

WY and MT, and 1.1 million gas customers in NE, IA, KS, CO, WY, and AR. Has coal mining sub. Acq'd utility ops. from Aquila 7/08; SourceGas 2/16. Discontinued gas marketing in '11; gas & oil E&P in '17. Electric rev. breakdown: residential, 35%; commercial, 39%;

deprec. rate: 3.2%. Has 2,982 employees. Chairman: Steven R. Mills. President & CEO: Linn Evans. Inc.: SD. Address: 7001 Mount Rushmore Rd., P.O. Box 1400, Rapid City, SD 57709-1400. Telephone: 605-721-1700. Internet: www.blackhillscorp.com

285 259 281 Fixed Charge Cov. (% ANNUAL RATES Past Past Est'd '20-'22 of change (per sh) 10 Yrs to '26-'28 2.0% 3.5% 5.5% Revenues 1.0% 3.5% 'Cash Flow' 4.5% 9.5% 3.5% 3.0% Earnings 6.0% 7.5% Dividends Book Value 4.0%

% Change Customers (vr-end)

1050

NA +.9

1078

NA

+1.0

1107

NA

+1.0

Cal-	QUARTERLY REVENUES (\$ mill.)				Full
endar	Mar.31	Jun.30	Sep.30	Dec.31	Year
2020	537.0	326.9	346.6	486.4	1696.9
2021	633.4	372.6	380.6	562.5	1949.1
2022	823.6	474.2	462.6	791.4	2551.8
2023	921.2	475	465	738.8	2600
2024	930	485	480	755	2650
Cal-	EARNINGS PER SHARE A				Full
endar	Mar.31	Jun.30	Sep.30	Dec.31	Year
2020	1.59	.33	.58	1.23	3.73
2021	1.54	.40	.70	1.11	3.74
2022	1.82	.52	.54	1.11	3.97
2023	1.73	.40	.52	1.10	3.75
2024	1.77	.43	.55	1.15	3.90
Cal-	QUARTERLY DIVIDENDS PAID B =				Full
endar	Mar.31	Jun.30	Sep.30	Dec.31	Year
2019	.505	.505	.505	.535	2.05
2020	.535	.535	.535	.565	2.17
2021	.565	.565	.565	.595	2.29
2022	.595	.595	.595	.625	2.41
2023	.625	.625			

Black Hills stock has been the worst year-to-date performer among electric utilities. The shares are down 19% in 2023, versus the 6% average decline for all electrics under Value Line's coverage. While many interest-rate sensitive issues are under water this year, BKH's weakness extends back to last year's third quarter, when the negative year-over-year quarterly earnings comparisons began. February's cut in the company's long-term profit growth objectives, to 4%-6% from 5%-7%, off of this year's scaled back earnings outlook of \$3.65-\$3.85 a share, accelerated the stock's decline. Inflation was cited as the primary problem. Given the individual circumstances of various utilities, some are more equipped to handle the challenging macro environment of elevated commodity/labor costs and higher interest rates without suffering from extreme regulatory lag. It depends in part on to what extent a company can bill in real time for certain increases in expenses. Black Hills primarily has to file for rate relief. In that vein, the company recently applied to charge higher gas and electric delivery

With a heavy weighting towards natural gas customers, Black Hills won't benefit as much as some utility peers will from secular growth trends in "clean energy." The company has a decent resource plan in place, which is focused on adding renewable power sources in its electric territories. Colorado leadership is progressive on the greenenergy front, legislating that 80% of electric power generation in the state come from non-emitting sources. As such, Black Hills is adding a combination of solar, wind power, and battery storage totalling 520 megawatts by 2030. Of this, 50% will be utility owned, with the remainder under long-term contracts. South Dakota and Wyoming are a little more conservative in their forays into clean energy. Combined, the utility has gotten the okay to expand renewables by 120 mw through 2026.

The decrease in valuation has this issue's total return prospects comparing favorably to its industry's 10% median. But we'd caution that the stock does not appear to have found equilibrium in response to leadership's new outlook. Anthony J. Glennon July 21, 2023

(A) Diluted EPS. Excl. nonrec. gains/ (losses): '15, (\$3.54); '16, (\$1.26); '17, 14¢; '18, \$1.31; '19, (25¢); '20, (8¢); discont. ops.: '08, \$4.12; '09, 7¢; '11, 23¢; '12, (16¢); '17, (31¢); '18,

(12¢). Qtly. EPS may not sum to full year due to rounding. Next egs. report due early Aug. (E) Rate base: Net orig. cost. Rate allowed on (B) Div'ds paid in early March, June, Sept., and Dec. ■ Div'd reinv. plan avail. (C) Incl. deferred '17: 9.37%. Regulatory Climate: Average.

Company's Financial Strength Stock's Price Stability Price Growth Persistence **Earnings Predictability** 

prices in its varied service areas.

85

40

95