

WUTC DOCKET: 190334
EXHIBIT: JDM-5
ADMIT W/D REJECT

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UG-19 _____

EXH. JDM-5

JOSEPH D. MILLER

REPRESENTING AVISTA CORPORATION

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic Charge

\$9.50

(I)

Charge Per Therm:

	<u>First 70</u>	<u>Over 70</u>
Base Rate	\$ 0.36723 (R)	\$ 0.47729 (R)
Schedule 150	\$ 0.28488 (R)	\$ 0.28488 (R)
Schedule 155	\$ (0.09504) (R)	\$ (0.09504) (R)
Schedule 175 (N)	\$ 0.05580 (N)	\$ 0.05580 (N)
Schedule 191	\$ 0.02229 (R)	\$ 0.02229 (R)
Schedule 192	\$ 0.01910 (I)	\$ 0.01910 (I)
Billing Rate	\$ 0.65426 (R)	\$ 0.76432 (R)

Minimum Charge: \$9.50

(I)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Issued April 27, 2018

Effective May 1, 2018

Issued by Avista Corporation
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

	<u>First 200</u>	<u>Next 800</u>	<u>All Over</u>
Base Rate	\$ 0.48625 (R)	\$ 0.33354 (R)	\$ 0.25424 (R)
Schedule 150	\$ 0.27568 (R)	\$ 0.27568 (R)	\$ 0.27568 (R)
Schedule 155	\$ (0.07835) (R)	\$ (0.07835) (R)	\$ (0.07835) (R)
Schedule 175 (N)	\$ 0.03904 (N)	\$ 0.03904 (N)	\$ 0.03904 (N)
Schedule 191	\$ 0.01581 (R)	\$ 0.01581 (R)	\$ 0.01581 (R)
Schedule 192	\$ 0.01600 (I)	\$ 0.01600 (I)	\$ 0.01600 (I)
Billing Rate	\$ 0.75443 (R)	\$ 0.60172 (R)	\$ 0.52242 (R)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

Minimum Charge: \$97.25, unless a higher minimum is required under contract to cover special conditions.

(R)

Issued April 27, 2018

Effective May 1, 2018

Issued by Avista Corporation
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

	<u>First 200</u>	<u>Next 800</u>	<u>All Over</u>
Base Rate	\$ 0.48625 (R)	\$ 0.33354 (R)	\$ 0.25424 (R)
Schedule 150	\$ 0.27568 (R)	\$ 0.27568 (R)	\$ 0.27568 (R)
Schedule 155	\$ - (I)	\$ - (I)	\$ - (I)
Schedule 175 (N)	\$ - (N)	\$ - (N)	\$ - (N)
Schedule 191	\$ 0.01581 (R)	\$ 0.01581 (R)	\$ 0.01581 (R)
Schedule 192	\$ 0.01600 (I)	\$ 0.01600 (I)	\$ 0.01600 (I)
Billing Rate	\$ 0.79374 (R)	\$ 0.64103 (R)	\$ 0.56173 (R)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Decoupling Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

Minimum Charge: \$97.25, unless a higher minimum is required under contract to cover special conditions.

Issued April 27, 2018

Effective May 1, 2018

Issued by Avista Corporation
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Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 116

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 30,000 therms of natural gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

	<u>First 200</u>	<u>Next 800</u>	<u>All Over</u>
Base Rate	\$ 0.48625	\$ 0.33354	\$ 0.25424
Schedule 150	\$ 0.00056	\$ 0.00056	\$ 0.00056
Schedule 155	\$ -	\$ -	\$ -
Schedule 175	\$ 0.03904	\$ 0.03904	\$ 0.03904
Schedule 191	\$ 0.01581	\$ 0.01581	\$ 0.01581
Schedule 192	\$ 0.01600	\$ 0.01600	\$ 0.01600
Billing Rate	\$ 0.55766	\$ 0.40495	\$ 0.32565

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Decoupling Mechanism
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

MONTHLY MINIMUM CHARGE:

\$97.25, unless a higher minimum is required under contract to cover special conditions.

