

Exhibit No. _____ (MDF-2)
Docket UE-111190
Witness: Michael D. Foisy

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

**PACIFICORP d/b/a PACIFIC POWER
& LIGHT COMPANY,**

Respondent.

DOCKET UE-111190

EXHIBIT TO TESTIMONY OF

Michael D. Foisy

**STAFF OF
WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION**

*PacifiCorp Results of Operations for Ratemaking Purposes
for the 12 Months Ended December 2009*

January 6, 2012

**PacifiCorp Results of Operations For Ratemaking Purposes
For The Twelve Months Ended December 2009 - Washington**

Comm Basis Rpt	(1) Unadjusted Results	(2) Ratemaking Adjustments	(3) Total Adjusted at Present Rates	(4) Per Staff	(5) Results With Price Change
Operating Revenues:					
1 General Business Revenues	\$ 256,639,553	\$ 46,553,789	\$ 303,193,342	\$ 3,335,975	\$ 306,529,317
2 Interdepartmental	\$ -	\$ -	\$ -	\$ -	\$ -
3 Special Sales	\$ 74,513,001	\$ (38,022,954)	\$ 36,490,047	\$ -	\$ 36,490,047
4 Other operating revenues	\$ 25,032,634	\$ (17,892,448)	\$ 7,140,186	\$ -	\$ 7,140,186
5 Total Operating Revenues	\$ 356,185,188	\$ (9,361,613)	\$ 346,823,575	\$ 3,335,975	\$ 350,159,550
Operating Expenses:					
8 Steam Production	\$ 54,286,270	\$ 672,471	\$ 54,958,740	\$ -	\$ 54,958,740
9 Nuclear Production	\$ -	\$ -	\$ -	\$ -	\$ -
10 Hydro Production	\$ 7,051,085	\$ (239,014)	\$ 6,812,071	\$ -	\$ 6,812,071
11 Other Power Supply	\$ 118,807,032	\$ (14,751,954)	\$ 104,055,077	\$ -	\$ 104,055,077
12 Transmission	\$ 29,119,799	\$ (3,996,606)	\$ 25,123,193	\$ -	\$ 25,123,193
13 Distribution	\$ 11,983,586	\$ (100,589)	\$ 11,882,997	\$ -	\$ 11,882,997
14 Customer Accounting	\$ 8,088,803	\$ (1,267,481)	\$ 6,821,322	\$ 16,913	\$ 6,838,236
15 Customer Service & Info	\$ 9,439,582	\$ (8,811,161)	\$ 628,422	\$ -	\$ 628,422
16 Sales	\$ 0	\$ -	\$ -	\$ -	\$ -
17 Administrative & General	\$ 10,269,547	\$ (1,078,579)	\$ 9,190,968	\$ -	\$ 9,190,968
18 Total O&M Expense	\$ 249,045,705	\$ (29,572,912)	\$ 219,472,792	\$ 16,913	\$ 219,489,706
19 Depreciation	\$ 37,836,762	\$ (788,827)	\$ 37,047,935	\$ -	\$ 37,047,935
20 Amortization	\$ 4,000,829	\$ (577,160)	\$ 3,423,669	\$ -	\$ 3,423,669
21 Taxes Other than Income	\$ 17,194,582	\$ 1,695,432	\$ 18,890,014	\$ 135,874	\$ 19,025,888
22 Income Taxes: Federal	\$ (13,444,798)	\$ 3,653,124	\$ (9,791,674)	\$ 1,114,116	\$ (8,677,558)
23 : State	\$ -	\$ -	\$ -	\$ -	\$ -
24 Deferred Income Taxes	\$ 22,579,758	\$ 427,344	\$ 23,007,102	\$ -	\$ 23,007,102
25 Investment Tax Credit Adj.	\$ -	\$ -	\$ -	\$ -	\$ -
26 Misc. Revenue & Expense	\$ (384,318)	\$ (669,965)	\$ (1,054,283)	\$ -	\$ (1,054,283)
27 Total Operating Expenses:	\$ 316,828,520	\$ (25,832,964)	\$ 290,995,556	\$ 1,266,903	\$ 292,262,459
28	\$ -	\$ -	\$ -	\$ -	\$ -
29 Operating Revenue for Return:	\$ 39,356,668	\$ 16,471,351	\$ 55,828,019	\$ 2,069,072	\$ 57,897,091
Rate Base:					
32 Electric Plant in Service	\$ 1,463,726,642	\$ 15,932,097	\$ 1,479,658,739	\$ -	\$ 1,479,658,739
33 Plant Held for Future Use	\$ 37,964	\$ -	\$ 37,964	\$ -	\$ 37,964
34 Misc. Deferred Debits	\$ 21,830,245	\$ (6,548,582)	\$ 15,281,663	\$ -	\$ 15,281,663
35 Electric Plant Acq Adj	\$ -	\$ -	\$ -	\$ -	\$ -
36 Nuclear Fuel	\$ -	\$ -	\$ -	\$ -	\$ -
37 Prepayments	\$ 2,240,510	\$ (2,240,510)	\$ (0)	\$ -	\$ (0)
38 Fuel Stock	\$ 4,907,986	\$ (4,907,987)	\$ (0)	\$ -	\$ (0)
39 Material & Supplies	\$ 7,435,681	\$ (7,435,681)	\$ (1)	\$ -	\$ (1)
40 Working Capital	\$ 3,098,081	\$ (3,098,081)	\$ 0	\$ -	\$ 0
41 Weatherization Loans	\$ 2,010,464	\$ -	\$ 2,010,464	\$ -	\$ 2,010,464
42 Misc. Rate Base	\$ 102,469	\$ (2,498,558)	\$ (2,396,089)	\$ -	\$ (2,396,089)
43 Total Electric Plant:	\$ 1,505,390,042	\$ (10,797,302)	\$ 1,494,592,740	\$ -	\$ 1,494,592,740
Deductions:					
46 Accum. Prov. for Depreciation	\$ (533,422,816)	\$ 5,586,172	\$ (527,836,644)	\$ -	\$ (527,836,644)
47 Accum. Prov. for Amortization	\$ (36,329,778)	\$ -	\$ (36,329,778)	\$ -	\$ (36,329,778)
48 Accum. Deferred Income Tax	\$ (172,602,483)	\$ 1,128,111	\$ (171,474,371)	\$ -	\$ (171,474,371)
49 Unamortized ITC	\$ (876,653)	\$ 103,982	\$ (772,671)	\$ -	\$ (772,671)
50 Customer Advances for Const.	\$ (752)	\$ (293,988)	\$ (294,741)	\$ -	\$ (294,741)
51 Customer Service Deposits	\$ -	\$ (3,291,206)	\$ (3,291,206)	\$ -	\$ (3,291,206)
52 Miscellaneous Deductions	\$ (4,646,784)	\$ (1,922,117)	\$ (6,568,901)	\$ -	\$ (6,568,901)
53	\$ -	\$ -	\$ -	\$ -	\$ -
54 Total Rate Base Deductions:	\$ (747,879,265)	\$ 1,310,953	\$ (746,568,312)	\$ -	\$ (746,568,312)
55	\$ -	\$ -	\$ -	\$ -	\$ -
56 Total Rate Base:	\$ 757,510,777	\$ (9,486,348)	\$ 748,024,428	\$ -	\$ 748,024,428
57	\$ -	\$ -	\$ -	\$ -	\$ -
58 Return on Rate Base	5.196%		7.463%		7.740%
59	\$ -	\$ -	\$ -	\$ -	\$ -
TAX CALCULATION					
62			0.35	0.00%	35.00%
63					
64 Operating Revenue	\$ 48,491,628	\$ 20,551,820	\$ 69,043,448	\$ 3,183,187	\$ 72,226,635
65 Other Deductions	\$ -	\$ -	\$ -	\$ -	\$ -
66 Interest (AFUDC)	\$ (5,402,817)	\$ 239,226	\$ (5,163,591)	\$ -	\$ (5,163,591)
67 Interest	\$ 22,961,344	\$ (1,159,723)	\$ 21,801,621	\$ -	\$ 21,801,621
68 Schedule "M" additions	\$ 69,682,520	\$ (6,382,857)	\$ 63,299,663	\$ -	\$ 63,299,663
69 Schedule "M" deductions	\$ 126,084,594	\$ 1,492,952	\$ 127,577,546	\$ -	\$ 127,577,546
70					
71 Income Before Tax	\$ (25,468,973)	\$ 13,596,508	\$ (11,872,464)	\$ 3,183,187	\$ (135,288,603)
72 State Income Tax	\$ -	\$ -	\$ -	\$ -	\$ -
73 Taxable Income	\$ (25,468,973)	\$ 13,596,508	\$ (11,872,464)	\$ 3,183,187	\$ (135,288,603)
74 Federal Income Tax Before Credits	\$ (8,914,140)	\$ 4,758,778	\$ (4,155,362)	\$ -	\$ (4,155,362)
75 Energy Tax Credits	\$ (4,530,658)	\$ (1,105,654)	\$ (5,636,312)	\$ -	\$ (5,636,312)
76 Federal Income Tax-Current	\$ (13,444,798)	\$ (1,105,654)	\$ (14,550,452)	\$ 1,114,116	\$ (13,436,336)

