc. Sales Expense	<u> </u>	470.057		-		58.39%	41.61%		-
	\$	176,857	\$	126,032				\$	302,889
23 - ADMIN & GENERAL EXPENSE									
(23) 920 - A & G Salaries	\$	2,231,821	\$	1,051,234	4	67.98%	32.02%		3,283,055
(23) 921 - Office Supplies and Expenses		798,800		376,251	4	67.98%	32.02%		1,175,051
(23) 922 - Admin Expenses Transferred		(16,300)		(7,678)	4	67.98%	32.02%		(23,978)
(23) 923 - Outside Services Employed		418,727		197,229	4	67.98%	32.02%		615,957
(23) 924 - Property Insurance		(53,244)		(33,671)	3	61.26%	38.74%	\$	(86,915)
(23) 925 - Injuries & Damages		234,834		167,348	1	58.39%	41.61%	\$	402,183
(23) 926 - Emp Pension & Benefits		423,458		196,539	5	68.30%	31.70%	\$	619,997
(23) 928 - Regulatory Commission Expense		298,501		140,600	4	67.98%	32.02%	\$	439,101
(23) 9301 - Gen Advertising Exp	1	104	1	49	4	67.98%	32.02%	\$	153
(23) 9302 - Misc. General Expenses		230,105		108,384	4	67.98%	32.02%	\$	338,490
(23) 931 - Rents		583,463		274,823	4	67.98%	32.02%	\$	858,286
(23) 932 - Maint Of General Plant- Gas		-		-	4	67.98%	32.02%	\$	-
(23) 935 - Maint General Plant - Electric		1,159,340		546,073	4	67.98%	32.02%	\$	1,705,413
SUBTOTAL	\$	6,309,609	\$	3,017,184				\$	9,326,793
24 - DEPRECIATION/AMORTIZATION									
(24) 403 - Depreciation Expense		1,282,481		604,076	4	67.98%	32.02%	\$	1,886,557
(24) 4031 - Depreciation Expense - FAS143		3,692		1,739	4	67.98%	32.02%	\$	5,431
SUBTOTAL	\$	1,286,174	\$	605,815				\$	1,891,988
25 - AMORTIZATION	ľ	,,	Ĺ	,,.,.,.				•	.,,
(25) 404 - Amort Ltd-Term Plant		1,632,256		768,827	4	67.98%	32.02%	\$	2,401,082
(25) 406 - Amortization Of Plant Acquisition Adj				, 00,027	4	67.98%	32.02%		2,701,00Z
(25) 4111 - Accretion Exp - FAS143		438		206	4	67.98%	32.02%		- 644
SUBTOTAL	\$	1,632,694	¢	769,033		07.3070	52.0276	\$	2,401,727
29 -TAXES OTHER THAN INCOME TAXES	Ψ	1,032,094	¢ ا	709,033				φ	2,401,727
(29) 4081 - Taxes Other-Util Income		104 999		40.275	4	67.98%	32.02%	¢	464 004
	\$	104,826		49,375	-4	07.90%	32.02%		154,201
SUBTOTAL	\$	104,826	\$	49,375				\$	154,201
					, I	07 000	00.000	•	
(30) 4091 - Fit-Util Oper Income	\$	-	\$	-	4	67.98%	32.02%		-
SUBTOTAL	\$	-	\$	-				\$	-
31 - DEFERRED INCOME TAXES									
(31) 4101 - Def Fit-Util Oper Income	\$	23,793	\$	11,207	4	67.98%	32.02%		35,000
(31) 4111 - Def Fit-Cr - Util Oper Income		-	<u> </u>	-	4	67.98%	32.02%		-
SUBTOTAL	\$	23,793	\$	11,207				\$	35,000
		44 000 000						•	40.00.00-
GRAND TOTAL	\$	11,002,684	<u>\$</u>	5,621,389				<u>\$</u>	16,624,073

Allocation Method		Electric	Gas	
1	12 Month Average number of Customers	58.39%	41.61%	100.00%
2	Joint Meter Reading Customers	62.48%	37.52%	100.00%
3	Non-Production Plant	61.26%	38.74%	100.00%
4	4-Factor Allocator	67.98%	32.02%	100.00%
5	Direct Labor	68.30%	31.70%	100.00%

PUGET SOUND ENERGY, INC. AVERAGE NUMBER OF CUSTOMERS December 31, 2014

ELECTRIC

Month Ended										
	Variance from Budget Variance from I									
<u>Customers</u>	<u>Actual</u>	<u>Budget</u>	<u>Amount</u>	<u>%</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>			
Residential	966,144	978,985	(12,841)	(1.3%)	957,897	8,247	0.9%			
Commercial - Firm	121,653	121,766	(113)	(0.1%)	119,547	2,106	1.8%			
Commercial Interruptible	161	162	(1)	(0.6%)	162	(1)	(0.6%)			
Industrial - Firm	3,453	3,419	34	1.0%	3,438	15	0.4%			
Industrial Interruptible	4	4	-	0.0%	4	-	0.0%			
Outdoor Lighting	6,120	6,508	(388)	(6.0%)	5,911	209	3.5%			
Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%			
Transportation - Electric	16	17	(1)	(5.9%)	18	(2)	(11.1%)			
Total Number of Customers	1,097,559	1,110,869	(13,310)	(1.2%)	1,086,985	10,574	1.0%			

Quarter-to-Date									
		Variance from Budget Variance							
Customers	<u>Actual</u>	<u>Budget</u>	<u>Amount</u>	<u>%</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>		
Residential	964,544	976,986	(12,442)	(1.3%)	956,453	8,091	0.8%		
Commercial - Firm	121,624	121,623	1	0.0%	119,504	2,120	1.8%		
Commercial Interruptible	161	162	(1)	(0.6%)	162	(1)	(0.6%)		
Industrial - Firm	3,444	3,420	24	0.7%	3,439	5	0.1%		
Industrial Interruptible	4	4	-	0.0%	4	-	0.0%		
Outdoor Lighting	6,102	6,469	(367)	(5.7%)	5,882	220	3.7%		
Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%		
Transportation - Electric	16	17	(1)	(5.9%)	18	(2)	(11.1%)		
Total Number of Customers	1,095,903	1,108,689	(12,786)	(1.2%)	1,085,470	10,433	1.0%		

Year-To-Date									
			Variance from Prior Year						
<u>Customers</u>	<u>Actual</u>	<u>Budget</u>	<u>Amount</u>	<u>%</u>	Prior Year	<u>Amount</u>	<u>%</u>		
Residential	960,708	969,688	(8,980)	(0.9%)	956,783	3,925	0.4%		
Commercial - Firm	121,171	120,776	395	0.3%	119,669	1,502	1.3%		
Commercial Interruptible	161	162	(1)	(0.6%)	164	(3)	(1.8%)		
Industrial - Firm	3,433	3,425	8	0.2%	3,470	(37)	(1.1%)		
Industrial Interruptible	4	4	-	0.0%	4	-	0.0%		
Outdoor Lighting	6,015	6,300	(285)	(4.5%)	5,266	749	14.2%		
Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%		
Transportation - Electric	17	17	-	0.0%	17	-	0.0%		
Total Number of Customers	1,091,517	1,100,380	(8,863)	(0.8%)	1,085,381	6,136	0.6%		