Issued April 27, 2018

Effective May 1, 2018

Issued by Avista Corporation
By

Patrick Ehrbar, Director of Regulatory Affairs

(N)

(N)

AVISTA CORPORATION
dba Avista Utilities

**SCHEDULE 121
HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON**

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	<u>First 500</u>	<u>Next 500</u>	<u>Next 9,000</u>	<u>Next 15,000</u>	<u>All Over 25,000</u>
Base Rate	\$ 0.48088 (R)	\$ 0.34850 (R)	\$ 0.26767 (R)	\$ 0.21692 (R)	\$ 0.14387 (R)
Schedule 150	\$ 0.28163 (R)	\$ 0.28163 (R)	\$ 0.28163 (R)	\$ 0.28163 (R)	\$ 0.28163 (R)
Schedule 155	\$(0.04973) (R)	\$(0.04973) (R)	\$(0.04973) (R)	\$(0.04973) (R)	\$(0.04973) (R)
Schedule 175 (N)	\$ 0.03904 (N)	\$ 0.03904 (N)	\$ 0.03904 (N)	\$ 0.03904 (N)	\$ 0.03904 (N)
Schedule 191	\$ 0.01614 (R)	\$ 0.01614 (R)	\$ 0.01614 (R)	\$ 0.01614 (R)	\$ 0.01614 (R)
Schedule 192	\$ 0.01462 (I)	\$ 0.01462 (I)	\$ 0.01462 (I)	\$ 0.01462 (I)	\$ 0.01462 (I)
Billing Rate	\$ 0.78258 (R)	\$ 0.65020 (R)	\$ 0.56937 (R)	\$ 0.51862 (R)	\$ 0.44557 (R)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

Minimum Charge: \$240.44, unless a higher minimum is required under contract to cover special conditions.

(R)

Issued April 27, 2018

Effective May 1, 2018

Issued by Avista Corporation
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 121A

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by **\$0.38269 per therm**, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers who temporarily close their account will be billed for any unpaid monthly and annual minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 122

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	<u>First 500</u>	<u>Next 500</u>	<u>Next 9,000</u>	<u>Next 15,000</u>	<u>All Over 25,000</u>
Base Rate	\$ 0.48088 (R)	\$ 0.34850 (R)	\$ 0.26767 (R)	\$ 0.21692 (R)	\$ 0.14387 (R)
Schedule 150	\$ 0.28163 (R)	\$ 0.28163 (R)	\$ 0.28163 (R)	\$ 0.28163 (R)	\$ 0.28163 (R)
Schedule 155	\$ - (I)	\$ - (I)	\$ - (I)	\$ - (I)	\$ - (I)
Schedule 175 (N)	\$ - (N)	\$ - (N)	\$ - (N)	\$ - (N)	\$ - (N)
Schedule 191	\$ 0.01614 (R)	\$ 0.01614 (R)	\$ 0.01614 (R)	\$ 0.01614 (R)	\$ 0.01614 (R)
Schedule 192	\$ 0.01462 (I)	\$ 0.01462 (I)	\$ 0.01462 (I)	\$ 0.01462 (I)	\$ 0.01462 (I)
Billing Rate	\$ 0.79327 (R)	\$ 0.66089 (R)	\$ 0.58006 (R)	\$ 0.52931 (R)	\$ 0.45626 (R)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Decoupling Mechanism
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

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Minimum Charge: \$240.44, unless a higher minimum is required under contract to cover special conditions.

Issued April 27, 2018

Effective May 1, 2018

Issued by Avista Corporation
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 122A

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by **\$0.38269 per therm**, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112.