Calculation of Revenue Requirement Deficiency or (Excess):

a) Net Rate Base - Washington Jurisdiction	\$	748,024,428
b) Proposed Rate of Return		7.7400%
c) Net Operating Income Requirement		57,897,091
d) Proforma Net Operating Income		55,828,019
e) Net Operating Income Deficiency		2,069,072
f) NOI > Revenue Conversion Factor		62.0230%
g) Revenue Requirement Deficiency (line e/line f)	\$	<u>3,335,975</u>

PacifiCorp General Rate Case
Conversion Factor

		Nominal Tax Rate
PER COMPANY		
1	Operating Revenue	100.0000%
2	Operating Revenue Deductions:	
3	Uncollectible Accounts	0.507%
4	Franchise Tax	0.000%
5	WA Revenue Tax	3.873%
6	WUTC Fee	0.200%
7	Sub-Total	95.420%
8	State Income Tax	0.000% 0.000%
9	Sub-Total	95.4200%
10	Federal Income Tax @ 35%	33.3970% 35%
11	Net Operating Income Conversion Factor	62.0230%
12	Company uses inverse known as "Net to Gross Bump-up".	161.23050%
13		
14		
15	Revenue Sensitive Tax Rates	
16	customer accounting	0.5070%
17	other taxes	4.0730% 4.5800%
18		95.4200%
19		
20	Uncollectible Accounts:	
21	a. Uncollectible Accounts (FERC Account 904)	1,537,567 Ref 2.14, line 890
22	b. General Business Revenues	303,193,343 Ref 2.2, line 2
23	Uncollectible Accounts %	0.5071% a/b
24		

Weighted Average Cost of Capital

Company Proposed				
1	<u>Type of Capital</u>	<u>Cap.Structure</u>	<u>Weighted Cost</u>	<u>Debt Rate</u>
2	Long-term Debt	50.60%	5.76%	2.9146%
3	Short term Debt	0.00%	0.00%	0.0000%
4	Preferred Stock	0.30%	5.43%	0.0163%
5	Common Stock	49.10%	9.80%	4.8118%
6	Weighted Average Cost of Capital	100.00%		<u>7.74%</u>
7				

STAFF PROPOSED				
8	<u>Type of Capital</u>	<u>Cap.Structure</u>	<u>Weighted Cost</u>	<u>Debt Rate</u>
9				
10	Long-term Debt	50.60%	5.76%	2.9146%
11	Short term Debt	0.00%	0.00%	0.0000%
12	Preferred Stock	0.30%	5.43%	0.0163%
13	Common Stock	49.10%	9.80%	4.8118%
14	Weighted Average Cost of Capital	100.00%		<u>7.74%</u>

Summary of Adjustments

	Adj. No.	Staff NOI Impact	Net Rate Base Impact	Staff's Revenue Requirement Impact	PacifiCorp's Revenue Requirement Impact per Filing ¹	Difference
A	B	C	D	E	F	G
1 Per Books		\$39,356,668	\$ 757,510,777	\$ 31,076,642	31,076,643	\$ (1)
2 Adjustments						
3 REVENUE						
4 Temperature Normalization	3.1	2,065,366	-	\$ (3,330,000)	(3,330,000)	\$ 0
5 Revenue Normalizing	3.2	7,302,805	-	\$ (11,774,350)	(11,774,350)	\$ 0
6 Effective Price Change	3.3	21,569,261	-	\$ (34,776,230)	(34,776,231)	\$ 1
7 SO2 Emission Allowances	3.4	425,744	(1,995,224)	\$ (935,419)	(935,418)	\$ (1)
8 REC Revenues	3.5	(5,352,010)	-	\$ 8,629,073	8,629,073	\$ (0)
9 Wheeling Revenue	3.6	112,253	-	\$ (180,986)	(180,985)	\$ (1)
10 Ancillary Revenue	3.7	654,923	-	\$ (1,055,935)	1,162,561	\$ (2,218,496)
11						
12 O & M						
13 Miscellaneous General Expense	4.1	89,670	-	\$ (144,575)	(4,188)	\$ (140,387)
14 Wage & Employee Benefits Annualization	4.2	331,407	-	\$ (534,329)	(114,309)	\$ (420,020)
15 Wage & Employee Benefits - Pro Forma	4.3	-	-	\$ -	321,340	\$ (321,340)
16 AMR Savings	4.4	775,308	7,282,596	\$ (341,220)	(256,735)	\$ (84,485)
17 Remove Non-Recurring Entries	4.5	(61,216)	56,245	\$ 105,719	105,719	\$ -
18 Pension & Post-retirement Curtailment	4.6	(2)	(2,644,739)	\$ (330,040)	(188,566)	\$ (141,474)
19 DSM Revenue & Expense Removal	4.7	714,065	-	\$ (1,151,291)	(1,151,290)	\$ (1)
20 Inverted rates Advertising	4.8	(2,385)	-	\$ 3,845	3,845	\$ -
21 MEHC Transition Cost Amortization	4.9	92,445	(79,631)	\$ (158,987)	(158,988)	\$ 1
22 Affiliate Management Fee	4.10	9,368	-	\$ (15,104)	(15,105)	\$ 1
23 Insurance Expense	4.11	77,717	-	\$ (125,304)	511,530	\$ (636,834)
24 Advertising Expense	4.12	(28,304)	-	\$ 45,635	45,636	\$ (1)
25 Memberships & Subscriptions	4.13	5,741	-	\$ (9,257)	1,428	\$ (10,685)
26 Regulatory Commission Expense	4.14	294,489	-	\$ (474,806)	0	\$ (474,806)
27 POWER COSTS						
28 Net Power Costs Restating	5.1	1,059,367	-	\$ (1,708,024)	(1,708,024)	\$ -
29 Net Power Costs Pro Forma	5.1.1	(10,103,740)	-	\$ 16,290,312	21,470,157	\$ (5,179,845)
30 James River Royalty Offset	5.2	715,349	-	\$ (1,153,360)	(1,153,360)	\$ -
31 BPA Residential Exchange	5.3	(5,703,247)	-	\$ 9,195,374	9,195,374	\$ -
32 Colstrip #3 Removal	5.4	305,298	(8,629,459)	\$ (1,569,125)	(1,569,125)	\$ -
33						
34 DEPRECIATION/AMORTIZATION						
35 Hydro Decommissioning	6.1	(78,583)	273,210	\$ 160,794	160,794	\$ -
36						
37 TAX ADJUSTMENTS						
38 Interest True Up	7.1	(405,903)	-	\$ 654,439	613,792	\$ 40,647
39 Renewable Energy Tax Credit	7.2	786,766	-	\$ (1,268,507)	(1,268,507)	\$ -
40 Malin Midpoint Adjustment	7.3	296,779	(222,585)	\$ (506,275)	(506,275)	\$ -
41 WA Public Utility Tax Adj.	7.4	(1,132,118)	-	\$ 1,825,320	1,825,320	\$ -
42 AFUDC - Equity	7.5	83,729	-	\$ (134,997)	(134,997)	\$ -
43 WA Flow-Through	7.6	-	(2,089,738)	\$ (260,783)	(260,783)	\$ -
44 WA Flow-Through (cont.)	7.6.1	(396,343)	-	\$ 639,026	639,027	\$ (1)
45 Remove Deferred State Tax Expense	7.7	1,877,339	953,690	\$ (2,907,830)	(2,907,830)	\$ -
46 ADIT Balance	7.8	(20,913)	(773,349)	\$ (62,790)	(62,790)	\$ -
47						
48 RATE BASE						
49 Customer Service Deposits	8.1	(6,548)	(3,291,206)	\$ (400,160)	(400,160)	\$ -
50 Jim Bridger Mine Rate Base Adjustment	8.2	-	32,582,683	\$ 4,066,072	4,066,072	\$ -
51 Environmental Remediation	8.3	(220,086)	(97,121)	\$ 342,726	342,726	\$ -
52 Customer Advances for Construction	8.4	-	(293,988)	\$ (36,688)	(36,687)	\$ (1)
53 Removal of Colstrip #4 AFUDC	8.5	17,991	(423,016)	\$ (81,795)	(81,795)	\$ -
54 Miscellaneous Rate Base Adj.	8.6	-	(17,300,211)	\$ (2,158,935)	(2,158,935)	\$ -
55 Miscellaneous Rate Base Adj. (cont.)	8.6.1	-	(4,139,528)	\$ (516,582)	(402,527)	\$ (114,055)
56 Miscellaneous Rate Base Adj. (cont.)	8.6.2	(71,785)	-	\$ 115,739	115,739	\$ 0
57 Powerdale Hydro Removal	8.7	299,506	(315,733)	\$ (522,296)	(522,296)	\$ -
58 Regulatory Asset Amortization	8.8	(1,935,443)	(1,356,953)	\$ 2,951,187	2,951,186	\$ 1
59 Trojan Unrecovered Plant Adjustment	8.9	166,474	1,078,475	\$ (133,821)	(133,821)	\$ -
60 Condit Hydro Removal	8.10	59,961	(36,216)	\$ (101,195)	(101,194)	\$ (1)
61 Production Factor	9.1/9.1.1	1,800,857	(8,024,551)	\$ (3,904,934)	(3,995,477)	\$ 90,543
62		16,471,351	(9,486,348)	(27,740,669)	(18,129,429)	(9,611,240)
63						
64 Total Adjusted		\$55,828,019	\$ 748,024,428	\$ 3,335,973	\$ 12,947,214	\$ (9,611,241)
65						
66 Conversion Factor					0.62023	
67 Percentage Increase in Revenues				1.10%	4.27%	
68						
69						
70						
71 Capital Structure		Staff	Staff		Company	Company
72 Long-term Debt / Cost		50.60%	5.760%		50.6%	5.760%
73 Short term Debt / Cost		0.00%	0.000%		0	0.000%
74 Preferred Stock / Cost		0.30%	5.430%		0.3%	5.430%
75 Common Stock / Cost		49.10%	9.800%		49.1%	9.800%
76 Weighted Average Cost of Capital		100.00%	7.7400%		100%	7.7400%