Twelve Months Ended										
			Variance from	<u>Budget</u>	<u>v</u>	ariance from F	<u> Prior Year</u>			
<u>Customers</u>	<u>Actual</u>	Budget	<u>Amount</u>	<u>%</u>	Prior Year	<u>Amount</u>	<u>%</u>			
Residential	960,708	969,688	(8,980)	(0.9%)	956,783	3,925	0.4%			
Commercial - Firm	121,171	120,776	395	0.3%	119,669	1,502	1.3%			
Commercial Interruptible	161	162	(1)	(0.6%)	164	(3)	(1.8%)			
Industrial - Firm	3,433	3,425	8	0.2%	3,470	(37)	(1.1%)			
Industrial Interruptible	4	4	-	0.0%	4	-	0.0%			
Outdoor Lighting	6,015	6,300	(285)	(4.5%)	5,266	749	14.2%			
Electric Sales for Resale - Firm	8	8	-	0.0%	8	-	0.0%			
Transportation - Electric	17	17	-	0.0%	17	-	0.0%			
Total Number of Customers	1,091,517	1,100,380	(8,863)	(0.8%)	1,085,381	6,136	0.6%			

PUGET SOUND ENERGY, INC. AVERAGE NUMBER OF CUSTOMERS December 31, 2014

<u>GAS</u>

Month Ended											
Variance from Budget Variance from Prior Year											
Customers	<u>Actual</u>	<u>Budget</u>	<u>Amount</u>	<u>%</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>				
Residential	733,135	739,507	(6,372)	(0.9%)	722,680	10,455	1.4%				
Commercial - Firm	54,593	55,448	(855)	(1.5%)	54,125	468	0.9%				
Commercial Interruptible	428	308	120	39.0%	444	(16)	(3.6%)				
Industrial - Firm	2,380	2,342	38	1.6%	2,396	(16)	(0.7%)				
Industrial Interruptible	12	14	(2)	(14.3%)	13	(1)	(7.7%)				
Gas Transportation	209	203	6	3.0%	208	1	0.5%				
Total Number of Customers	790,757	797,822	(7,065)	(0.9%)	779,866	10,891	1.4%				

Quarter-to-Date											
Variance from Budget Variance from Prior Year											
<u>Customers</u>	<u>Actual</u>	<u>Budget</u>	<u>Amount</u>	<u>%</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>				
Residential	731,011	737,078	(6,067)	(0.8%)	720,450	10,561	1.5%				
Commercial - Firm	54,430	55,278	(848)	(1.5%)	53,904	526	1.0%				
Commercial Interruptible	431	309	122	39.5%	444	(13)	(2.9%)				
Industrial - Firm	2,367	2,344	23	1.0%	2,389	(22)	(0.9%)				
Industrial Interruptible	12	14	(2)	(14.3%)	13	(1)	(7.7%)				
Gas Transportation	209	203	6	3.0%	207	2	1.0%				
Total Number of Customers	788,460	795,226	(6,766)	(0.9%)	777,407	11,053	1.4%				

Year-To-Date												
	Variance from Budget Variance from Prior Yea											
<u>Customers</u>	<u>Actual</u>	<u>Budget</u>	<u>Amount</u>	<u>%</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>					
Residential	727,244	730,611	(3,367)	(0.5%)	716,518	10,726	1.5%					
Commercial - Firm	54,328	54,992	(664)	(1.2%)	53,840	488	0.9%					
Commercial Interruptible	437	314	123	39.2%	415	22	5.3%					
Industrial - Firm	2,383	2,357	26	1.1%	2,394	(11)	(0.5%)					
Industrial Interruptible	12	14	(2)	(14.3%)	14	(2)	(14.3%)					
Gas Transportation	208	203	5	2.5%	204	4	2.0%					
Total Number of Customers	784,612	788,491	(3,879)	(0.5%)	773,385	11,227	1.5%					

Twelve Months Ended									
		Variance fron	n Prior Year						
<u>Customers</u>	<u>Actual</u>	<u>Budget</u>	<u>Amount</u>	<u>%</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>		
Residential	727,244	730,6 1 1	(3,367)	(0.5%)	716,518	10,726	1.5%		
Commercial - Firm	54,328	54,992	(664)	(1.2%)	53,840	488	0.9%		
Commercial Interruptible	437	314	123	39.2%	415	22	5.3%		
Industrial - Firm	2,383	2,357	26	1.1%	2,394	(11)	(0.5%)		
Industrial Interruptible	12	14	(2)	(14.3%)	14	(2)	(14.3%)		
Gas Transportation	208	203	5	2.5%	204	4	2.0%		
Total Number of Customers	784,612	788,491	(3,879)	(0.5%)	773,385	11,227	1.5%		

PUGET SOUND ENERGY PERIODIC ALLOCATED RESULTS OF OPERATIONS FOR THE 12 MONTHS ENDED DECEMBER 31, 2014

(Based on allocation factors developed for the 12 ME 12/31/2013)

		Electric		Gas		Total Amount
1 - OPERATING REVENUES:						
2 - SALES TO CUSTOMERS	\$	1,964,602,691	\$	968,015,554	\$	2,932,618,244
3 - SALES FOR RESALE-FIRM		339,509		-		339,509
4 - SALES TO OTHER UTILITIES		107,219,294		-		107,219,294
5 - OTHER OPERATING REVENUES		112,785,619		44,843,576		157,629,195
6 - TOTAL OPERATING REVENUES	\$	2,184,947,113	\$	1,012,859,129	\$	3,197,806,242
7						
8 - OPERATING REVENUE DEDUCTIONS:						
9						
10 - POWER COSTS:						
11 - FUEL	\$	263,493,430	\$	-	\$	263,493,430
12 - PURCHASED AND INTERCHANGED		469,874,111		458,690,776		928,564,887
13 - WHEELING		108,412,773		-		108,412,773
14 - RESIDENTIAL EXCHANGE		(129,036,285)		. – '		(129,036,285)
15 - TOTAL PRODUCTION EXPENSES	\$	712,744,029	\$	458,690,776	\$	1,171,434,805
16						
17 - OTHER ENERGY SUPPLY EXPENSES	\$	113,089,598	\$	1,981,080	\$	115,070,678
18 - TRANSMISSION EXPENSE		21,589,071		335		21,589,406
19 - DISTRIBUTION EXPENSE		84,585,141		51,905,732		136,490,873
20 - CUSTOMER ACCTS EXPENSES		59,105,836		33,539,745		92,645,581
21 - CUSTOMER SERVICE EXPENSES		19,638,257		7,969,908		27,608,164
22 - CONSERVATION AMORTIZATION		94,119,768		9,975,772		104,095,540
23 - ADMIN & GENERAL EXPENSE		108,863,442		49,216,871		158,080,313
24 - DEPRECIATION		258,626,749		112,333,894		370,960,644
25 - AMORTIZATION		45,513,058		11,989,793		57,502,851
26 - AMORTIZ OF PROPERTY LOSS		17,495,991		-		17,495,991
27 - OTHER OPERATING EXPENSES		(44,697,967)		(45,370)		(44,743,337)
28 - ASC 815		85,636,444		-		85,636,444
29 - TAXES OTHER THAN INCOME TAXES		207,444,301		102,876,855		310,321,157
30 - INCOME TAXES		0		0		0
31 - DEFERRED INCOME TAXES		114,494,948		61,510,849		176,005,797
32 - TOTAL OPERATING REV. DEDUCT.	\$	1,898,248,666	\$	901,946,239	\$	2,800,194,905
NET OPERATING INCOME	<u>\$</u>	286,698,447	<u>\$</u>	110,912,890	<u>\$</u>	397,611,337
RATE BASE (AMA For 12 Months Ended December 31, 2014)	\$	5,324,297,036	\$	1,674,970,839		