(1)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers who temporarily close their account will be billed for any unpaid monthly and annual minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 126

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 60,000 therms of natural gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

	<u>First 500</u>	<u>Next 500</u>	<u>Next 9,000</u>	<u>Next 15,000</u>	<u>All Over 25,000</u>
Base Rate	\$ 0.48088	\$ 0.34850	\$ 0.26767	\$ 0.21692	\$ 0.14387
Schedule 150	\$ 0.00056	\$ 0.00056	\$ 0.00056	\$ 0.00056	\$ 0.00056
Schedule 155	\$ -	\$ -	\$ -	\$ -	\$ -
Schedule 175	\$ 0.03904	\$ 0.03904	\$ 0.03904	\$ 0.03904	\$ 0.03904
Schedule 191	\$ 0.01614	\$ 0.01614	\$ 0.01614	\$ 0.01614	\$ 0.01614
Schedule 192	\$ 0.01462	\$ 0.01462	\$ 0.01462	\$ 0.01462	\$ 0.01462
Billing Rate	\$ 0.55124	\$ 0.41886	\$ 0.33803	\$ 0.28728	\$ 0.21423

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Decoupling Mechanism
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

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MONTHLY MINIMUM CHARGE:

\$240.44, unless a higher minimum is required under contract to cover special conditions.

Issued April 27, 2018

Effective May 1, 2018

Issued by Avista Corporation
By

Patrick Ehrbar, Director of Regulatory Affairs

(N)

(N)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 126A

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by **\$0.38269 per therm**, or (2) transferring their account to Transportation Service Schedule 126 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 126.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

2. Customers who have an existing "Buy-Sell" Agreement with the Company for pipeline firm transportation service under this schedule will be billed an additional monthly Reservation Charge by the Company to recover Northwest Pipeline fixed firm transportation charges.

3. A transportation customer may also contract with the Company for gas sales service. The contract must specify the daily sales quantity required, expressed in therms, and the sales rate schedule elected in the service agreement. Sales gas shall be deemed first through the meter each day. Transportation service supplied under this schedule shall not be interchangeable with gas sales service supplied by the Company

4. A Customer may designate an Agent, or act as an agent on their own behalf, to manage the Customer's gas supply and provide daily nominations to the Company on behalf of the Customer. The Customer may become a member of a Supply Pool under their Agent, provided the Agent has executed an Agency Pooling agreement with the Company. A Customer participating in an agent's Supply Pool must execute an agency assignment agreement with the Company. A Supply Pool shall consist of only customers receiving gas transportation service from the Company through a single agent, and whose gas for all customers in the Supply Pool is received into the Company's distribution system. The Company will designate Supply Pools based on regional and geographical locations in accordance with the Company's ability to physically receive and deliver gas to the customer. The Customer's Agent will nominate and balance gas supplies on behalf of all customers in a Supply Pool in accordance with Avista's nomination procedures and shall be responsible for any imbalance charges or other fees, charges, taxes or penalties.

Issued April 27, 2018

Effective May 1, 2018

Issued by Avista Corporation
By

Patrick Ehrbar, Director of Regulatory Affairs

(N)

(N)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 126B

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

5. The Company may entitle, curtail or interrupt the transportation of Customer-owned Gas on its system whenever the Company, in its sole judgment, determines that it does not have adequate pipeline or distribution system capacity to meet all firm service requirements. Such entitlement, curtailment or interruption shall be made in accordance with the Company's "Contingency Plan for Firm Service Gas Curtailment", as contained in its approved tariff. Any volumes of Customer-owned Gas unable to be delivered due to the operational constraints specified in this paragraph shall be held as an imbalance and delivered to the Customer as soon as operationally practicable. The Company will not be liable for damages occasioned by the entitlement, curtailment or interruption of service supplied under this schedule.

6. The Company, at its discretion, may issue an entitlement order which will serve to prescribe a minimum or maximum amount of gas to be used by a Customer during a day. The entitlement order will specify the conditions necessary for compliance including the prescribed tolerance. Under an overrun entitlement order, gas used in excess of the confirmed daily nomination plus the prescribed tolerance shall be considered as daily unauthorized overrun usage. In addition to the transport rate set forth under this Schedule, the charge for the gas associated with daily unauthorized overrun usage shall be the greater of \$1.00 per therm or 150% of the highest midpoint price for the day at NW Wyoming Pool, NW south of Green River, Stanfield ORE, Kern River Opal, El Paso Bondad or NW Can. Bdr. (Sumas) supply pricing points (as reflected in the Daily Price Survey published in "Gas Daily"). Payment for overrun purchased gas and overrun penalties shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