PacifiCorp
State of Washington

Total Adjustments

	Total	Restating	Pro Forma
Operating Revenues:			
1 General Business Revenues	46,553,789	13,370,310	33,183,479
2 Interdepartmental	-	-	-
3 Special Sales	(38,022,954)	941,248	(38,964,202)
4 Other operating revenues	(17,892,448)	(9,224,242)	(8,668,206)
5 Total Operating Revenues	(9,361,613)	5,087,316	(14,448,929)
Operating Expenses:			
8 Steam Production	672,471	(1,632,463)	2,304,934
9 Nuclear Production	-	-	-
10 Hydro Production	(239,014)	(21,971)	(217,043)
11 Other Power Supply	(14,751,954)	9,647,030	(24,398,984)
12 Transmission	(3,996,606)	(119,989)	(3,876,617)
13 Distribution	(100,589)	(100,589)	-
14 Customer Accounting	(1,267,481)	(79,667)	(1,187,814)
15 Customer Service & Info	(8,811,161)	(8,811,161)	-
16 Sales	-	-	-
17 Administrative & General	(1,078,579)	(139,265)	(939,313)
18 Total O&M Expense	(29,572,912)	(1,258,075)	(28,314,837)
19 Depreciation	(788,827)	(426,874)	(361,953)
20 Amortization	(577,160)	(174,729)	(402,432)
21 Taxes Other than Income	1,695,432	(46,288)	1,741,720
22 Income Taxes: Federal	3,653,124	860,940	2,792,184
23 : State	-	-	-
24 Deferred Income Taxes	427,344	(933,073)	1,360,417
25 Investment Tax Credit Adj.	-	-	-
26 Misc. Revenue & Expense	(669,965)	(685,916)	15,952
27 Total Operating Expenses:	(25,832,964)	(2,664,015)	(23,168,949)
28			
29 Net Operating Income:	16,471,351	7,751,331	8,720,020
Rate Base:			
32 Electric Plant in Service	15,932,097	31,647,606	(15,715,509)
33 Plant Held for Future Use	-	-	-
34 Misc. Deferred Debits	(6,548,582)	(3,287,462)	(3,261,120)
35 Electric Plant Acq Adj	-	-	-
36 Nuclear Fuel	-	-	-
37 Prepayments	(2,240,510)	(2,240,510)	-
38 Fuel Stock	(4,907,987)	(4,907,987)	-
39 Material & Supplies	(7,435,681)	(7,435,681)	-
40 Working Capital	(3,098,081)	(3,098,081)	-
41 Weatherization Loans	-	-	-
42 Misc. Rate Base	(2,498,558)	(2,498,559)	0
43 Total Electric Plant:	(10,797,302)	8,179,327	(18,976,628)
Deductions:			
46 Accum. Prov. for Depreciation	5,586,172	(10,099,131)	15,685,302
47 Accum. Prov. for Amortization	-	-	-
48 Accum. Deferred Income Tax	1,128,111	62,493	1,065,618
49 Unamortized ITC	103,982	103,982	-
50 Customer Advances for Const.	(293,988)	(293,988)	-
51 Customer Service Deposits	(3,291,206)	(3,291,206)	-
52 Miscellaneous Deductions	(1,922,117)	(1,978,325)	56,208
53			
54 Total Deductions:	1,310,953	(15,496,174)	16,807,128
55			
56 Total Rate Base:	(9,486,348)	(7,316,848)	(2,169,501)
57			
58			
59			
TAX CALCULATION			
61 Per Company		State Income Tax Rate	0.35
		Federal Income Tax Rate	
62			
63 Operating Revenue	20,551,820	7,679,198	12,872,622
64 Other Deductions	-	-	-
65 Interest (AFUDC)	239,226	239,226	-
66 Interest	(1,159,723)	(1,096,492)	(63,231)
67 Schedule "M" additions	(6,382,857)	(5,959,642)	(423,215)
68 Schedule "M" deductions	1,492,952	116,993	1,375,959
69			
70 Income Before Tax	13,596,508	2,459,829	11,136,680
71 State Income Tax	-	-	-
72 Taxable Income	13,596,508	2,459,829	11,136,680
73 Federal Income Tax Before Credits	4,758,778	860,940	3,897,838
74 Federal Tax Credit	(1,105,654)	-	(1,105,654)
75 Federal Income Tax	3,653,124	860,940	2,792,184