PUGET SOUND ENERGY ACTUAL RESULTS OF OPERATIONS FOR THE 12 MONTHS ENDED DECEMBER 31, 2014

		Electric		Gas		Common		Energy N/A		Total Amount
OPERATING INCOME										
1 - OPERATING REVENUES:										
2 - SALES TO CUSTOMERS	\$	1,964,602,691	\$	968,015,554	\$	-	\$	-	\$	2,932,618,244
3 - SALES FOR RESALE-FIRM		339,509		-		-		-		339,509
4 - SALES TO OTHER UTILITIES		107,219,294		-		-		-		107,219,294
5 - OTHER OPERATING REVENUES		112,785,619		44,843,576		-		-		157,629,195
6 - TOTAL OPERATING REVENUES	\$	2,184,947,113	\$	1,012,859,129	\$	-	\$	-	\$	3,197,806,242
7										
8 - OPERATING REVENUE DEDUCTIONS: 9										
10 - POWER COSTS:										
11 - FUEL	\$	263,493,430	¢	_	\$	_	\$	_	\$	263,493,430
12 - PURCHASED AND INTERCHANGED	ľ	469,874,111	Ψ	458,690,776	Ψ	_	Ψ		Ψ	928,564,887
13 - WHEELING		108,412,773				_				108,412,773
14 - RESIDENTIAL EXCHANGE		(129,036,285)		-		_		_		(129,036,285)
15 - TOTAL PRODUCTION EXPENSES	\$	712,744,029	\$	458,690,776	\$		\$		\$	1,171,434,805
16	ľ	, , , , , , , , , , , , , , , , , , , ,	Ť	100,000,110	Ŧ		¥		¥	1,111,101,000
17 - OTHER ENERGY SUPPLY EXPENSES	\$	113,089,598	\$	1,981,080	\$	-	\$		\$	115,070,678
18 - TRANSMISSION EXPENSE		21,589,071	*	335	•	-	Ŧ	-	Ŧ	21,589,406
19 - DISTRIBUTION EXPENSE		84,585,141		51,905,732		-		_		136,490,873
20 - CUSTOMER ACCTS EXPENSES		41,036,706		20,709,757		30,899,118		-		92,645,581
21 - CUSTOMER SERVICE EXPENSES		17,841,238		6,689,313		3,077,613		-		27,608,164
22 - CONSERVATION AMORTIZATION		94,119,768		9,975,772		-		_		104,095,540
23 - ADMIN & GENERAL EXPENSE		41,495,468		16,799,862		99,784,983		-		158,080,313
24 - DEPRECIATION		243,855,470		105,376,313		21,728,860		-		370,960,644
25 - AMORTIZATION		25,055,284		2,353,754		30,093,812		-		57,502,851
26 - AMORTIZ OF PROPERTY LOSS		17,495,991		- · · ·		-		-		17,495,991
27 - OTHER OPERATING EXPENSES		(44,697,967)		(45,370)		-		-		(44,743,337)
28 - ASC 815		85,636,444		-		-		-		85,636,444
29 - TAXES OTHER THAN INCOME TAXES		203,985,266		101,247,577		5,088,313		-		310,321,157
30 - INCOME TAXES		0		0		-		-		0
31 - DEFERRED INCOME TAXES		114,471,155		61,499,642		35,000		-		176,005,797
32 - TOTAL OPERATING REV. DEDUCT.	\$	1,772,302,664	\$	837,184,543	\$	190,707,698	\$	-	\$	2,800,194,905
NET OPERATING INCOME	\$	412,644,449	\$	175,674,586	\$	(190,707,698)	\$	-	\$	397,611,337
NON-OPERATING INCOME										
99 - OTHER INCOME	\$	-	\$	-	\$	-	\$	(98,317,795)	\$	(98,317,795)
999 - INTEREST		-		-		-		259,315,212		259,315,212
9999 - EXTRAORDINARY ITEMS		-		-		-		-		
TOTAL NON-OPERATING INCOME	\$	-	\$	-	\$	-	\$	160,997,418	\$	160,997,418
NET INCOME	<u>\$</u>	412,644,449	<u>\$</u>	175,674,586	\$	(190,707,698)	<u>\$</u>	(160,997,418)	<u>\$</u>	236,613,919

PUGET SOUND ENERGY INCOME STATEMENT DETAIL FOR THE 12 MONTHS ENDED DECEMBER 31, 2014								
Account Description	Electric	Gas	Common	Total				
1 - OPERATING REVENUES								
2 - SALES TO CUSTOMERS								
(2) 440 - Electric Residential Sales	1,035,523,408	-	-	1,035,523,408				
(2) 442 - Electric Commercial & Industrial Sales	949,866,968	_	-	949,866,968				
(2) 444 - Public Street & Highway Lighting	18,811,532	_	_	18,811,532				
(2) 456 - Other Electric Revenues - Conservation	10,011,002		_	10,011,002				
(2) 456 - Other Electric Revenues - Unbilled	(45,955,056)	_		(15 055 056				
	• • • •	-	-	(45,955,056				
(2) 456 - Other Electric Revenues	6,355,837	-	-	6,355,837				
(2) 480 - Gas Residential Sales (2) 481 - Gas Commercial & Industrial Sales	-	644,054,556 306,891,929	-	644,054,556 306,891,929				
(2) 489 - Rev From Transportation Of Gas To Others	_	17,069,069		17,069,069				
(2) SUBTOTAL	1,964,602,691	968,015,554		2,932,618,244				
3 - SALES FOR RESALE-FIRM	1,504,002,031	900,010,004	-	2,952,010,244				
(3) 447 - Electric Sales For Resale	339,509	_	_	339,509				
(3) SUBTOTAL	339,509		~	339,509				
4 - SALES TO OTHER UTILITIES	000,000			000,000				
(4) 447 - Electric Sales For Resale - Sales	41,680,014			41 680 014				
		-	-	41,680,014				
(4) 447 - Electric Sales For Resale - Purchases	65,539,281		-	65,539,281				
	107,219,294	-	-	107,219,294				
5 - OTHER OPERATING REVENUES								
(5) 412 - Lease Inc Everett Delta to NWP - Gas	-	-	-	-				
(5) 450 - Forfeited Discounts	3,646,521	-	-	3,646,521				
(5) 451 - Electric Misc Service Revenue	10,798,722	-	-	10,798,722				
(5) 454 - Rent For Electric Property	16,218,258	-	-	16,218,258				
(5) 456 - Other Electric Revenues	82,122,118	-	-	82,122,118				
(5) 487 - Forfeited Discounts	-	1,708,626	-	1,708,626				
(5) 488 - Gas Misc Service Revenues	-	2,465,630	-	2,465,630				
(5) 4894 - Gas Revenues from Storing Gas of Others	-	980,178	-	980,178				
(5) 493 - Rent From Gas Property	-	7,372,334	-	7,372,334				
(5) 495 - Other Gas Revenues	-	32,316,808	-	32,316,808				
(5) SUBTOTAL	112,785,619	44,843,576	-	157,629,195				
(1) TOTAL OPERATING REVENUES	2,184,947,113	1,012,859,129	-	3,197,806,242				
10 - ENERGY COST								
11 - FUEL								
(11) 501 - Steam Operations Fuel	81,919,012	-	-	81,919,012				
(11) 547 - Other Power Generation Oper Fuel	181,574,417	-		181,574,417				
(11) SUBTOTAL	263,493,430	-	-	263,493,430				
12 - PURCHASED AND INTERCHANGED								
(12) 555 - Purchased Power	470,504,778	-	-	470,504,778				
(12) 557 - Other Power Supply Expense	(630,668)	-	-	(630,668				
(12) 804 - Natural Gas City Gate Purchases	-	488,850,660	-	488,850,660				
(12) 805 - Other Gas Purchases	-	63,907	-	63,907				
(12) 8051 - Purchased Gas Cost Adjustments	-	(26,549,395)	-	(26,549,395				
(12) 8081 - Gas Withdrawn From Storage	-	58,397,346	-	58,397,346				
(12) 8082 - Gas Delivered To Storage	-	(62,071,741)	-	(62,071,741				
(12) SUBTOTAL	469,874,111	458,690,776	-	928,564,887				
13 - WHEELING								
(13) 565 - Transmission Of Electricity By Others	108,412,773			108,412,773				
(13) SUBTOTAL	108,412,773	-	_	108,412,773				
14 - RESIDENTIAL EXCHANGE								
(14) 555 - Purchased Power	(129,036,285)	-	-	(129,036,285				
(14) SUBTOTAL	(129,036,285)	-	-	(129,036,285				
(10) TOTAL ENERGY COST	712,744,029	458,690,776		1,171,434,805				
GROSS MARGIN	1,472,203,084	554,168,353		2,026,371,43				

