ALL	.IAI	NTE	NER	GY NE	DQ-LNT		R	ecent Rice	50.9	7 P/E RATI	o 17.	9 (Traili Medi	ng: 19.5) an: 21.0)	RELATIV P/E RATI	1.0	9 DIV'D YLD	3.6	5%	/ALUI LINE	E		
TIMELIN	NESS	4 Lowere	d 3/24/23	High: Low:	23.8 20.9		34.9 25.0	35.4 27.1	41.0 30.4	45.6 36.6	46.6 36.8	55.4 40.8	60.3 37.7	62.3 46.0	65.4 47.2	56.3 49.7				t Price		
SAFET	(2 Raised	9/28/07	LEGE	NDS			27.1	00.4	00.0	00.0	+0.0		+0.0	77.2				2026	2027		
TECHN	CAL	3 Raised	6/2/23	div	vided by Ir	dends p sh nterest Rate æ Strength															128	
	`) = Market)		2-for-1 sp Options:	olit 5/16	e Suengui															96 80	
		•	e Range	Shaded	area indic	ates recess	ion		2-for-1			0.0	الرين ال	արդ	այրդ ^{ու}	'⊔ ⊥ ●					64 48	
Low-Hig	-	dpoint (%	6 to Mid)						*		10 ¹¹¹¹¹¹¹	1 ¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹¹									40	
\$46-\$77		2 (20%)						11 11 11	<u> </u>												-32	
202	6-28 P	ROJECT	IONS Ann'i Total	ي الس	ասորո	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,															24	
High	Price 80	Gain (+55%)	Return 15%		••				•*•••			••••••	······								-16	
Low	60 tional	(+20%) Decisio	8% ons	•••*••		••••••	*********	**************************************	· · ·		********			`•.•••••••	******	•••		% TO		VL ARITH.*	_12	
to Buy	20202 314	4 27	3 329	Percent	t 24 - 16 -								1		1.			1 yr.	STOCК -3.2	INDEX 0.8	E	
to Selí Hld's(000)	232 188290			traded	8 -	Turrini	mmili			uhhatt								3 yr. 5 yr.	24.2 48.0	65.7 47.7	-	
2007	2008			2011	2012	2013	2014	2015	2016	2017	2018		2020	2021		2023	2024		UE LINE P	UB. LLC	26-28	
15.57	16.6			16.51	13.94	14.77	15.10	14.34	14.58	14.62	14.97	14.89	13.67	14.65	16.74	16.50	16.55		es per sh		16.95	
2.56	2.2			2.75	2.95	3.34	3.49	3.45	3.43	3.97	4.32	4.59	4.92	5.25	5.40	5.50	5.75		low" per		6.45	
1.35 .64	1.2			1.38	1.53 .90	1.65	1.74 1.02	1.69	1.65 1.18	1.99 1.26	2.19 1.34	2.33 1.42	2.47	2.63	2.73 1.71	2.85 1.81	3.10 1.92		s per sh 4 ecl'd per s		3.80 2.29	
2.46	3.98			3.03	5.22	3.32	3.78	4.25	5.26	6.34	6.92	6.69	5.47	4.67	5.91	5.80	5.80		pending pe		5.40	
12.15	12.7			13.57	14.12	14.79	15.54	16.41	16.96	18.08	19.43	21.24	22.76	23.91	24.99	26.55	27.80		alue per sh		31.90	
220.72	220.9			222.04	221.97	221.89	221.87	226.92	227.67	231.35	236.06	245.02	249.87	250.47	251.14	255.80	256.00		n Shs Out	•	257.00	
15.1	13.4			14.5	14.5	15.3	16.6	18.1	22.3	20.6	19.1	21.2	21.2	21.2	21.4		ures are Line	-	n'I P/E Rat		18.0	