PacifiCorp
State of Washington

Electric Utility Results of Operations
for the twelve months ended December 2009

	Total	3.1 Temperature Normalization	3.2 Revenue Normalizing	3.3 Effective Price Change	3.4 SO2 Emissions Allowances	3.5 Green Tag Revenues	3.6 Wheeling Revenue	3.7 Ancillary Revenue
Operating Revenues:								
General Business Revenues	46,553,789	3,177,486	10,192,824	33,183,479	-	-	-	-
Interdepartmental	-	-	-	-	-	-	-	-
Special Sales	(38,022,954)	-	-	-	-	-	-	-
Other operating revenues	(17,892,448)	-	-	-	-	(8,233,862)	107,543	1,007,574
Total Operating Revenues	(9,361,613)	3,177,486	10,192,824	33,183,479	-	(8,233,862)	107,543	1,007,574
Operating Expenses:								
Steam Production	672,471	-	-	-	-	-	-	-
Nuclear Production	-	-	-	-	-	-	-	-
Hydro Production	(239,014)	-	-	-	-	-	-	-
Other Power Supply	(14,751,954)	-	-	-	-	-	-	-
Transmission	(3,996,606)	-	-	-	-	-	(65,153)	-
Distribution	(100,589)	-	-	-	-	-	-	-
Customer Accounting	(1,267,481)	-	-	-	-	-	-	-
Customer Service & Info	(8,811,161)	-	-	-	-	-	-	-
Sales	-	-	-	-	-	-	-	-
Administrative & General	(1,078,579)	-	-	-	-	-	-	-
Total O&M Expense	(29,572,912)	-	-	-	-	-	(65,153)	-
Depreciation	(788,827)	-	-	-	-	-	-	-
Amortization	(577,160)	-	-	-	-	-	-	-
Taxes Other than Income	1,695,432	-	-	-	-	-	-	-
Income Taxes: Federal	3,653,124	1,112,120	2,890,019	11,614,218	(72,480)	(2,881,852)	60,443	352,651
: State	-	-	-	-	-	-	-	-
Deferred Income Taxes	427,344	-	-	-	342,726	-	-	-
Investment Tax Credit Adj.	-	-	-	-	-	-	-	-
Misc. Revenue & Expense	(669,965)	-	-	-	(695,990)	-	-	-
Total Operating Expenses:	(25,832,964)	1,112,120	2,890,019	11,614,218	(425,744)	(2,881,852)	(4,710)	352,651
Net Operating Income:	16,471,351	2,065,366	7,302,805	21,569,261	425,744	(5,352,010)	112,253	654,923
Rate Base:								
Electric Plant in Service	15,932,097	-	-	-	-	-	-	-
Plant Held for Future Use	-	-	-	-	-	-	-	-
Misc. Deferred Debits	(6,548,582)	-	-	-	-	-	-	-
Electric Plant Acq Adj	-	-	-	-	-	-	-	-
Nuclear Fuel	-	-	-	-	-	-	-	-
Prepayments	(2,240,510)	-	-	-	-	-	-	-
Fuel Stock	(4,907,987)	-	-	-	-	-	-	-
Material & Supplies	(7,435,681)	-	-	-	-	-	-	-
Working Capital	(3,098,081)	-	-	-	-	-	-	-
Weatherization Loans	-	-	-	-	-	-	-	-
Misc. Rate Base	(2,498,558)	-	-	-	-	-	-	-
Total Electric Plant:	(10,797,302)	-	-	-	-	-	-	-
	(10,797,302)							
Deductions:								
Accum. Prov. for Depreciation	5,586,172	-	-	-	-	-	-	-
Accum. Prov. for Amortization	-	-	-	-	-	-	-	-
Accum. Deferred Income Tax	1,128,111	-	-	-	1,220,290	-	-	-
Unamortized ITC	103,982	-	-	-	-	-	-	-
Customer Advances for Const.	(293,988)	-	-	-	-	-	-	-
Customer Service Deposits	(3,291,206)	-	-	-	-	-	-	-
Miscellaneous Deductions	(1,922,117)	-	-	-	(3,215,514)	-	-	-
Total Deductions:	1,310,953	-	-	-	(1,995,224)	-	-	-
Total Rate Base:	(9,486,348)	-	-	-	(1,995,224)	-	-	-
TAX CALCULATION								
Per Company	State Income Tax Rate	Federal Income Tax Rate 35%						
Operating Revenue	20,551,820	3,177,486	10,192,824	33,183,479	695,990	(8,233,862)	172,696	1,007,574
Other Deductions	-	-	-	-	-	-	-	-
Interest (AFUDC)	239,226	-	-	-	-	-	-	-
Interest	(1,159,723)	-	-	-	-	-	-	-
Schedule "M" additions	(6,382,857)	-	(1,935,628)	-	9,487	-	-	-
Schedule "M" deductions	1,492,952	-	-	-	912,562	-	-	-
Income Before Tax	13,596,508	3,177,486	8,257,196	33,183,479	(207,085)	(8,233,862)	172,696	1,007,574
State Income Tax	-	-	-	-	-	-	-	-
Taxable Income	13,596,508	3,177,486	8,257,196	33,183,479	(207,085)	(8,233,862)	172,696	1,007,574
Federal Income Tax Before Credits	4,758,778	1,112,120	2,890,019	11,614,218	(72,480)	(2,881,852)	60,444	352,651
Federal Tax Credit	(1,105,654)	-	-	-	-	-	-	-
Federal Income Tax	3,653,124	2,224,240	5,780,038	23,228,436	(144,960)	(5,763,704)	120,888	705,302

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Total	4.1 Miscellaneous General Expense Adj.	4.2 Gen Wage Increase Annual.	4.3 Gen Wage Increase	4.4 AMR Savings	4.5 Remove Non- recurring Entries	4.6 Pension & Postretirement Curtailement	4.7 DSM Revenue & Expense Removal	4.8 Inverted Rates Advertising
Operating Revenues:								
General Business Revenues	46,553,789	-	-	-	-	-	-	-
Interdepartmental	-	-	-	-	-	-	-	-
Special Sales	(38,022,954)	-	-	-	-	-	-	-
Other operating revenues	(17,892,448)	-	-	-	-	-	(8,855,002)	-
Total Operating Revenues	(9,361,613)	-	-	-	-	-	(8,855,002)	-
Operating Expenses:								
Steam Production	672,471	-	(85,548)	-	-	46,305	-	-
Nuclear Production	-	-	-	-	-	-	-	-
Hydro Production	(239,014)	-	(37,506)	-	-	15,535	-	-
Other Power Supply	(14,751,954)	164,469	(44,908)	-	-	(151,428)	-	-
Transmission	(3,996,606)	(23,645)	(31,056)	-	-	(135)	-	-
Distribution	(100,589)	(2,918)	(97,547)	-	-	(124)	-	-
Customer Accounting	(1,267,481)	(1,152)	(78,515)	-	(1,164,344)	-	-	-
Customer Service & Info	(8,811,161)	247	(3,620)	-	-	-	(8,855,002)	3,669
Sales	-	-	-	-	-	-	-	-
Administrative & General	(1,078,579)	(274,955)	(131,156)	-	-	184,026	3	-
Total O&M Expense	(29,572,912)	(137,954)	(509,857)	-	(1,164,344)	94,179	3	(8,855,002)
Depreciation	(788,827)	-	-	-	(62,393)	-	-	-
Amortization	(577,160)	-	-	-	-	-	-	-
Taxes Other than Income	1,695,432	-	-	-	-	-	-	-
Income Taxes: Federal	3,653,124	48,284	178,450	-	167,594	(32,963)	(354,801)	(714,065)
State	-	-	-	-	-	-	-	-
Deferred Income Taxes	427,344	-	-	-	283,835	-	354,800	-
Investment Tax Credit Adj.	-	-	-	-	-	-	-	-
Misc. Revenue & Expense	(669,965)	-	-	-	-	-	-	-
Total Operating Expenses:	(25,832,964)	(89,670)	(331,407)	-	(775,308)	61,216	2	(9,569,067)
Net Operating Income:	16,471,351	89,670	331,407	-	775,308	(61,216)	(2)	714,065
(2,385)								
Rate Base:								
Electric Plant in Service	15,932,097	-	-	-	(2,012,270)	-	-	-
Plant Held for Future Use	-	-	-	-	-	-	-	-
Misc. Deferred Debits	(6,548,582)	-	-	-	-	-	-	-
Electric Plant Acq Adj	-	-	-	-	-	-	-	-
Nuclear Fuel	-	-	-	-	-	-	-	-
Prepayments	(2,240,510)	-	-	-	-	-	-	-
Fuel Stock	(4,907,987)	-	-	-	-	-	-	-
Material & Supplies	(7,435,681)	-	-	-	-	-	-	-
Working Capital	(3,098,081)	-	-	-	-	-	-	-
Weatherization Loans	-	-	-	-	-	-	-	-
Misc. Rate Base	(2,498,558)	-	-	-	-	-	(2,396,090)	-
Total Electric Plant:	(10,797,302)	-	-	-	(2,012,270)	-	(2,396,090)	-
	(10,797,302)							
Deductions:								
Accum. Prov. for Depreciation	5,586,172	-	-	-	9,419,912	-	-	-
Accum. Prov. for Amortization	-	-	-	-	-	-	-	-
Accum. Deferred Income Tax	1,128,111	-	-	-	(125,046)	-	(248,649)	-
Unamortized ITC	103,982	-	-	-	-	-	-	-
Customer Advances for Const.	(293,988)	-	-	-	-	-	-	-
Customer Service Deposits	(3,291,206)	-	-	-	-	-	-	-
Miscellaneous Deductions	(1,922,117)	-	-	-	-	56,245	-	-
Total Deductions:	1,310,953	-	-	-	9,294,866	56,245	(248,649)	-
Total Rate Base:	(9,486,348)	-	-	-	7,282,596	56,245	(2,644,739)	-
					0.0000%			
TAX CALCULATION								
Per Company	State Income Tax Rate Federal Income Tax Rate							
Operating Revenue	20,551,820	137,954	509,857	-	1,226,737	(94,179)	(3)	(3,669)
Other Deductions	-	-	-	-	-	-	-	-
Interest (AFUDC)	239,226	-	-	-	-	-	-	-
Interest	(1,159,723)	-	-	-	-	-	-	-
Schedule "M" additions	(6,382,857)	-	-	-	-	-	(1,013,713)	(2,040,185)
Schedule "M" deductions	1,492,952	-	-	-	747,898	-	-	-
Income Before Tax	13,596,508	137,954	509,857	-	478,839	(94,179)	(1,013,716)	(2,040,185)
State Income Tax	-	-	-	-	-	-	-	-
Taxable Income	13,596,508	137,954	509,857	-	478,839	(94,179)	(1,013,716)	(2,040,185)
Federal Income Tax Before Credits	4,758,778	48,284	178,450	-	167,594	(32,963)	(354,801)	(714,065)
Federal Tax Credit	(1,105,654)	-	-	-	-	-	-	-
Federal Income Tax	3,653,124	96,568	356,900	-	335,188	(65,926)	(709,602)	(1,428,130)
								(2,568)