영국의 이상님께 관람

OPERATING EXPENSES

OPERATING AND MAINTENANCE 17 - OTHER ENERGY SUPPLY EXPENSES

17 - OTHER ENERGY SUPPLY EXPENSES				
(17) 500 - Steam Oper Supv & Engineering	1,905,577	- * *	-	1,905,577
(17) 502 - Steam Oper Steam Expenses	8,966,057	-	-	8,966,057
(17) 505 - Steam Oper Electric Expense	2,197,201	-	-	2,197,201
(17) 506 - Steam Oper Misc Steam Power	2,434,160	-	-	2,434,160
(17) 507 - Steam Operations Rents	106,695	-	-	106,695
(17) 510 - Steam Maint Supv & Engineering	1,942,232	-	-	1,942,232
(17) 511 - Steam Maint Structures	3,023,469	-	-	3,023,469
(17) 512 - Steam Maint Boiler Plant	14,062,196	-	-	14,062,196
(17) 513 - Steam Maint Electric Plant	4,750,466	-	-	4,750,466
(17) 514 - Steam Maint Misc Steam Plant	2,707,551	-	-	2,707,551
(17) 535 - Hydro Oper Supv & Engineering	1,551,439		_	1,551,439
(17) 536 - Hydro Oper Water For Power	1,001,100	_	_	-
(17) 537 - Hydro Oper Hydraulic Expenses	4,017,897	_	_	4,017,897
(17) 538 - Hydro Oper Electric Expenses	474,029	_		474,029
	3,752,976		-	3,752,976
(17) 539 - Hydro Oper Misc Hydraulic Exp	3,152,910	-	-	3,752,970
(17) 540 - Hydro Office Rents	-	-		-
(17) 541 - Hydro Maint Supv & Engineering	-	-	-	-
(17) 542 - Hydro Maint Structures	750,450	-	-	750,450
(17) 543 - Hydro Maint Res. Dams & Waterways	542,539		-	542,539
(17) 544 - Hydro Maint Electric Plant	1,002,906	-	-	1,002,906
(17) 545 - Hydro Maint Misc Hydraulic Plant	4,629,390	-	-	4,629,390
(17) 546 - Other Pwr Gen Oper Supv & Eng	4,064,400	-	~	4,064,400
(17) 548 - Other Power Gen Oper Gen Exp	9,853,362	-	-	9,853,362
(17) 549 - Other Power Gen Oper Misc	4,473,493	-	-	4,473,493
(17) 550 - Other Power Gen Oper Rents	7,759,514	-	-	7,759,514
(17) 551 - Other Power Gen Maint Supv & Eng	807,699	-	-	807,699
(17) 552 - Other Power Gen Maint Structures	564,699	-	-	564,699
(17) 553 - Other Power Gen Maint Gen & Elec	25,368,172	-	-	25,368,172
(17) 554 - Other Power Gen Maint Misc	1,125,270	-	-	1,125,270
(17) 556 - System Control & Load Dispatch	255,758	-	-	255,758
(17) 710 - Production Operations Supv & Engineering	-	-	-	-
(17) 717 - Liquefied Petroleum Gas Expenses	-	180,002	-	180,002
(17) 735 - Misc Gas Production Exp	-	-	-	-
(17) 741 - Production Plant Maint Structures	-	-	-	-
(17) 742 - Production Plant Maint Prod Equip	-	-	-	-
(17) 8072 - Purchased Gas Expenses	-	416,792	-	416,792
(17) 8074 - Purchased Gas Calculation Exp	-	52,008	-	52,008
(17) 812 - Gas Used For Other Utility Operations	-	(105,715)	-	(105,715)
(17) 813 - Other Gas Supply Expenses	-	-	-	-
(17) 814 - Undergrnd Strge - Operation Supv & Eng	_	213,138	_	213,138
(17) 815 - Undergrnd Strge - Oper Map & Records	-	-	-	
(17) 816 - Undergrind Strge - Oper Wells Expense	_	32,446	_	32,446
(17) 817 - Undergrind Strge - Oper Lines Expense		1,523	_	1,523
(17) 817 - Undergrind Strge - Oper Compressor Sta Exp	-	1,323	-	1,525
(17) 819 - Undergrind Strge - Oper Compressor Sta Exp (17) 819 - Undergrind Strge - Oper Compressor Sta Exp	-		-	
	-	35,753	-	35,753
(17) 820 - Undergrind Strige - Oper Meas & Reg Sta Exp	-	20,335	-	20,335
(17) 821 - Undergrnd Strge - Oper Purification Exp	-	-	-	-
(17) 823 - Storage Gas Losses	-	-	-	-
(17) 824 - Undergrnd Strge - Oper Other Expenses	-	86,027	-	86,027
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	-	41,697	-	41,697
(17) 826 - Undergrnd Strge - Oper Other Storage Rents	-	(5,768)	-	(5,768)
(17) 830 - Undergrnd Strge - Maint Supv & Engineering	· -	194,102	-	194,102
(17) 831 - Undergrnd Strge - Maint Structures	-	10,040	-	10,040
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells	-	27,947	-	27,947
(17) 833 - Undergrnd Strge - Maint Of Lines	-	4,080	-	4,080
(17) 834 - Undergrnd Strge - Maint Compres Sta Equip	-	250,705	-	250,705
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	-	-	-	-
(17) 836 - Undergrnd Strge - Maint Purification Equip	-	5,467	-	5,467