Issued April 27, 2018

Effective May 1, 2018

Issued by Avista Corporation
By

Patrick Ehrbar, Director of Regulatory Affairs

(N)

(N)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 126C**TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON**

7. Gas not taken under this tariff by reason of failure to comply with an underrun entitlement order shall be considered as unauthorized underrun. The charge for unauthorized underrun shall be \$1.00 per therm for that part of the unauthorized underrun below the confirmed daily nomination and prescribed tolerance specified in the underrun entitlement order. In addition, the Company may require that the volume of underrun gas be taken off the system within the following seventy-two (72) hour period. If applicable, for that part of the unauthorized underrun not taken off the system within the seventy-two hour period, an additional penalty of \$1.00 per therm per each gas flow day will be assessed following the seventy-two (72) hour period.

8. Billing arrangements with gas suppliers, transportation providers and agents are to be the responsibility of the Customer.

9. In the event that transportation gas is unable to be delivered for a period of time, the customer may be required to execute a sales contract and demonstrate creditworthiness. Customers executing a sales contract will be subject to the provisions specified in section 16 of this Schedule.

10. The Customer shall be responsible for any transportation service fees, agency fees and penalties and end-use taxes or fees levied on Customer-owned gas transported by the Company,

11. Customers served under this schedule are required to have telemetering equipment and shall pay the Company for such equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule.

12. The Customer or their agent, with assistance from the Company when necessary, will schedule its supply such that at the end of the Customer's billing cycle, the Customer's usage approximately equals the amount of gas supplied to the Company by the Customer's supplier during the billing cycle.

Issued April 27, 2018

Effective May 1, 2018

Issued by Avista Corporation
By

Patrick Erhbar, Director of Regulatory Affairs

(N)

(N)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 126D

(N)

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

13. If a Customer's cumulative imbalance in any billing month during the period August through February is more than three percent (3%) above or below total confirmed nominations for that billing month, or if Customer's cumulative imbalance in any billing month during the period March through July is more than five percent (5%) above or below total confirmed nominations for that billing month, the Company will provide notification by the fifteenth day of the following month that the imbalance exceeds the allowed tolerance and that a potential penalty situation exists. From the notification date, 45 days will be given to eliminate the imbalance. If at the end of the 45 day period the imbalance has not been corrected to a level within the allowed tolerance, a balancing penalty of \$1.00 per therm will be assessed. The imbalance penalty will continue to be charged at the end of each billing period until the imbalance is within the allowed tolerance.

14. Gas delivered under this schedule shall not be resold by the Customer contracting for transportation service.

15. The quality of Customer-owned natural gas shall meet the requirements as set forth in Northwest Pipeline Corporation's FERC tariff.

16. Customers served under this schedule who desire to change to a sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change from transportation service to firm sales service based on firm transportation capacity or gas supply constraints. The Company shall charge or credit a Customer changing from sales service (pursuant to one of the Company's sales rate schedules) to transportation service or from transportation service to sales service to ensure the fair treatment of existing gas cost deferral account balances among all Customers. The charge or credit will be based on the customer's actual sales gas usage divided by the total usage for all sales gas customers multiplied by total deferred gas costs for the month.

17. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

(N)