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	Total	4.9 MEHC Transition Cost Amortization	4.10 Affiliate Mgmt Fee	4.11 Insurance Expense	4.12 Advertising Expense	4.13 Memberships & Subscriptions	4.14 Regulatory Commission Expense	5.1 Net Power Costs- Restating	5.1.1 Net Power Costs ProForma
Operating Revenues:									
General Business Revenues	46,553,789	-	-	-	-	-	-	-	-
Interdepartmental	-	-	-	-	-	-	-	-	-
Special Sales	(38,022,954)	-	-	-	-	-	-	941,248	(38,315,008)
Other operating revenues	(17,892,448)	-	-	-	-	-	-	-	-
Total Operating Revenues	(9,361,613)	-	-	-	-	-	-	941,248	(38,315,008)
Operating Expenses:									
Steam Production	672,471	-	-	-	-	-	-	(1,593,220)	3,284,816
Nuclear Production	-	-	-	-	-	-	-	-	-
Hydro Production	(239,014)	-	-	-	-	-	-	-	-
Other Power Supply	(14,751,954)	-	-	-	-	-	-	904,672	(22,536,055)
Transmission	(3,996,606)	-	-	-	-	-	-	-	(3,519,552)
Distribution	(100,589)	-	-	-	-	-	-	-	-
Customer Accounting	(1,267,481)	-	-	-	-	-	-	-	-
Customer Service & Info	(8,811,161)	-	-	-	43,545	-	-	-	-
Sales	-	-	-	-	-	-	-	-	-
Administrative & General	(1,078,579)	29,289	(14,413)	(486,253)	-	(8,832)	(453,060)	-	-
Total O&M Expense	(29,572,912)	29,289	(14,413)	(486,253)	43,545	(8,832)	(453,060)	(688,549)	(22,770,791)
Depreciation	(788,827)	-	-	-	-	-	-	-	-
Amortization	(577,160)	-	-	-	-	-	-	-	-
Taxes Other than Income	1,695,432	-	-	-	-	-	-	-	-
Income Taxes: Federal	3,653,124	(121,734)	5,045	408,536	(15,241)	3,091	158,571	570,429	(5,440,476)
: State	-	-	-	-	-	-	-	-	-
Deferred Income Taxes	427,344	-	-	-	-	-	-	-	-
Investment Tax Credit Adj.	-	-	-	-	-	-	-	-	-
Misc. Revenue & Expense	(669,965)	-	-	-	-	-	-	-	-
Total Operating Expenses:	(25,832,964)	(92,445)	(9,368)	(77,717)	28,304	(5,741)	(294,489)	(118,120)	(28,211,267)
Net Operating Income:	16,471,351	92,445	9,368	77,717	(28,304)	5,741	294,489	1,059,367	(10,103,740)

Rate Base:									
Electric Plant in Service	15,932,097	-	-	-	-	-	-	-	-
Plant Held for Future Use	-	-	-	-	-	-	-	-	-
Misc. Deferred Debits	(6,548,582)	(79,631)	-	-	-	-	-	-	-
Electric Plant Acq Adj	-	-	-	-	-	-	-	-	-
Nuclear Fuel	-	-	-	-	-	-	-	-	-
Prepayments	(2,240,510)	-	-	-	-	-	-	-	-
Fuel Stock	(4,907,987)	-	-	-	-	-	-	-	-
Material & Supplies	(7,435,681)	-	-	-	-	-	-	-	-
Working Capital	(3,098,081)	-	-	-	-	-	-	-	-
Weatherization Loans	-	-	-	-	-	-	-	-	-
Misc. Rate Base	(2,498,558)	-	-	-	-	-	-	-	-
Total Electric Plant:	(10,797,302)	(79,631)	-	-	-	-	-	-	-
	(10,797,302)								
Deductions:									
Accum. Prov. for Depreciation	5,586,172	-	-	-	-	-	-	-	-
Accum. Prov. for Amortization	-	-	-	-	-	-	-	-	-
Accum. Deferred Income Tax	1,128,111	-	-	-	-	-	-	-	-
Unamortized ITC	103,982	-	-	-	-	-	-	-	-
Customer Advances for Const.	(293,988)	-	-	-	-	-	-	-	-
Customer Service Deposits	(3,291,206)	-	-	-	-	-	-	-	-
Miscellaneous Deductions	(1,922,117)	-	-	-	-	-	-	-	-
Total Deductions:	1,310,953	-	-	-	-	-	-	-	-
Total Rate Base:	(9,486,348)	(79,631)	-	-	-	-	-	-	-

TAX CALCULATION Per Company	State Income Tax Rate Federal Income Tax Rate								
Operating Revenue	20,551,820	(29,289)	14,413	486,253	(43,545)	8,832	453,060	1,629,796	(15,544,216)
Other Deductions	-	-	-	-	-	-	-	-	-
Interest (AFUDC)	239,226	-	-	-	-	-	-	-	-
Interest	(1,159,723)	-	-	-	-	-	-	-	-
Schedule "M" additions	(6,382,857)	(318,524)	-	(502,073)	-	-	-	-	-
Schedule "M" deductions	1,492,952	-	-	(1,183,066)	-	-	-	-	-
Income Before Tax	13,596,508	(347,813)	14,413	1,167,247	(43,545)	8,832	453,060	1,629,796	(15,544,216)
State Income Tax	-	-	-	-	-	-	-	-	-
Taxable Income	13,596,508	(347,813)	14,413	1,167,247	(43,545)	8,832	453,060	1,629,796	(15,544,216)
Federal Income Tax Before Credits	4,758,778	(121,734)	5,045	408,536	(15,241)	3,091	158,571	570,429	(5,440,476)
Federal Tax Credit	(1,105,654)	-	-	-	-	-	-	-	-
Federal Income Tax	3,653,124	(243,468)	10,090	817,072	(30,482)	6,182	317,142	1,140,858	(10,880,952)

