

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UG-19_____

EXH. JDM-7

JOSEPH D. MILLER

REPRESENTING AVISTA CORPORATION

**AVISTA UTILITIES
WASHINGTON NATURAL GAS
PROPOSED INCREASE BY SERVICE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2018
(000s of Dollars)**

Line No.	Type of Service (a)	Schedule Number (b)	Base Tariff Distribution Revenue Under Present Rates (c)	Proposed General Increase (d)	Base Tariff Distribution Revenue Under Proposed Rates (e)	Base Tariff Percent Increase (f)	Total Billed Revenue at Present Rates (1) (g)	Proposed General Increase (h)	Percent Increase on Billed Revenue (i)
1	General Service	101/102	\$71,132	\$10,003	\$81,135	14.1%	\$95,820	\$10,003	10.4%
2	Large General Service	111/112/116	\$17,418	\$2,449	\$19,867	14.1%	\$26,681	\$2,449	9.2%
3	Large General Svc.-High Annual Load Factor (2)	121/122/126	\$0	\$0	\$0	0.0%	\$0	\$0	0.0%
4	Interruptible Service	131/132	\$201	\$28	\$229	14.1%	\$456	\$28	6.2%
5	Transportation Service	146	\$3,236	\$455	\$3,691	14.1%	\$3,156	\$455	14.4%
6	Special Contracts	148	<u>\$1,720</u>	<u>\$0</u>	<u>\$1,720</u>	0.0%	<u>\$1,720</u>	<u>\$0</u>	0.0%
7	Total		\$93,707	\$12,935	\$106,642	13.8%	\$127,834	\$12,935	10.1%

(1) Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 174 (Tax Rebate), Schedule 175 (Decoupling), Schedule 191 (DSM Adjustment) and Schedule 192 (LIRAP Adjustment).

(2) As discussed in the testimony of Company witness Miller Schedules 121/122/126 are proposed to be discontinued and the associated revenue has been included within rate schedules 111/112/116.

**AVISTA UTILITIES
WASHINGTON NATURAL GAS
PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2018**

Line No.	Type of Service (a)	Sch. Number (b)	<u>Present Rates</u>		Base Tariff Proposed Increase (e)	<u>Proposed Rates</u>	
			Present Rate of Return (c)	Present Relative ROR (d)		Proposed Rate of Return (f)	Proposed Relative ROR (g)
1	General Service	101	3.45%	0.68	14.06%	5.85%	0.78
2	Large General Service	111	13.59%	2.68	14.06%	16.45%	2.19
3	Large General Svc.-High Annual Load Factor	121					
4	Interruptible Service	131	11.09%	2.19	13.93%	13.65%	1.82
5	Transportation Service	146	5.81%	1.14	14.06%	7.70%	1.02
6	Total		5.07%	1.00	14.06%	7.52%	1.00

