Preferred Portfolio Generating Resources (Case PA1-MM-D3 29)

Yakima and Walla Walla WA
2024 – 80 MW Tx. Inter.
2025 – 200 MW Tx. Inter. Walla Walla to Yakima
2026 – 450 MW Tx. Inter.
2026 – 300 MW B2H Tx. Inter Walla Walla to Borah
2027 – 733 MW Tx. Inter.
2028 – 180 MW Tx. Inter.
2026 – 450 MW Solar + 450 MW Battery
2027 – 483 MW Solar + 100 MW Wind + 628 MW Battery
2028 – 200 MW Battery
2029 – 200 MW Battery
2032 – 100 MW Tx. Inter.
2032 – 839 MW Wind
2037 – 12 MW Tx. Inter. To Willamette Valley

Portland North Coast
2028 – 200 MW Battery
2032 – 130 MW Tx. Inter.
2033 - 130 MW Wind

Southern OR (Unless Otherwise Noted)
2025 – 9 MW Tx. Inter.*
2026 – 160 MW Tx. Inter.
2026 – 719 MW Tx. Inter.*
2026 – 300 MW B2H Tx. Inter. Longhorn to McNary
2025 – 9 MW Solar* + 9 MW Battery*
2026 – 474 MW Solar* + 719 Battery*
2026 – 160 MW Battery
2028 – 500 MW Solar
2032 – 100 MW Wind
2033 – 935 MW Tx. Inter. To Central OR
2033 – 1282 MW Wind
*Willamette Valley

Central OR and Borah ID
2026 – 1,100 MW Tx. Inter. Borah
2026 – 240 MW Tx. Inter Central OR
2026 – 600 MW B2H Tx. Inter. Borah to Hemingway
2026 – 1300 MW Solar + 1300 MW Battery
2026 – 200 MW Battery + 200 MW Battery
2028 – 400 MW Solar + 300 MW Wind + 600 Battery

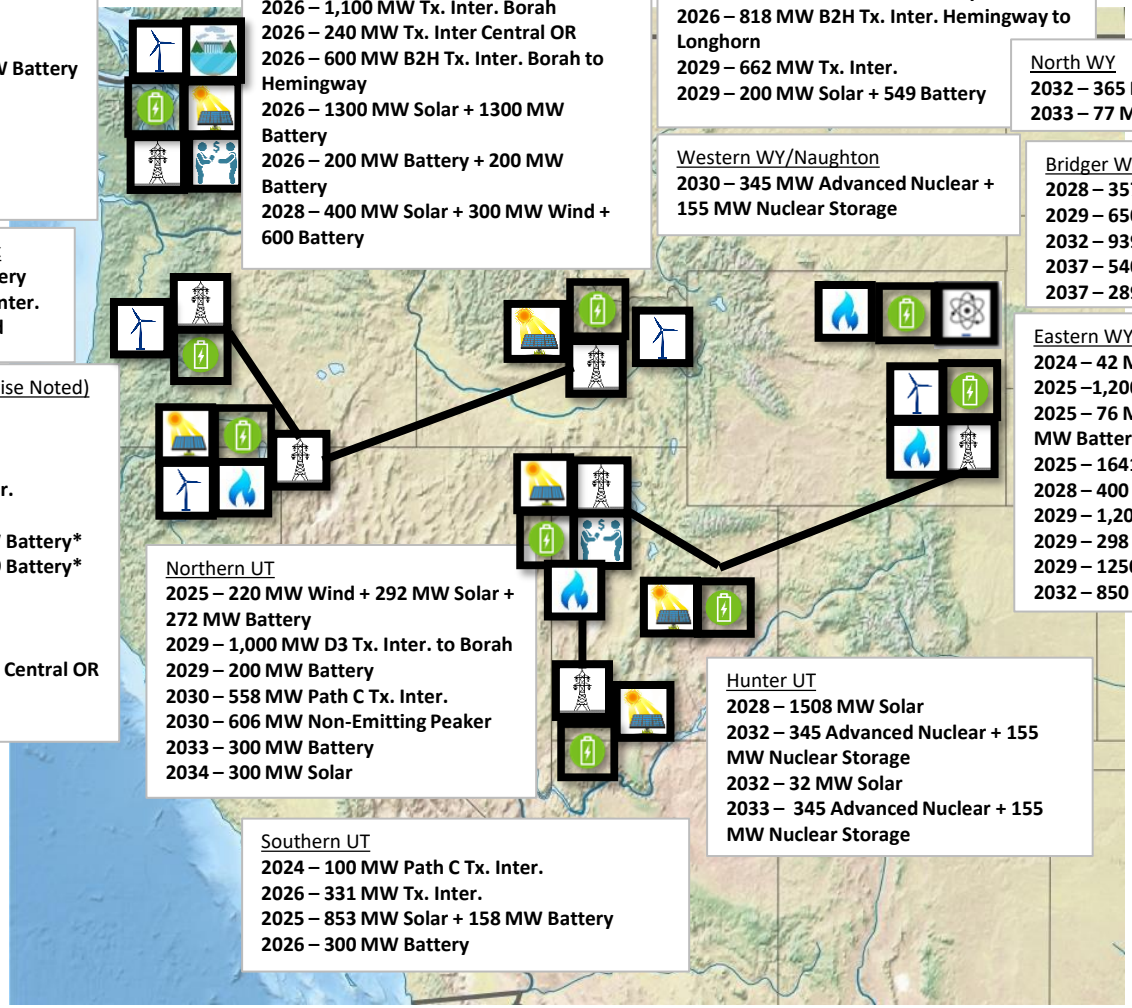
Goshen ID
2024 – 151 MW Wind + 22 MW Hydro
2026 – 818 MW B2H Tx. Inter. Hemingway to Longhorn
2029 – 662 MW Tx. Inter.
2029 – 200 MW Solar + 549 Battery