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	Total	5.2	5.3	5.4	6.1	7.1	7.2	7.3
		James River	BPA Residential	Removal of	6.1	7.1	7.2	7.3
		Royalty Offset	Exchange	Colstrip #3	Hydro	Interest	Renewable Energy	Malin
					Decommissioning	True-up	Tax Credit	Midpoint
Operating Revenues:								
General Business Revenues	46,553,789	-	-	-	-	-	-	-
Interdepartmental	-	-	-	-	-	-	-	-
Special Sales	(38,022,954)	-	-	-	-	-	-	-
Other operating revenues	(17,892,448)	1,100,537	-	-	-	-	-	-
Total Operating Revenues	(9,361,613)	1,100,537	-	-	-	-	-	-
Operating Expenses:								
Steam Production	672,471	-	-	-	-	-	-	-
Nuclear Production	-	-	-	-	-	-	-	-
Hydro Production	(239,014)	-	-	-	-	-	-	-
Other Power Supply	(14,751,954)	-	8,774,226	-	-	-	-	-
Transmission	(3,996,606)	-	-	-	-	-	-	-
Distribution	(100,589)	-	-	-	-	-	-	-
Customer Accounting	(1,267,481)	-	-	-	-	-	-	-
Customer Service & Info	(8,811,161)	-	-	-	-	-	-	-
Sales	-	-	-	-	-	-	-	-
Administrative & General	(1,078,579)	-	-	-	-	-	-	-
Total O&M Expense	(29,572,912)	-	8,774,226	-	-	-	-	-
Depreciation	(788,827)	-	-	(408,884)	-	-	-	-
Amortization	(577,160)	-	-	-	-	-	-	-
Taxes Other than Income	1,695,432	-	-	(46,288)	-	-	-	-
Income Taxes: Federal	3,653,124	385,188	(3,070,979)	36,330	(932,020)	405,903	(1,205,929)	-
: State	-	-	-	-	-	-	-	-
Deferred Income Taxes	427,344	-	-	113,543	1,010,603	-	419,163	(296,779)
Investment Tax Credit Adj.	-	-	-	-	-	-	-	-
Misc. Revenue & Expense	(669,965)	-	-	-	-	-	-	-
Total Operating Expenses:	(25,832,964)	385,188	5,703,247	(305,298)	78,583	405,903	(786,766)	(296,779)
Net Operating Income:	16,471,351	715,349	(5,703,247)	305,298	(78,583)	(405,903)	786,766	296,779
Rate Base:								
Electric Plant in Service	15,932,097	-	-	(26,918,433)	-	-	-	-
Plant Held for Future Use	-	-	-	-	-	-	-	-
Misc. Deferred Debits	(6,548,582)	-	-	-	-	-	-	-
Electric Plant Acq Adj	-	-	-	-	-	-	-	-
Nuclear Fuel	-	-	-	-	-	-	-	-
Prepayments	(2,240,510)	-	-	-	-	-	-	-
Fuel Stock	(4,907,987)	-	-	-	-	-	-	-
Material & Supplies	(7,435,681)	-	-	-	-	-	-	-
Working Capital	(3,098,081)	-	-	-	-	-	-	-
Weatherization Loans	-	-	-	-	-	-	-	-
Misc. Rate Base	(2,498,558)	-	-	-	-	-	-	-
Total Electric Plant:	(10,797,302)	-	-	(26,918,433)	-	-	-	-
	(10,797,302)							
Deductions:								
Accum. Prov. for Depreciation	5,586,172	-	-	16,700,424	664,249	-	-	-
Accum. Prov. for Amortization	-	-	-	-	-	-	-	-
Accum. Deferred Income Tax	1,128,111	-	-	1,484,569	(391,039)	-	-	(222,585)
Unamortized ITC	103,982	-	-	103,982	-	-	-	-
Customer Advances for Const.	(293,988)	-	-	-	-	-	-	-
Customer Service Deposits	(3,291,206)	-	-	-	-	-	-	-
Miscellaneous Deductions	(1,922,117)	-	-	-	-	-	-	-
Total Deductions:	1,310,953	-	-	18,288,975	273,210	-	-	(222,585)
Total Rate Base:	(9,486,348)	-	-	(8,629,459)	273,210	-	-	(222,585)
TAX CALCULATION								
Per Company		State Income Tax Rate						
		Federal Income Tax Rate						
Operating Revenue	20,551,820	1,100,537	(8,774,226)	455,172	-	-	-	-
Other Deductions	-	-	-	-	-	-	-	-
Interest (AFUDC)	239,226	-	-	-	-	-	-	-
Interest	(1,159,723)	-	-	-	-	(1,159,723)	-	-
Schedule "M" additions	(6,382,857)	-	-	(52,188)	-	-	-	-
Schedule "M" deductions	1,492,952	-	-	299,184	2,662,915	-	-	-
Income Before Tax	13,596,508	1,100,537	(8,774,226)	103,800	(2,662,915)	1,159,723	-	-
State Income Tax	-	-	-	-	-	-	-	-
Taxable Income	13,596,508	1,100,537	(8,774,226)	103,800	(2,662,915)	1,159,723	-	-
Federal Income Tax Before Credits	4,758,778	385,188	(3,070,979)	36,330	(932,020)	405,903	-	-
Federal Tax Credit	(1,105,654)	-	-	-	-	-	(1,205,929)	-
Federal Income Tax	3,653,124	770,376	(6,141,958)	72,660	(1,864,040)	811,806	-	-

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	Total	7.4 WA Public Utility Tax	7.5 AFUDC Equity	7.6 WA Flow- Through	7.6.1 WA Flow- Through	7.7 Remove Deferred State Tax Expense & Balance	7.8 ADIT Balance	8.1 Customer Service Deposits	8.2 JimBridger Mine Rate Base
Operating Revenues:									
General Business Revenues	46,553,789	-	-	-	-	-	-	-	-
Interdepartmental	-	-	-	-	-	-	-	-	-
Special Sales	(38,022,954)	-	-	-	-	-	-	-	-
Other operating revenues	(17,892,448)	-	-	-	-	-	-	-	-
Total Operating Revenues	(9,361,613)	-	-	-	-	-	-	-	-
Operating Expenses:									
Steam Production	672,471	-	-	-	-	-	-	-	-
Nuclear Production	-	-	-	-	-	-	-	-	-
Hydro Production	(239,014)	-	-	-	-	-	-	-	-
Other Power Supply	(14,751,954)	-	-	-	-	-	-	-	-
Transmission	(3,996,606)	-	-	-	-	-	-	-	-
Distribution	(100,589)	-	-	-	-	-	-	-	-
Customer Accounting	(1,267,481)	-	-	-	-	-	-	-	-
Customer Service & Info	(8,811,161)	-	-	-	-	-	-	-	-
Sales	-	-	-	-	-	-	-	-	-
Administrative & General	(1,078,579)	-	-	-	-	-	-	-	-
Total O&M Expense	(29,572,912)	-	-	-	-	-	-	-	-
Depreciation	(788,827)	-	-	-	-	-	-	-	-
Amortization	(577,160)	-	-	-	-	-	-	-	-
Taxes Other than Income	1,695,432	1,741,720	-	-	-	-	-	-	-
Income Taxes: Federal	3,653,124	(609,602)	(83,729)	-	-	-	-	(3,526)	-
: State	-	-	-	-	-	-	-	-	-
Deferred Income Taxes	427,344	-	-	-	396,343	(1,877,339)	20,913	-	-
Investment Tax Credit Adj.	-	-	-	-	-	-	-	-	-
Misc. Revenue & Expense	(669,965)	-	-	-	-	-	-	10,074	-
Total Operating Expenses:	(25,832,964)	1,132,118	(83,729)	-	396,343	(1,877,339)	20,913	6,548	-
Net Operating Income:	16,471,351	(1,132,118)	83,729	-	(396,343)	1,877,339	(20,913)	(6,548)	-
Rate Base:									
Electric Plant in Service	15,932,097	-	-	-	-	-	-	-	58,989,056
Plant Held for Future Use	-	-	-	-	-	-	-	-	-
Misc. Deferred Debits	(6,548,582)	-	-	-	-	-	-	-	385,036
Electric Plant Acq Adj	-	-	-	-	-	-	-	-	-
Nuclear Fuel	-	-	-	-	-	-	-	-	-
Prepayments	(2,240,510)	-	-	-	-	-	-	-	-
Fuel Stock	(4,907,987)	-	-	-	-	-	-	-	-
Material & Supplies	(7,435,681)	-	-	-	-	-	-	-	-
Working Capital	(3,098,081)	-	-	-	-	-	-	-	-
Weatherization Loans	-	-	-	-	-	-	-	-	-
Misc. Rate Base	(2,498,558)	-	-	-	-	-	-	-	-
Total Electric Plant:	(10,797,302)	-	-	-	-	-	-	-	59,374,091
	(10,797,302)								
Deductions:									
Accum. Prov. for Depreciation	5,586,172	-	-	-	-	-	-	-	(26,791,409)
Accum. Prov. for Amortization	-	-	-	-	-	-	-	-	-
Accum. Deferred Income Tax	1,128,111	-	-	(2,089,738)	-	953,690	(773,349)	-	-
Unamortized ITC	103,982	-	-	-	-	-	-	-	-
Customer Advances for Const.	(293,988)	-	-	-	-	-	-	-	-
Customer Service Deposits	(3,291,206)	-	-	-	-	-	-	(3,291,206)	-
Miscellaneous Deductions	(1,922,117)	-	-	-	-	-	-	-	-
Total Deductions:	1,310,953	-	-	(2,089,738)	-	953,690	(773,349)	(3,291,206)	(26,791,409)
Total Rate Base:	(9,486,348)	-	-	(2,089,738)	-	953,690	(773,349)	(3,291,206)	32,582,683
TAX CALCULATION									
Per Company	State Income Tax Rate	Federal Income Tax Rate							
Operating Revenue	20,551,820	(1,741,720)	-	-	-	-	-	(10,074)	-
Other Deductions	-	-	-	-	-	-	-	-	-
Interest (AFUDC)	239,226	-	239,226	-	-	-	-	-	-
Interest	(1,159,723)	-	-	-	-	-	-	-	-
Schedule "M" additions	(6,382,857)	-	-	-	-	-	-	-	-
Schedule "M" deductions	1,492,952	-	-	-	-	-	-	-	-
Income Before Tax	13,596,508	(1,741,720)	(239,226)	-	-	-	-	(10,074)	-
State Income Tax	-	-	-	-	-	-	-	-	-
Taxable Income	13,596,508	(1,741,720)	(239,226)	-	-	-	-	(10,074)	-
Federal Income Tax Before Credits	4,758,778	(609,602)	(83,729)	-	-	-	-	(3,526)	-
Federal Tax Credit	(1,105,654)	-	-	-	-	-	-	-	-
Federal Income Tax	3,653,124	(1,219,204)	(167,458)	-	-	-	-	(7,052)	-