**AVISTA UTILITIES
WASHINGTON NATURAL GAS
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

Exh. JDM-7

Type of Service (a)	Present Base Distribution Rate (b)	Present Billing Rate Adj. (1) (c)	Present Billing Rate (d)	General Rate Increase (e)	Proposed Billing Rate(1) (f)	Proposed Base Distribution Rate (g)
<u>General Service - Schedule 101</u>						
Basic Charge	\$9.50		\$9.50	\$0.00	\$9.50	\$9.50
Usage Charge:						
First 70 Therms	\$0.36723	\$0.19184	\$0.55907	\$0.06972	\$0.62879	\$0.43695
All over 70 Therms	\$0.47729	\$0.19184	\$0.66913	\$0.09061	\$0.75974	\$0.56790
<u>Large General Service - Schedule 111</u>						
Usage Charge:						
First 200 therms	\$0.48625	\$0.22349	\$0.70974	\$0.08330	\$0.79304	\$0.56955
200 - 1,000 therms	\$0.33354	\$0.22349	\$0.55703	\$0.04497	\$0.60200	\$0.37851
1,000 - 10,000 therms (Adjusted)	\$0.25424	\$0.22349	\$0.47773	\$0.03428	\$0.51201	\$0.28852
10,000 - 25,000 therms (New)					\$0.46966	\$0.24617
All over 25,000 therms (New)					\$0.39618	\$0.17269
Minimum Charge:						
per month	\$97.25		\$97.25	\$16.66	\$113.91	\$113.91
per therm	\$0.00000	\$0.22349	\$0.22349		\$0.22349	\$0.00000
<u>High Annual Load Factor Large General Service - Schedule 121 (Discontinued)</u>						
Usage Charge:						
First 500 therms	\$0.48088	\$0.25101	\$0.73189		**DISCONTINUED**	
500 - 1,000 therms	\$0.34850	\$0.25101	\$0.59951			
1,000 - 10,000 therms	\$0.26767	\$0.25101	\$0.51868			
10,000 - 25,000 therms	\$0.21692	\$0.25101	\$0.46793			
All over 25,000 therms	\$0.14387	\$0.25101	\$0.39488			
Minimum Charge:						
per month	\$240.44		\$240.44			
per therm	\$0.00000	\$0.25101	\$0.25101			
Annual Minimum per therm	Present:	\$0.38269				
<u>Interruptible Service - Schedule 132</u>						
Usage Charge:						
First 10,000 therms	\$0.24655	\$0.25927	\$0.50582	\$0.03805	\$0.54387	\$0.28460
10,000 - 25,000 therms	\$0.19792	\$0.25927	\$0.45719	\$0.03054	\$0.48773	\$0.22846
25,000 - 50,000 therms	\$0.18598	\$0.25927	\$0.44525	\$0.02870	\$0.47395	\$0.21468
All over 50,000 therms	\$0.18203	\$0.25927	\$0.44130		\$0.44130	\$0.18203
Annual Minimum per therm	Present:	\$0.27731			Proposed:	\$0.29086
<u>Transportation Service - Schedule 146</u>						
Basic Charge	\$550.00		\$550.00	\$75.00	\$625.00	\$625.00
Usage Charge:						
First 20,000 therms	\$0.09690	(\$0.00224)	\$0.09466	\$0.01370	\$0.10836	\$0.11060
20,000 - 50,000 therms	\$0.08621	(\$0.00224)	\$0.08397	\$0.01219	\$0.09616	\$0.09840
50,000 - 300,000 therms	\$0.07774	(\$0.00224)	\$0.07550	\$0.01099	\$0.08649	\$0.08873
300,000 - 500,000 therms	\$0.07189	(\$0.00224)	\$0.06965	\$0.01016	\$0.07981	\$0.08205
All over 500,000 therms	\$0.05403	(\$0.00224)	\$0.05179	\$0.00764	\$0.05943	\$0.06167
Annual Minimum per therm	Present:	\$0.08905			Proposed:	\$0.09840

(1) Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 174 (Tax Rebate), Schedule 175 (Decoupling), Schedule 191 (DSM Adjustment) and Schedule 192 (LIRAP Adjustment).

**AVISTA UTILITIES
WASHINGTON NATURAL GAS
PROPOSED INCREASE BY SERVICE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2018
(000s of Dollars)**

April 1, 2021 Increase

Line No.	Type of Service (a)	Schedule Number (b)	Total Billed Revenue at Present Rates (1) (c)	Schedule 196 Proposed Rate Plan Increase (2) (d)	Percent Increase on Billed Revenue (e)
1	General Service	101/102	\$105,823	\$4,992	4.7%
2	Large General Service Large General Svc.-High Annual	111/112	\$29,131	\$1,222	4.2%
3	Load Factor	121/122	\$0	\$0	0.0%
4	Interruptible Service	131/132	\$485	\$14	2.9%
5	Transportation Service	146	\$3,611	\$227	6.3%
6	Special Contracts	148	<u>\$1,720</u>	<u>\$0</u>	0.0%
7	Total		\$140,768	\$6,456	4.6%

(1) Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 174 (Tax Rebate), Schedule 175 (Decoupling), Schedule 191 (DSM Adjustment) and Schedule 192 (LIRAP Adjustment).

(2) The Schedule 196 (Rate Plan Adjustment) increase is proposed to be spread based upon a pro-rata allocation of the April 1, 2020 increase.

**AVISTA UTILITIES
WASHINGTON NATURAL GAS
PROPOSED RATE PLAN (SCHEDULE 196) INCREASE
12 MONTHS ENDED DECEMBER 31, 2018
(000s of Dollars)**

April 1, 2021 Increase

Line No.	Type of Service	Schedule Number	Year 1		Per Therm Rate
			Schedule 196 Proposed Rate Plan Increase	Therm Billing Determinants	
	(a)	(b)	(c)	(d)	(e)
1	General Service	101/102	\$4,992,441	128,985,980	\$0.03871
2	Large General Service Large General Svc.-High	111/112	\$1,222,335	55,884,877	\$0.02187
3	Annual Load Factor	121/122	\$0	-	\$0.00000
4	Interruptible Service	131/132	\$14,109	985,267	\$0.01432
5	Transportation Service	146	\$227,115	35,607,936	\$0.00638
6	Special Contracts	148	<u>\$0</u>	<u>54,517,605</u>	\$0.00000
7	Total		\$6,456,000	275,981,665	

The Schedule 196 (Rate Plan Adjustment) increase is proposed to be spread based upon a pro-rata allocation of the April 1, 2020 increase.