North WY
2032 – 365 MW Wind
2033 – 77 MW Wind

Western WY/Naughton
2030 – 345 MW Advanced Nuclear + 155 MW Nuclear Storage

Bridger WY
2028 – 357 MW Tx. Inter. To Borah
2029 – 650 MW Wind
2032 – 939 MW Solar + 500 MW Wind
2037 – 540 MW Wind + 400 MW Battery
2037 – 289 MW Non-Emitting Peaker

Eastern WY
2024 – 42 MW Wind
2025 –1,200 MW GWS Tx. To Clover
2025 – 76 MW Wind + 315 Solar + 315 MW Battery
2025 – 1641 MW Wind
2028 – 400 MW Battery
2029 – 1,209 MW D2 Tx. Inter to Bridger
2029 – 298 MW D3 Tx. Inter to Bridger
2029 – 1250 MW Wind
2032 – 850 MW Wind



Northern UT
2025 – 220 MW Wind + 292 MW Solar + 272 MW Battery
2029 – 1,000 MW D3 Tx. Inter. to Borah
2029 – 200 MW Battery
2030 – 558 MW Path C Tx. Inter.
2030 – 606 MW Non-Emitting Peaker
2033 – 300 MW Battery
2034 – 300 MW Solar

Hunter UT
2028 – 1508 MW Solar
2032 – 345 Advanced Nuclear + 155 MW Nuclear Storage
2032 – 32 MW Solar
2033 – 345 Advanced Nuclear + 155 MW Nuclear Storage

Southern UT
2024 – 100 MW Path C Tx. Inter.
2026 – 331 MW Tx. Inter.
2025 – 853 MW Solar + 158 MW Battery
2026 – 300 MW Battery

Coal/Early Gas Retirements
2025 = CG1 (82 MW)
2025 = CS3 (74 MW)
2027 - DJ3 (220 MW)
2027 - HY2 (33 MW)
2028 - HY1 (44 MW)
2028 – DJ1-2 (178 MW)
2028 - CG2 (79 MW)
2029 – CS4 (148 MW)
2031 – HT1 (418)
2032 – HT2-3 (740 MW)
2032 – HTT1-2 (909 MW)
2033 – GB1-6 (356 MW)
2036 – NTN1-2 GC (160 MW)
2036 – NTN3 GC (247 MW)
2037 – JB1-4 GC(1412 MW)
2037 – HRM (237 MW)
2039 – DJ4 (220 MW)
2039 - WDK (268 MW)

Solar
Wind
Battery
Pumped Hydro
Non-Emitting Peaker
Nuclear
Market
Transmission

Note: Resources highlighted in red text trigger an action item in the 2023 IRP action plan.