(17) 837 - Undergrnd Strge-Maint Other Equipment	-	14,704	-	14,70
(17) 841 - Operating Labor & Expenses	-	333,611	-	333,61
(17) 8432 - Maint Struc & Impro	-	450	-	45
(17) 8433 - Maintenance of Gas Holders	-	-	-	-
(17) 8436 - Maintenance of Vaporizing Equipment	-	-	-	-
(17) 8438 - Maint Measure & Reg	-	-	-	-
(17) 8439 - Other Gas Maintenance	-	-	-	-
(17) 8441 - Gas LNG Oper Sup & Eng			-	-
(17) SUBTOTAL	113,089,598	1,981,080	-	115,070,67
18 - TRANSMISSION EXPENSE				
(18) 560 - Transmission Oper Supv & Engineering	1,964,232	-	-	1,964,23
(18) 561 - Transmission Oper Load Dispatching	-	-	-	-
(18) 5611 - Transmission Oper Load Dispatching	93,326	-	-	93,32
(18) 5612 - Load Dispatch - Montr & Oper Trans System	2,567,154	-	~	2,567,15
(18) 5613 - Load Dispatch - Service and Scheduling	1,092,695	-	-	1,092,69
(18) 5615 - Reliability Planning & Standards	262,354	-	-	262,35
(18) 5616 - Transmission Svc Studies	33,366	-	-	33,36
(18) 5617 Gen Intercnct Studies	55,479	-	-	55,47
(18) 5618 - Reliability Planning	-	-	-	-
(18) 562 - Transmission Oper Station Expense	1,090,644	-	-	1,090,64
(18) 563 - Transmission Oper Overhead Line Exp	471,534	-	-	471,53
(18) 566 - Transmission Oper Misc	1,090,896	-		1,090,89
(18) 567 - Transmission Oper Rents	90,097	*	-	90,09
(18) 568 - Transmission Maint Supv & Eng	124,457	-	-	124,45
(18) 569 - Transmission Maint Structures	683	-	-	68
(18) 5691 - Transmission Computer Hardware Maint	311	-	-	31
(18) 5692 - Maintenance of Computer Software	1,039,803	-	-	1,039,80
(18) 570 - Transmission Maint Station Equipment	3,954,963	-	-	3,954,96
(18) 571 - Transmission Maint Overhead Lines	7,418,188	-	-	7,418,18
(18) 572 - Transmission Maint Underground Lines	238,889	-	-	238,88
(18) 850 - Transmission Oper Supv & Engineering	-	-	-	-
(18) 856 - Transmission Oper Mains Expenses	-	335	-	33
(18) 857 - Transmission Oper Meas & Reg Sta Exp	-	-	-	-
(18) 862 - Transmission Maint Struct & Improvements	-	-	-	-
(18) 863 - Transmission Maint Supv & Eng	-	-	-	-
(18) 865 - Transm Maint of measur & regul station equip	-	-	-	-
(18) 867 - Transmission Maint Other Equipment	-	-		
(18) SUBTOTAL	21,589,071	335	-	21,589,40
19 - DISTRIBUTION EXPENSE				
(19) 580 - Distribution Oper Supv & Engineering	1,501,440	-	-	1,501,44
(19) 581 - Distribution Oper Load Dispatching	2,853,035	-	-	2,853,03
(19) 582 - Distribution Oper Station Expenses	1,782,714	-	-	1,782,71
(19) 583 - Distribution Oper Overhead Line Exp	4,225,052	-	-	4,225,05
(19) 584 - Distribution Oper Underground Line Exp	2,530,156	-	-	2,530,15
(19) 585 - Distribution Oper St Lighting & Signal	579,534	-	-	579,53
(19) 586 - Distribution Oper Meter Expense	1,949,762	-	-	1,949,76
(19) 587 - Distribution Oper Cust Installation	4,357,523	-	-	4,357,52
(19) 588 - Distribution Oper Misc Dist Exp	3,947,726	-	-	3,947,72
(19) 589 - Distribution Oper Rents	862,882	-	-	862,88
(19) 590 - Distribution Maint Superv & Engineering	-	-	-	-
(19) 591 - Distribution Maint Structures	7,246	-	-	7,24
	0 750 000	-	-	2,758,66
(19) 592 - Distribution Maint Station Equipment	2,758,666		-	38,069,57
(19) 592 - Distribution Maint Station Equipment(19) 593 - Distribution Maint Overhead Lines	2,758,666 38,069,571	-		
		-	-	16,182,16
(19) 593 - Distribution Maint Overhead Lines	38,069,571	-	-	
(19) 593 - Distribution Maint Overhead Lines(19) 594 - Distribution Maint Underground Lines	38,069,571 16,182,168	- - -	- -	251,93
 (19) 593 - Distribution Maint Overhead Lines (19) 594 - Distribution Maint Underground Lines (19) 595 - Distribution Maint Line Transformers 	38,069,571 16,182,168 251,934	- - - -	- - -	251,93 2,295,10
 (19) 593 - Distribution Maint Overhead Lines (19) 594 - Distribution Maint Underground Lines (19) 595 - Distribution Maint Line Transformers (19) 596 - Distribution Maint St Lighting/Signal 	38,069,571 16,182,168 251,934 2,295,109	- - - - -	- - -	251,93 2,295,10
 (19) 593 - Distribution Maint Overhead Lines (19) 594 - Distribution Maint Underground Lines (19) 595 - Distribution Maint Line Transformers (19) 596 - Distribution Maint St Lighting/Signal (19) 597 - Distribution Maint Meters 	38,069,571 16,182,168 251,934 2,295,109	- - - - 1,881,387		251,93 2,295,10 430,62 -
 (19) 593 - Distribution Maint Overhead Lines (19) 594 - Distribution Maint Underground Lines (19) 595 - Distribution Maint Line Transformers (19) 596 - Distribution Maint St Lighting/Signal (19) 597 - Distribution Maint Meters (19) 598 - Distribution Maint Misc Dist Plant 	38,069,571 16,182,168 251,934 2,295,109	- - - - 1,881,387 1,263,824		16,182,16 251,93 2,295,10 430,62 - 1,881,38 1,263,82