Issued April 27, 2018

Effective May 1, 2018

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By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	<u>First 10,000</u>	<u>Next 15,000</u>	<u>Next 25,000</u>	<u>All Over 50,000</u>
Base Rate	\$ 0.24655 (R)	\$ 0.19792 (R)	\$ 0.18598 (R)	\$ 0.18203 (R)
Schedule 150	\$ 0.23775 (R)	\$ 0.23775 (R)	\$ 0.23775 (R)	\$ 0.23775 (R)
Schedule 155	\$ - (I)	\$ - (I)	\$ - (I)	\$ - (I)
Schedule 175 (N)	\$ 0.03904 (N)	\$ 0.03904 (N)	\$ 0.03904 (N)	\$ 0.03904 (N)
Schedule 191	\$ 0.01521 (R)	\$ 0.01521 (R)	\$ 0.01521 (R)	\$ 0.01521 (R)
Schedule 192	\$ 0.01404 (I)	\$ 0.01404 (I)	\$ 0.01404 (I)	\$ 0.01404 (I)
Billing Rate	\$ 0.55259 (R)	\$ 0.50396 (R)	\$ 0.49202 (R)	\$ 0.48807 (R)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	<u>First 10,000</u>	<u>Next 15,000</u>	<u>Next 25,000</u>	<u>All Over 50,000</u>
Base Rate	\$ 0.24655 (R)	\$ 0.19792 (R)	\$ 0.18598 (R)	\$ 0.18203 (R)
Schedule 150	\$ 0.23775 (R)	\$ 0.23775 (R)	\$ 0.23775 (R)	\$ 0.23775 (R)
Schedule 155	\$ - (I)	\$ - (I)	\$ - (I)	\$ - (I)
Schedule 191	\$ 0.01521 (R)	\$ 0.01521 (R)	\$ 0.01521 (R)	\$ 0.01521 (R)
Schedule 192	\$ 0.01404 (I)	\$ 0.01404 (I)	\$ 0.01404 (I)	\$ 0.01404 (I)
Billing Rate	\$ 0.51355 (R)	\$ 0.46492 (R)	\$ 0.45298 (R)	\$ 0.44903 (R)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

Issued April 27, 2018

Effective May 1, 2018

Issued by Avista Corporation
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$550.00 Basic Charge, plus

	<u>First 20,000</u>	<u>Next 30,000</u>	<u>Next 250,000</u>	<u>Next 200,000</u>	<u>All Over 500,000</u>
Base Rate	\$ 0.09690 (R)	\$ 0.08621 (R)	\$ 0.07774 (R)	\$ 0.07189 (R)	\$ 0.05403 (R)
Schedule 150	\$ 0.00056	\$ 0.00056	\$ 0.00056	\$ 0.00056	\$ 0.00056
Schedule 155	\$ - (I)	\$ - (I)	\$ - (I)	\$ - (I)	\$ - (I)
Schedule 192	\$ 0.00083 (R)	\$ 0.00083 (R)	\$ 0.00083 (R)	\$ 0.00083 (R)	\$ 0.00083 (R)
Billing Rate	\$ 0.09829 (R)	\$ 0.08760 (R)	\$ 0.07913 (R)	\$ 0.07328 (R)	\$ 0.05542 (R)

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Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.08905 per therm**.

Issued April 27, 2018

Effective May 1, 2018

Issued by Avista Corporation
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 175A
DECOUPLING MECHANISM – NATURAL GAS

DESCRIPTION OF THE NATURAL GAS DECOUPLING MECHANISM:

Calculation of Monthly Allowed Delivery Revenue Per Customer:

Step 1 – Determine the Total Normalized Revenue - The Total Normalized Revenue is equal to the final approved base rate revenue approved in the Company's last general rate case, individually for each Rate Schedule.

Step 2 – Determine Variable Gas Supply Revenue - The Normalized therms by rate schedule from the last approved general rate case are multiplied by the approved Schedule 150 PGA rates to determine the Variable Gas Supply Revenue.

Step 3 – Determine Delivery Revenue – To determine the Delivery Revenue, the mechanism subtracts the Variable Gas Supply Revenue from the Total Normalized Revenue.

Step 4 – Remove Basic Charge Revenue – included in the Delivery Revenue is revenue recovered from customers in Basic and Minimum charges ("Fixed Charges"). Because the decoupling mechanism only tracks revenue that varies with customer energy usage, the revenue from Fixed Charges is removed. The number of Customer Bills in the test period, multiplied by the applicable Fixed Charges determines the total Fixed Charge revenue by rate schedule.

Step 5 – Determine Allowed Decoupled Revenue – Allowed Decoupled Revenue is equal to the Delivery Revenue (Step 3) minus the Basic Charge Revenue (Step 4).

Step 6 – Determine the Allowed Decoupled Revenue per Customer – To determine the annual per customer Allowed Decoupled Revenue, divide the Allowed Decoupled Revenue (by Rate Group) by the Rate Year number of Customers (by Rate Group) to determine the annual Allowed Decoupled Revenue per Customer (by Rate Group).