.80 3.1%	.8 4.1%			.91 4.3%	.92 4.1%	.86 3.7%	.87 3.5%	.91 3.6%	1.17 3.2%	1.04 3.1%	1.03 3.2%	1.13 2.9%	1.09 2.9%	1.15 2.9%	1.24 2.9%		nates		P/E Ratio n'I Div'd Yi		1.00 3.7%	
			as of 12/3		4.170	3276.8	3350.3	3253.6	3320.0	3382.2	3534.5	3647.7	3416.0	3669.0	4205.0	4220	4240		es (\$mill)		4350	
Total D	ebt \$90	50 mill.	Due in 5		7 mill.	382.1	395.7	390.9	384.0	466.1	522.3	567.4	624.0	674.0	686.0	715	800		fit (\$mill)		975	
LT Debt		: mill. rned: 3.5)	LT Intere	st \$285 m	ill.	12.4%	10.1%	15.3%	13.4%	12.5%	8.4%	10.8%		10.8%	3.1%	1.0%	2.0%		Tax Rate		2.0%	
	iesi eai	neu. 3.5	()			8.1%	8.8%	9.4%	16.3%	10.7%	14.5%	16.3%	8.8%	3.7%	8.7%	4.0%	4.0%		% to Net F		4.0%	
Leases, Uncapitalized Annual rentals \$3 mill.						46.1%	49.7% 47.5%	47.3% 50.0%	51.5% 46.1%	47.8% 49.8%	52.3% 45.7%	50.6% 47.6%	53.5% 44.9%	52.9% 47.1%	55.0% 45.0%	53.5% 46.5%	52.5%	-	erm Debt F		52.0% 48.0%	
Pension Assets-12/22 \$706 mill.						50.8% 6461.0	7257.2	7446.3	8377.6	49.0% 8392.8	45.7%	10938	12657	12725	13944	40.5%	47.5% 15035	-	n Equity F pital (\$mi		40.0%	
Oblig \$875 mill.						7147.3	6442.0	8970.2	9809.9	10798	12462	13527	14336	14987	16247	17050	17090		nt (\$mill)	,	19180	
Pfd Stock None						7.0%	6.5%	6.3%	5.6%	6.7%	6.3%	6.3%	5.9%	6.3%	6.1%	6.5%	6.5%	Return o	on Total C	ap'l	7.0%	
Commo	on Stoc	k 251,38	7,788 shs.			11.0%	10.8%	10.0%	9.5%	10.6%	10.9%	10.5%	10.6%	11.3%	10.9%	10.5%	11.0%		on Shr. Eq		12.0%	
MARKE	T CAP	: \$12.8 b	illion (Lar	ge Cap)		<u>11.3%</u> 4.9%	11.2% 4.6%	10.2% 3.6%	9.7% 2.8%	10.9% 4.0%	11.2% 4.4%	10.7% 4.2%	10.8%	11.0% 4.3%	10.9%	10.5% 4.0%	11.0% 4.5%		on Com Eo d to Com I		<u>12.0%</u> 4.5%	
						57%	60%	66%	72%	64%	62%	61%	62%	62%	62%	62%	62%		is to Net P		60%	
ELECTRIC OPERATING STATISTICS 2020 2021 2022						BUSIN	ESS: Alli	ant Ener	gy Corpoi	ration (fo	rmerly In	terstate E	Energy)	29%; w	holesale.	. 8%; oth	ner, 2%.	Generat	ing sourc	ces: coal	1, 32%;	
% Change Retail Sales (KWH) -2.3 +3.77 Avg. Indust. Use (MWH) 11134 11696 11494					is a ho	lding con	npany for	med thro	ugh the	merger o	f WPL H	oldings,	gas, 32	%; wind,	16%; otł	ner, 1%;	purchase	ed, 19%. F	Fuel cost	ts: 25%		
Avg. Indust. Revs. per KWH (¢) 7.55 7.64 8.39 Capacity at Peak (Mw) NA NA NA					IES Industries, and Interstate Power. Supplies electricity to 985,000 customers and gas to 425,000 customers in Wisconsin, Iowa, and									of revs. '21 reported deprec. rates: 2.9%-6.1%. Has 3,300 employ- ees. Chairman, President & CEO: John O. Larsen. Inc.: Wisconsin.								