(19) 875 - Distribution Oper Meas & Reg Sta Gen	-	2,372,350	-	2,372,350
(19) 876 - Distribution Oper Meas & Reg Sta Indus (19) 878 - Distribution Oper Meter & House Reg	-	129,631 5,952,776	-	129,631 5,952,776
(19) 879 - Distribution Oper Customer Install Exp	_	4,965,144	_	4,965,144
(19) 880 - Distribution Oper Other Expense	-	3,874,184	_	3,874,184
(19) 881 - Distribution Oper Rents Expense	_	181,806	_	181,806
(19) 886 - Maint of Facilities and Structures	_	157,756	_	157,756
(19) 887 - Distribution Maint Mains	-	6,685,206	_	6,685,206
(19) 889 - Distribution Maint Means & Reg Sta Gen	· · ·	649,356	_	649,356
(19) 890 - Distribution Maint Meas & Reg Sta Ind	-	608,957	_	608,957
(19) 892 - Distribution Maint Services	-	3,123,439	-	3,123,439
(19) 893 - Distribution Maint Meters & House Reg	-	745,623	-	745,623
(19) 894 - Distribution Maint Other Equipment	-	1,120,665	-	1,120,665
(19) SUBTOTAL	84,585,141	51,905,732	-	136,490,873
20 - CUSTOMER ACCTS EXPENSES				
(20) 901 - Customer Accounts Supervision	-	-	280,927	280,927
(20) 902 - Meter Reading Expense	17,853,728	13,053,925	663,445	31,571,098
(20) 903 - Customer Records & Collection Expense	2,893,157	1,229,094	29,954,745	34,076,997
(20) 904 - Uncollectible Accounts	20,289,821	6,426,738	-	26,716,558
(20) 905 - Misc. Customer Accounts Expense	<u> </u>	-	-	
(20) SUBTOTAL	41,036,706	20,709,757	30,899,118	92,645,581
21 - CUSTOMER SERVICE EXPENSES				
(21) 908 - Customer Assistance Expense	15,866,197	6,480,293	1,616,429	23,962,918
(21) 909 - Info & Instructional Advertising	1,449,022	205,281	1,206,288	2,860,592
(21) 910 - Misc Cust Svc & Info Expense	-	-	254,896	254,896
(21) 911 - Sales Supervision Exp	-	-	-	-
(21) 912 - Demonstration & Selling Expense	526,019	3,739	-	529,758
(21) 913 - Advertising Expenses	_	-	-	-
(21) 916 - Misc. Sales Expense	-	-	-	-
(21) SUBTOTAL	17,841,238	6,689,313	3,077,613	27,608,164
22 - CONSERVATION AMORTIZATION			. ,	
(22) 908 - Customer Assistance Expense	94,119,768	9,975,772	-	104,095,540
(22) SUBTOTAL	94,119,768	9,975,772	_	104,095,540
23 - ADMIN & GENERAL EXPENSE				
(23) 920 - A & G Salaries	3,708,964	1,809,442	37,278,898	42,797,304
(23) 921 - Office Supplies and Expenses	543,074	513,068	6,179,780	7,235,921
(23) 922 - Admin Expenses Transferred	-	-	(287,268)	(287,268
(23) 923 - Outside Services Employed	1,163,009	540,921	9,323,419	11,027,348
(23) 924 - Property Insurance	4,791,411	356,723	437,057	5,585,192
(23) 925 - Injuries & Damages	558,382	657,722	4,928,246	6,144,350
(23) 926 - Emp Pension & Benefits	20,718,862	9,428,758	11,291,155	41,438,774
(23) 928 - Regulatory Commission Expense	6,843,404	2,152,569	1,337,913	10,333,885
(23) 9301 - Gen Advertising Exp	-	-	13,636	13,636
(23) 9302 - Misc. General Expenses	2,490,780	517,122	2,000,169	5,008,070
(23) 931 - Rents	206,431	-	10,413,490	10,619,921
(23) 932 - Maint Of General Plant- Gas	-	823,537	-	823,537
(23) 935 - Maint General Plant - Electric	471,153	-	16,868,489	17,339,642
(23) SUBTOTAL	41,495,468	16,799,862	99,784,983	158,080,313
TOTAL OPERATING AND MAINTENANCE	413,756,991	108,061,851	133,761,713	655,580,555
DEPRECIATION, DEPLETION AND AMORTIZATION				
24 - DEPRECIATION				
(24) 403 - Depreciation Expense	242,906,816	104,921,620	21,663,684	369,492,120
(24) 4031 - Depreciation Expense - FAS143	948,654	454,693	65,176	1,468,524
(24) SUBTOTAL	243,855,470	105,376,313	21,728,860	370,960,644

(24) SUBTOTAL	243,855,470	105,376,313	21,728,860	370,960,644
25 - AMORTIZATION				
(25) 404 - Amort Ltd-Term Plant	9,938,480	2,315,624	30,086,143	42,340,247
(25) 406 - Amortization Of Plant Acquisition Adj	13,859,026	-	-	13,859,026
(25) 4111 - Accretion Exp - FAS143	1,257,779	38,130	7,669	1,303,578
(25) SUBTOTAL	25,055,284	2,353,754	30,093,812	57,502,851