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	Total	8.3 Environmental Remediation	8.4 Customer Advances for Construction	8.5 Removal of Colstrip #4 AFUDC	8.6 Miscellaneous Rate Base	8.6.1 Miscellaneous Rate Base	8.6.2 (Cont. 3) Miscellaneous Rate Base	8.7 Powerdale Hydro Removal
Operating Revenues:								
General Business Revenues	46,553,789	-	-	-	-	-	-	-
Interdepartmental	-	-	-	-	-	-	-	-
Special Sales	(38,022,954)	-	-	-	-	-	-	-
Other operating revenues	(17,892,448)	-	-	-	-	-	-	-
Total Operating Revenues	(9,361,613)	-	-	-	-	-	-	-
Operating Expenses:								
Steam Production	672,471	-	-	-	-	-	-	-
Nuclear Production	-	-	-	-	-	-	-	-
Hydro Production	(239,014)	-	-	-	-	-	-	(15,030)
Other Power Supply	(14,751,954)	-	-	-	-	-	-	-
Transmission	(3,996,606)	-	-	-	-	-	-	-
Distribution	(100,589)	-	-	-	-	-	-	-
Customer Accounting	(1,267,481)	-	-	-	-	-	-	-
Customer Service & Info	(8,811,161)	-	-	-	-	-	-	-
Sales	-	-	-	-	-	-	-	-
Administrative & General	(1,078,579)	76,773	-	-	-	-	-	-
Total O&M Expense	(29,572,912)	76,773	-	-	-	-	-	(15,030)
Depreciation	(788,827)	-	-	(17,991)	-	-	-	-
Amortization	(577,160)	-	-	-	-	-	-	(402,432)
Taxes Other than Income	1,695,432	-	-	-	-	-	-	-
Income Taxes: Federal	3,653,124	130,593	-	-	-	-	71,785	480,053
: State	-	-	-	-	-	-	-	-
Deferred Income Taxes	427,344	12,720	-	-	-	-	-	(362,097)
Investment Tax Credit Adj.	-	-	-	-	-	-	-	-
Misc. Revenue & Expense	(669,965)	-	-	-	-	-	-	-
Total Operating Expenses:	(25,832,964)	220,086	-	(17,991)	-	-	71,785	(299,506)
Net Operating Income:	16,471,351	(220,086)	-	17,991	-	-	(71,785)	299,506
Rate Base:								
Electric Plant in Service	15,932,097	-	-	(423,016)	-	-	-	-
Plant Held for Future Use	-	-	-	-	-	-	-	-
Misc. Deferred Debits	(6,548,582)	164,613	-	-	-	(3,757,480)	-	(213,316)
Electric Plant Acq Adj	-	-	-	-	-	-	-	-
Nuclear Fuel	-	-	-	-	-	-	-	-
Prepayments	(2,240,510)	-	-	-	(1,858,462)	(382,048)	-	-
Fuel Stock	(4,907,987)	-	-	-	(4,907,987)	-	-	-
Material & Supplies	(7,435,681)	-	-	-	(7,435,681)	-	-	-
Working Capital	(3,098,081)	-	-	-	(3,098,081)	-	-	-
Weatherization Loans	-	-	-	-	-	0	-	-
Misc. Rate Base	(2,498,558)	-	-	-	-	-	-	0
Total Electric Plant:	(10,797,302)	164,613	-	(423,016)	(17,300,211)	(4,139,528)	-	(213,316)
	(10,797,302)							
Deductions:								
Accum. Prov. for Depreciation	5,586,172	-	-	-	-	-	-	-
Accum. Prov. for Amortization	-	-	-	-	-	-	-	-
Accum. Deferred Income Tax	1,128,111	(261,734)	-	-	-	-	-	(102,417)
Unamortized ITC	103,982	-	-	-	-	-	-	-
Customer Advances for Const.	(293,988)	-	(293,988)	-	-	-	-	-
Customer Service Deposits	(3,291,206)	-	-	-	-	-	-	-
Miscellaneous Deductions	(1,922,117)	-	-	-	-	-	-	0
Total Deductions:	1,310,953	(261,734)	(293,988)	-	-	-	-	(102,417)
Total Rate Base:	(9,486,348)	(97,121)	(293,988)	(423,016)	(17,300,211)	(4,139,528)	-	(315,733)
TAX CALCULATION								
Per Company	State Income Tax Rate	Federal Income Tax Rate						
Operating Revenue	20,551,820	(76,773)	-	17,991	-	-	-	417,462
Other Deductions	-	-	-	-	-	-	-	-
Interest (AFUDC)	239,226	-	-	-	-	-	-	-
Interest	(1,159,723)	-	-	-	-	-	-	-
Schedule "M" additions	(6,382,857)	(33,516)	-	-	-	-	(148,467)	102,329
Schedule "M" deductions	1,492,952	(483,412)	-	17,991	-	-	(353,567)	(851,788)
Income Before Tax	13,596,508	373,123	-	(0)	-	-	205,099	1,371,579
State Income Tax	-	-	-	-	-	-	-	-
Taxable Income	13,596,508	373,123	-	(0)	-	-	205,099	1,371,579
Federal Income Tax Before Credits	4,758,778	130,593	-	-	-	-	71,785	480,053
Federal Tax Credit	(1,105,654)	-	-	-	-	-	-	-
Federal Income Tax	3,653,124	261,186	-	(0)	-	-	143,570	960,106