Peak Load, Summer (Mw) 5496 5486 5629 Annual Load Factor (%) NA NA NA					Minnesota. Electric revenue by state: WI, 43%; IA, 56%. MN, 1%.								Address: 4902 N. Biltmore Lane, Madison, Wisconsin 53718-2148.									
% Change Customers (yr-end) +.6 +.8 +.7					Electric revenue: residential, 36%; commercial, 25%; industrial,									Tel.: 608-458-3311. Internet: www.alliantenergy.com.								
Fixed Charg	ge Cov. (%))	251	259	NA				vered										nt's th			
ANNUA				st Est'd					nate : At \$										nd ma ver as			
Revenues5% 2.0% r															costs should also trend lower, as the utili- ty, for example, transitions to fewer over-							
"Cash Flow" 6.5% 7.5% 3.5% Earnings 6.0% 8.0% 6.5%						\$2.73 that the Wisconsin-based electric								-	head distribution lines in favor of un-							
Dividends 6.5% 6.5% 6.0%						and gas utility tallied last year. Key as- sumptions include revenues of \$4.22 bil-								derground assets that are less susceptible								
															to weather damage. The utility's investment roadmap in-							
Cal- endar	Mar.3				Full Year	mode	estex	pansio	on in t	he ne	t prof	it mai	rgin.	clud	es a	nota	ble a	amou	nt of	f ene	ergy	
2020 916 763 920 817 3416 O															storage. Late last year, Alliant filed a							
2021	901	817	1024	927	3669									plan with the Public Service Commission of Wisconsin, calling for the addition of								
2022 2023	1068943113510594205about residential power use, amid1077945114010584220fairly mild weather across Alliant'									nt's	175 megawatts of battery storage in the											
2024	1080	950	1145	1065	4240	serv	ice a	rea. '	fo tha	t poir	nt, as	meas	ured	state	. Spe	cifical	ly, the	e faci	lities	would	d be	
Cal-			PER SHAR		Full				ee day										Wood			
endar			0 Sep.30		Year				<i>N</i> iscor r thar										approv			
2020 2021	.72			.26 .35	2.47 2.63				s of 20													
2021		.77 .63 .90 .43 2.73 Rapids, Iowa has also enjoyed unseasonab								nab-	times when sun- and wind-power genera-											
2023 65 .63 1.05 .52 2.85 ly balmy								temperatures, which has likely							tion is inadequate.							
								led to limit power-consuming heat- d cooling demand.							Shares of Alliant Energy are ranked 4 (Below Average) for relative year-							
Cal- endar					Full Year						reac	h \$3.	80 a									
2010 355 355 355 355 142 share by 2026-2028. Out										· targe	et imj	plies	ahead price performance. Still, over the next several years, we think LNT shares									
2019	.38		.355	.355	1.42			annual profit growth of 6%–9%							may outperform many of its peers', com-							
2021 .4025 .4025 .4025 .4025 1.61 OVE															pensating investors for a dividend yield slightly below the industry average.							
2022 2023	.427 .452			.4275	1.71				ance i as					Nils	C. Vai	n Lieu	y mu	abury		ne 9,	2023	
			nrecurring	losses: '1	 1. Mav	, Aug., a	-				•							Financia	al Strengt		A	
¢; '12,	8¢. '20	& '21 E	PS don't	sum due	to plan	avail. † S	Sharehold	ler invest	ment plar	n avail. I	in '20: va	arious: in	WI in '2	22: 10%:	earned of	on Sto	ck's Ýric	e Stabili	ity	-	95	
			report due ly paid ir		ig. (C) b., \$7.9	Incl. defe	rred char In millior	yes. In '2 ns, adi. fo	21: \$1,980 or split. (E) Mill.,	avg. com Wisconsi	. eq., ′21 n, Above	Average	Hegulato	ry Climat verade.		ce Growt nings Pr				70 95	
			l rights res																			

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