26 - AMORTIZ OF PROPERTY LOSS

(26) 407 - Amortization Of Prop. Losses	17,495,991		-	17,495,99
(26) SUBTOTAL 27 - OTHER OPERATING EXPENSES	17,495,991	-	-	17,495,99
	50.050.000			50.050.00
(27) 4073 - Regulatory Debits	50,352,083	-	-	50,352,08
(27) 4074 - Regulatory Credits	(94,502,619)	-	-	(94,502,61
(27) 4116 - Gains From Disposition Of Utility Plant	(633,008)	(61,849)	-	(694,85
(27) 4117 - Losses From Disposition Of Utility Plant	132,649	16,479	-	149,12
(27) 4118 - Gains From Disposition Of Allowances	(47,072)	-	-	(47,07
(27) 414 - Other Utility Operating Income	(11.007.007)			
(27) SUBTOTAL 28 - ASC 815	(44,697,967)	(45,370)	-	(44,743,33
				17 107 0
(28) 421 - FAS 133 Gain	17,407,010	-	-	17,407,0
(28) 4265 - FAS 133 Loss	68,229,433		-	68,229,4
(28) SUBTOTAL TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION	85,636,444 327,345,222	107,684,697	51,822,672	85,636,4 486,852,5
29 - TAXES OTHER THAN INCOME TAXES				
(29) 4081 - Taxes Other-Util Income	203,985,266	101,247,577	5,088,313	310,321,1
(29) SUBTOTAL	203,985,266	101,247,577	5,088,313	310,321,1
30 - INCOME TAXES				
(30) 4081 - Montana Corp. License Taxes	-	-	-	-
(30) 4091 - Montana Corp license Tax	-	-	· _	-
(30) 4091 - Fit-Util Oper Income	-	-	-	-
(30) SUBTOTAL	0	0		-
31 - DEFERRED INCOME TAXES				
(31) 4101 - Def Fit-Util Oper Income	1,632,209,505	662,751,954	35,000	2,294,996,4
(31) 4111 - Def Fit-Cr - Util Oper Income	(1,517,738,350)	(601,252,310)	-	(2,118,990,6
(31) 4114 - Inv Tax Cr Adj-Util Operations	-	(2)	-	(2,110,000,0
(31) SUBTOTAL	114,471,155	61,499,642	35,000	176,005,7
T OPERATING INCOME	412,644,449	175,674,586	(190,707,698)	397,611,3
N-OPERATING INCOME 99 - OTHER INCOME				
(99) 4082 - Taxes Other - Other Income	294,473		-	294,47
(99) 4092 - Fit - Other Income		-	0	-
(99) 4102 - Def Fit - Other Income	-	-	(87,659,631)	(87,659,63
(99) 4112 - Provision for Deferred FIT - Credit & Other Income	-	-	(27,835)	(27,8
(99) 415 - Revenues From Merchandising And Jobbing	-	-	(1,143,766)	,
(99) 416 - Expenses Of Merchandising And Jobbing	-	-		(1,143,7)
(99) 417 - Revenues From Non-Utility Operations			1,074,754	
	-	-	(13,964,522)	1,074,7
(99) 4171 - Merger Related Costs	-	-		1,074,7
	- -	- - -		1,074,75 (13,964,55 -
(99) 4171 - Merger Related Costs	- - -	- - -	(13,964,522) -	1,074,7 (13,964,5) -
(99) 4171 - Merger Related Costs(99) 4171 - Expenses of Non-Utility Operations	- - -		(13,964,522) -	1,074,7 (13,964,5 - 16,633,5 -
(99) 4171 - Merger Related Costs(99) 4171 - Expenses of Non-Utility Operations(99) 418 - Nonoperating Rental Income	- - - -	- - - -	(13,964,522) - 16,633,573 -	1,074,74 (13,964,55 - 16,633,55 - - (1,899,75
 (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries 	- - - - - - (5,137,213)	- - - - - (1,272,433)	(13,964,522) - 16,633,573 - (1,899,754)	1,074,74 (13,964,5 - 16,633,5 - (1,899,74 (5,619,83
 (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income 	- - - - - (5,137,213) -	- - - - - (1,272,433) -	(13,964,522) - 16,633,573 - (1,899,754) (5,619,834)	1,074,74 (13,964,55 - 16,633,55 - (1,899,74 (5,619,85 (7,002,25
 (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction 	- - - - (5,137,213) - (7,483,196)	- - - - - (1,272,433) - -	(13,964,522) - 16,633,573 - (1,899,754) (5,619,834) (592,593)	1,074,74 (13,964,52 - 16,633,55 - (1,899,74 (5,619,82 (7,002,22 (1,7
 (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income 	-	- - - - (1,272,433) - - - -	(13,964,522) - 16,633,573 - (1,899,754) (5,619,834) (592,593)	1,074,74 (13,964,52 - 16,633,55 - (1,899,74 (5,619,82 (7,002,22 (1,7
 (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property 	-	- - - (1,272,433) - - - - - - - - -	(13,964,522) - 16,633,573 - (1,899,754) (5,619,834) (592,593)	1,074,74 (13,964,52 - 16,633,55 - (1,899,74 (5,619,83 (7,002,23 (1,77 (7,483,19) -
 (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property 	- (7,483,196) -	- - - (1,272,433) - - - - - - - - - -	(13,964,522) - 16,633,573 - (1,899,754) (5,619,834) (592,593)	1,074,74 (13,964,52 - 16,633,55 - (1,899,74 (5,619,83 (7,002,23 (1,77 (7,483,19) -
 (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) 	- (7,483,196) -	- - - (1,272,433) - - - - - - - - - - - - -	(13,964,522) - 16,633,573 - (1,899,754) (5,619,834) (592,593)	1,074,74 (13,964,5) - 16,633,5 - (1,899,74 (5,619,8) (7,002,2) (1,7 (7,483,19) - (633,44 -
 (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 4191 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE 	- (7,483,196) - (633,459) -	- - - (1,272,433) - - - - - - - - - - - - - - - - - -	(13,964,522) - 16,633,573 - (1,899,754) (5,619,834) (592,593)	1,074,74 (13,964,5) - 16,633,5 - (1,899,74 (5,619,8) (7,002,22 (1,7) (7,483,19 - (633,44 - - (633,44) -
 (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE (99) 425 - Miscellaneous Amortization 	- (7,483,196) - (633,459) -	- - - (1,272,433) - - - - - - - - - - - - - - - - - -	(13,964,522) - 16,633,573 - (1,899,754) (5,619,834) (592,593) (1,710) - - - - - - - - -	1,074,74 (13,964,55 - 16,633,55 - (1,899,74 (5,619,82 (7,002,23 (1,77 (7,483,19 - (633,44) - (633,44) - 74 32,74
 (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE (99) 425 - Miscellaneous Amortization (99) 4261 - Donations 	- (7,483,196) - (633,459) -	- - - (1,272,433) - - - - - - - - - - - - - - - - - -	(13,964,522) - 16,633,573 - (1,899,754) (5,619,834) (592,593) (1,710) - - - - - 32,754	1,074,74 (13,964,53 - 16,633,5 - (1,899,74 (5,619,83 (7,002,23 (1,7) (7,483,19 - (633,44 - (633,44 - 75 32,74 (2,942,35
 (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 418 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE (99) 425 - Miscellaneous Amortization (99) 4261 - Donations (99) 4262 - Life Insurance 	- (7,483,196) - (633,459) -	- - - - - - (1,272,433) - - - - - - - - - - - - - - - - - -	(13,964,522) - 16,633,573 - (1,899,754) (5,619,834) (592,593) (1,710) - - - - - 32,754 (2,942,394)	1,074,74 (13,964,52 - 16,633,55 - (1,899,74 (5,619,83 (7,002,22 (1,77 (7,483,19 - (633,44 - 79 (32,74 (2,942,39 (335,45)
 (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 418 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 419 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE (99) 425 - Miscellaneous Amortization (99) 4261 - Donations (99) 4263 - Penalties 	- (7,483,196) - (633,459) -	- - - - - (1,272,433) - - - - - - - - - - - - - - - - - -	(13,964,522) - 16,633,573 - (1,899,754) (5,619,834) (592,593) (1,710) - - - - 32,754 (2,942,394) 335,499	1,074,74 (13,964,5) - 16,633,55 - (1,899,74 (5,619,84 (7,002,24 (1,77) (7,483,119) - (633,44) - (633,44) - (633,44) - (2,942,34) - 335,44 5,650,14
 (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 4181 - Equity in Earnings of Subsidiaries (99) 4191 - Interest And Dividend Income (99) 4191 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC (WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE (99) 4261 - Donations (99) 4262 - Life Insurance (99) 4263 - Penalties (99) 4265 - Other Deductions (99) SUBTOTAL 	- (7,483,196) - (633,459) -	- - - (1,272,433) - - - - - - - - - - - - - - - - - -	(13,964,522) - 16,633,573 - (1,899,754) (5,619,834) (592,593) (1,710) - - - 32,754 (2,942,394) 335,499 5,650,148	(1,143,76 1,074,74 (13,964,52 - 16,633,55 (1,899,75 (5,619,85 (7,002,22 (1,7- (7,483,15 - (633,45 - (633,45 - (2,942,35 335,45 5,650,14 - 6,038,54 (98,317,75
 (99) 4171 - Merger Related Costs (99) 4171 - Expenses of Non-Utility Operations (99) 418 - Nonoperating Rental Income (99) 418 - Equity in Earnings of Subsidiaries (99) 419 - Interest And Dividend Income (99) 419 - Interest And Dividend Income (99) 419 - Allowance For Other Funds Used During Construction (99) 421 - Misc. Non-Operating Income (99) 4211 - Gain On Disposition Of Property (99) 4212 - Loss On Disposition Of Property (99) 4213 - Misc. Non-Op Income - AFUDC(WUTC) (99) 4214 - Misc. Non-Op Income - AFUCE (99) 425 - Miscellaneous Amortization (99) 4261 - Donations (99) 4263 - Penalties (99) 4264 - Expenses For Civic & Political Activities (99) 4265 - Other Deductions 	- (7,483,196) - (633,459) - 795 - - - - - - -	- - - - - - - - - - - - - - -	(13,964,522) - 16,633,573 - (1,899,754) (5,619,834) (592,593) (1,710) - - - - 32,754 (2,942,394) 335,499 5,650,148 6,038,549	1,074,75 (13,964,52 - 16,633,57 - (1,899,75 (5,619,83 (7,002,23 (1,7 ²) (7,483,15 - (633,45 - 32,75 (2,942,36 335,45 5,650,14 6,038,54