Issued June 12, 2015

Effective August 1, 2015

AVISTA CORPORATION
dba Avista Utilities

**SCHEDULE 175B
DECOUPLING MECHANISM – NATURAL GAS**

Step 7 – Determine the Monthly Allowed Decoupled Revenue per Customer - to determine the monthly Allowed Decoupled Revenue per customer, the annual Allowed Decoupled Revenue per customer is shaped based on the monthly therm usage from the rate year. The mechanism uses the resulting monthly percentage of usage by month and multiplied that by the annual Allowed Decoupled Revenue per Customer to determine the 12 monthly values.

Calculation of Monthly Decoupling Deferral:

Step 1 – Determine the actual number of customers each month.

Step 2 – Multiply the actual number of customers by the applicable monthly Allowed Decoupled Revenue per Customer. The result of this calculation is the total Allowed Decoupled Revenue for the applicable month.

Step 3 – Determine the actual revenue collected in the applicable month.

Step 4 – Calculate the amount of fixed charge revenues included in total actual monthly revenues.

Step 5 – Subtract the basic charge revenue (Step 4) from the total actual monthly revenue (Step 3). The result is the Actual Decoupled Revenue.

Step 6 – The difference between the Actual Decoupled Revenue (Step 5) and the Allowed Decoupled Revenue (Step 2) is calculated, and the resulting balance is deferred by the Company. Interest on the deferred balance will accrue at the quarterly rate published by the FERC.

Issued June 12, 2015

Effective August 1, 2015

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 175C
DECOUPLING MECHANISM – NATURAL GAS

ANNUAL NATURAL GAS DECOUPLING RATE ADJUSTMENT:

On or before September 1st each year, the Company will file a request with the Commission to surcharge or rebate, by Rate Group, the amount accumulated in the deferred revenue accounts for the prior January through December time period. The amount of deferred revenue that the Company can request to surcharge is subject to limitation based on the Earnings Test.

The proposed tariff revisions included with that filing would include a rate adjustment that recovers/rebates the appropriate deferred revenue amount over a twelve-month period effective on November 1st. The deferred revenue amount approved for recovery or rebate would be transferred to a balancing account and the revenue surcharged or rebated during the period would reduce the deferred revenue in the balancing account. Any deferred revenue remaining in the balancing account at the end of the calendar year would be added to the new revenue deferrals to determine the amount of the proposed surcharge/rebate for the following year.

After determining the amount of deferred revenue that can be recovered through a surcharge (or refunded through a rebate) by Rate Group, the proposed rates under this Schedule will be determined by dividing the deferred revenue to be recovered by Rate Group by the estimated therm sales for each Rate Group during the twelve month recovery period. The deferred revenue amount to be recovered will be transferred to a Decoupling Balancing Account and the actual revenue received under this Schedule will be applied to the Account to reduce (amortize) the balance. Interest will be accrued on the unamortized balance in the Decoupling Balancing Account at the quarterly rate published by the FERC.

Issued June 12, 2015

Effective August 1, 2015

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 175E
DECOUPLING MECHANISM – NATURAL GAS

3% ANNUAL RATE INCREASE LIMITATION:

Following the application of the Earnings Test described above, the amount of the incremental proposed rate adjustment under this Schedule cannot reflect more than a 3% rate increase. This will be determined by dividing the incremental annual revenue to be collected (proposed surcharge revenue less present surcharge revenue) under this Schedule by the total "normalized" revenue for the two Rate Groups for the most recent January through December time period. Normalized revenue is determined by multiplying the weather-corrected usage for the period by the present rates in effect. If the incremental amount of the proposed surcharge exceeds 3%, only a 3% incremental rate increase will be proposed and any remaining deferred revenue will be carried over to the following year. There is no limit to the level of the decoupling rebate, and the reversal of any rebate rate would not be included in the 3% incremental surcharge test.

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OTHER CONDITIONS:

The Decoupling Mechanism will last for a five-year period, starting on January 1, 2015 and ending December 31, 2019.

A third-party evaluation of the electric mechanism will be completed following the end of the third full-year, and will be paid for by Avista.

Issued August 31, 2016

Effective November 1, 2016