NET INCOME	398,797,825	177,388,399	(339,572,305)	236,613,919
TOTAL NON-OPERATING INCOME	13,846,624	(1,713,813)	148,864,607	160,997,418
(9999) SUBTOTAL				
(9999) 4111 - Def Fit-Cr - Util Oper Income (9999) 435 - Extraordinary Deductions		1011-11-1- 1 -1-1-1-1-1-1-1-1-1-1-1-1-1-1-		
9999 - EXTRAORDINARY ITEMS	e a ser en			
(999) SUBTOTAL	26,805,224	(441,380)	232,951,368	259,315,212
(999) 432 - Allowances For Borrowed Funds	(4,316,783)	(829,872)	(464,426)	(5,611,082
(999) 431 - Other Interest Expense	31,115,269	384,363	2,285,120	33,784,752
(999) 4291 - Amortization Gain On Reacquired Debt (999) 430 - Int on Debt to Assoc. Companies	-	-	- 181,681	- 181,681
(999) 429 - Amortization Of Premium On Debt-Cr	-	-	-	-
(999) 4281 - Amortization Of Loss On Required Debt	6,738	4,130	2,368,643	2,379,511
(999) 428 - Amortization Of Debt Discount & Expenses	-	-	3,165,817	3,165,817
(999) 4271 - Interest on Preferred Stock	-	-	-	-

PUGET SOUND ENERGY ALLOCATION OF COMMON CHARGES FOR THE 12 MONTHS ENDED DECEMBER 31, 2014 (Based on allocation factors developed for the 12 ME 12/31/2013)

1.1

FERC Account and Description		Allocated Electric		Nocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)		Common
20 - CUSTOMER ACCTS EXPENSES	1		İ						
(20) 901 - Customer Accounts Supervision	\$	164,034	\$	116,894	1	58.39%	41.61%	\$	280,927
(20) 902 - Meter Reading Expense	Ľ	414,520	·	248,925	2	62.48%	37.52%	\$	663,445
(20) 903 - Customer Records & Collection Expense		17,490,576		12,464,170	1	58.39%	41.61%		29,954,745
(20) 905 - Misc. Customer Accounts Expense		0		12,404,170	1	58.39%	41.61%		
SUBTOTAL	\$	18,069,130	\$		•		41.0170	\$	30,899,118
21 - CUSTOMER SERVICE EXPENSES	ΙΨ	10,000,100	Ψ	12,023,300				ļΨ	50,055,110
(21) 908 - Customer Assistance Expense	\$	943,833	\$	672,596	1	58.39%	41.61%	\$	1,616,429
	æ	-	φ	501,936	1	58.39%	41.61%		
(21) 909 - Info & Instructional Advertising		704,352		,	1		41.61%		1,206,288
(21) 910 - Misc Cust Svc & Info Expense		148,834		106,062		58.39%		· ·	254,896
(21) 911 - Sales Supervision Exp		-		-	1	58.39%	41.61%		-
(21) 912 - Demonstration & Selling Expense		-		-		58.39%	41.61%		-
(21) 913 - Advertising Expense	1	-	Ì	-	1	58.39%	41.61%		-
(21) 916 - Misc. Sales Expense		-			11	58.39%	41.61%		
SUBTOTAL	\$	1,797,018	\$	1,280,595				\$	3,077,613
23 - ADMIN & GENERAL EXPENSE					1 ·				
(23) 920 - A & G Salaries	\$	25,342,195	\$	11,936,703	4	67.98%	32.02%	· ·	37,278,898
(23) 921 - Office Supplies and Expenses		4,201,014		1,978,765	4	67.98%	32.02%	\$	6,179,780
(23) 922 - Admin Expenses Transferred		(195,285)	İ.	(91,983)	4	67.98%	32.02%	\$	(287,268
(23) 923 - Outside Services Employed		6,338,060		2,985,359	4	67.98%	32.02%	\$	9,323,419
(23) 924 - Property Insurance		267,741		169,316	3	61.26%	38.74%	\$	437,057
(23) 925 - Injuries & Damages		2,877,603	1	2,050,643	1	58.39%	41.61%	\$	4,928,246
(23) 926 - Emp Pension & Benefits		7,711,859		3,579,296	5	68.30%	31.70%	\$	11,291,155
(23) 928 - Regulatory Commission Expense		909,513		428,400	4	67.98%	32.02%	\$	1,337,913
(23) 9301 - Gen Advertising Exp	1	9,269	1	4,366	4	67.98%	32.02%	\$	13,636
(23) 9302 - Misc. General Expenses		1,359,715		640,454	4	67.98%	32.02%		2,000,169
(23) 931 - Rents		7,079,090		3,334,399	4	67.98%	32.02%		10,413,490
(23) 932 - Maint Of General Plant- Gas					4	67.98%	32.02%		-
(23) 935 - Maint General Plant - Electric		11,467,199		5,401,290	4	67.98%	32.02%		16,868,489
SUBTOTAL	s	67,367,974	\$				02.0270	\$	99,784,983
24 - DEPRECIATION/AMORTIZATION	۳	07,007,074	*	52,417,009				Ψ	33,704,300
		14 706 070		6 036 740		67 000/	22.020/	¢	21 662 694
(24) 403 - Depreciation Expense		14,726,972		6,936,712	4	67.98%	32.02%		21,663,684
(24) 4031 - Depreciation Expense - FAS143	H-	44,307	-	20,869	4	67.98%	32.02%		65,176
SUBTOTAL	\$	14,771,279	\$	6,957,581				\$	21,728,860
25 - AMORTIZATION									
(25) 404 - Amort Ltd-Term Plant		20,452,560		9,633,583	4	67.98%	32.02%		30,086,143
(25) 406 - Amortization Of Plant Acquisition Adj		-		-	4	67.98%	32.02%		-
(25) 4111 - Accretion Exp - FAS143	<u> </u>	5,213		2,456	4	67.98%	32.02%		7,669
SUBTOTAL	\$	20,457,774	\$	9,636,039				\$	30,093,812
29 -TAXES OTHER THAN INCOME TAXES				-					
(29) 4081 - Taxes Other-Util Income	\$	3,459,035		1,629,278	4	67.98%	32.02%	· · ·	5,088,313
SUBTOTAL	\$	3,459,035	\$	1,629,278				\$	5,088,313
						07 000	00.000	÷	
(30) 4091 - Fit-Util Oper Income	\$	-	\$	-	4	67.98%	32.02%		-
SUBTOTAL	\$	-	\$	-				\$	-
31 - DEFERRED INCOME TAXES			ļ						
(31) 4101 - Def Fit-Util Oper Income	\$	23,793	\$	11,207	4	67.98%	32.02%	\$	35,000
	پ	20,190	l "	11,207	4		32.02%		35,000
(31) 4111 - Def Fit-Cr - Util Oper Income SUBTOTAL	\$	- 23,793	\$	- 11,207	4	67.98%	32.02%	\$ \$	- 35,000
	ऻਁ	20,700	Ť	11,207				*	00,000
GRAND TOTAL	\$	125,946,002	\$	64,761,696				\$	190,707,698

Allocation Method		Electric	Gas	
1	12 Month Average number of Customers	58.39%	41.61%	100.00%
2	Joint Meter Reading Customers	62.48%	37.52%	100.00%
3	Non-Production Plant	61.26%	38.74%	100.00%
4	4-Factor Allocator	67.98%	32.02%	100.00%
5	Direct Labor	68.30%	31.70%	100.00%