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	Total	8.8	8.9	8.10	9.1	9.1.1
		Regulatory Asset Amortization	Trojan Removal Adj.	Major Plant Additions	Production Factor	Production Factor (cont)
Operating Revenues:						
General Business Revenues	46,553,789	-	-	-	-	-
Interdepartmental	-	-	-	-	-	-
Special Sales	(38,022,954)	-	-	-	-	(649,194)
Other operating revenues	(17,892,448)	(3,000,000)	-	-	-	(19,237)
Total Operating Revenues	(9,361,613)	(3,000,000)	-	-	-	(668,431)
Operating Expenses:						
Steam Production	672,471	-	-	-	(230,396)	(749,486)
Nuclear Production	-	-	-	-	-	-
Hydro Production	(239,014)	-	-	(92,247)	(121,903)	12,138
Other Power Supply	(14,751,954)	-	-	-	(153,790)	(1,709,139)
Transmission	(3,996,606)	-	-	-	-	(357,065)
Distribution	(100,589)	-	-	-	-	-
Customer Accounting	(1,267,481)	(23,470)	-	-	-	-
Customer Service & Info	(8,811,161)	-	-	-	-	-
Sales	-	-	-	-	-	-
Administrative & General	(1,078,579)	-	-	-	-	-
Total O&M Expense	(29,572,912)	(23,470)	-	(92,247)	(506,089)	(2,803,552)
Depreciation	(788,827)	-	-	-	(299,560)	-
Amortization	(577,160)	-	(174,729)	-	-	-
Taxes Other than Income	1,695,432	-	-	-	-	-
Income Taxes: Federal	3,653,124	(1,050,000)	8,255	32,286	281,977	841,985
: State	-	-	-	-	-	-
Deferred Income Taxes	427,344	8,913	-	-	-	-
Investment Tax Credit Adj.	-	-	-	-	-	-
Misc. Revenue & Expense	(669,965)	-	-	-	-	15,952
Total Operating Expenses:	(25,832,964)	(1,064,557)	(166,474)	(59,961)	(523,672)	(1,945,616)
Net Operating Income:	16,471,351	(1,935,443)	166,474	59,961	523,672	1,277,185
Rate Base:						
Electric Plant in Service	15,932,097	-	-	(1,557,661)	(11,114,449)	(1,031,129)
Plant Held for Future Use	-	-	-	-	-	-
Misc. Deferred Debits	(6,548,582)	(3,041,073)	-	-	-	(6,730)
Electric Plant Acq Adj	-	-	-	-	-	-
Nuclear Fuel	-	-	-	-	-	-
Prepayments	(2,240,510)	-	-	-	-	-
Fuel Stock	(4,907,987)	-	-	-	-	-
Material & Supplies	(7,435,681)	-	-	-	-	-
Working Capital	(3,098,081)	-	-	-	-	-
Weatherization Loans	-	-	-	-	-	-
Misc. Rate Base	(2,498,558)	-	(102,469)	-	-	-
Total Electric Plant:	(10,797,302)	(3,041,073)	(102,469)	(1,557,661)	(11,114,449)	(1,037,859)
	(10,797,302)					
Deductions:						
Accum. Prov. for Depreciation	5,586,172	-	-	1,521,445	3,603,237	468,314
Accum. Prov. for Amortization	-	-	-	-	-	-
Accum. Deferred Income Tax	1,128,111	1,684,120	-	-	-	-
Unamortized ITC	103,982	-	-	-	-	-
Customer Advances for Const.	(293,988)	-	-	-	-	-
Customer Service Deposits	(3,291,206)	-	-	-	-	-
Miscellaneous Deductions	(1,922,117)	-	1,180,944	-	-	56,207
Total Deductions:	1,310,953	1,684,120	1,180,944	1,521,445	3,603,237	524,521
Total Rate Base:	(9,486,348)	(1,356,953)	1,078,475	(36,216)	(7,511,213)	(513,338)
TAX CALCULATION						
Per Company		State Income Tax Rate				Federal Income Tax Rate
Operating Revenue	20,551,820	(2,976,530)	174,729	92,247	805,649	2,119,169
Other Deductions	-	-	-	-	-	-
Interest (AFUDC)	239,226	-	-	-	-	-
Interest	(1,159,723)	-	-	-	-	-
Schedule "M" additions	(6,382,857)	(23,471)	(426,908)	-	-	-
Schedule "M" deductions	1,492,952	-	(275,765)	-	-	-
Income Before Tax	13,596,508	(3,000,001)	23,586	92,247	805,649	2,119,169
State Income Tax	-	-	-	-	-	-
Taxable Income	13,596,508	(3,000,001)	23,586	92,247	805,649	2,119,169
Federal Income Tax Before Credits	4,758,778	(1,050,000)	8,255	32,286	281,977	741,709
Federal Tax Credit	(1,105,654)	-	-	-	-	100,276
Federal Income Tax	3,653,124	(2,100,000)	16,510	64,572	563,954	1,583,694

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	RESTATING ---->	3.1 Temperature Normalization	3.2 Revenue Normalizing	3.3 Effective Price Change	3.4 SO2 Emissions Allowances	3.5 REC Revenues	3.6 Wheeling Revenue	3.7 Ancillary Revenue	
Operating Revenues:									
1	General Business Revenues	13,370,310	3,177,486	10,192,824	-	-	-	-	
2	Interdepartmental	-	-	-	-	-	-	-	
3	Special Sales	941,248	-	-	-	-	-	-	
4	Other operating revenues	(9,224,242)	-	-	-	(381,231)	11,991	-	
5	Total Operating Revenues	5,087,316	3,177,486	10,192,824	-	(381,231)	11,991	-	
Operating Expenses:									
8	Steam Production	(1,632,463)	-	-	-	-	-	-	
9	Nuclear Production	-	-	-	-	-	-	-	
10	Hydro Production	(21,971)	-	-	-	-	-	-	
11	Other Power Supply	9,647,030	-	-	-	-	-	-	
12	Transmission	(119,989)	-	-	-	-	(65,153)	-	
13	Distribution	(100,589)	-	-	-	-	-	-	
14	Customer Accounting	(79,667)	-	-	-	-	-	-	
15	Customer Service & Info	(8,811,161)	-	-	-	-	-	-	
16	Sales	-	-	-	-	-	-	-	
17	Administrative & General	(139,265)	-	-	-	-	-	-	
18	Total O&M Expense	(1,258,075)	-	-	-	-	(65,153)	-	
19	Depreciation	(426,874)	-	-	-	-	-	-	
20	Amortization	(174,729)	-	-	-	-	-	-	
21	Taxes Other than Income	(46,288)	-	-	-	-	-	-	
22	Income Taxes: Federal	860,940	1,112,120	2,890,019	(72,480)	(133,431)	27,000	-	
23	State	-	-	-	-	-	-	-	
24	Deferred Income Taxes	(933,073)	-	-	342,726	-	-	-	
25	Investment Tax Credit Adj.	-	-	-	-	-	-	-	
26	Misc. Revenue & Expense	(685,916)	-	-	(695,990)	-	-	-	
27	Total Operating Expenses:	(2,664,015)	1,112,120	2,890,019	(425,744)	(133,431)	(38,153)	-	
28	Net Operating Income:	7,751,331	2,065,366	7,302,805	425,744	(247,800)	50,144	-	
Rate Base:									
32	Electric Plant In Service	31,647,606	-	-	-	-	-	-	
33	Plant Held for Future Use	-	-	-	-	-	-	-	
34	Misc. Deferred Debits	(3,287,462)	-	-	-	-	-	-	
35	Electric Plant Acq Adj	-	-	-	-	-	-	-	
36	Nuclear Fuel	-	-	-	-	-	-	-	
37	Prepayments	(2,240,510)	-	-	-	-	-	-	
38	Fuel Stock	(4,907,987)	-	-	-	-	-	-	
39	Material & Supplies	(7,435,681)	-	-	-	-	-	-	
40	Working Capital	(3,098,081)	-	-	-	-	-	-	
41	Weatherization Loans	-	-	-	-	-	-	-	
42	Misc. Rate Base	(2,498,559)	-	-	-	-	-	-	
43	Total Electric Plant:	8,179,327	-	-	-	-	-	-	
Deductions:									
46	Accum. Prov. for Depreciation	(10,099,131)	-	-	-	-	-	-	
47	Accum. Prov. for Amortization	-	-	-	-	-	-	-	
48	Accum. Deferred Income Tax	62,493	-	-	1,220,290	-	-	-	
49	Unamortized ITC	103,982	-	-	-	-	-	-	
50	Customer Advances for Const.	(293,988)	-	-	-	-	-	-	
51	Customer Service Deposits	(3,291,206)	-	-	-	-	-	-	
52	Miscellaneous Deductions	(1,978,325)	-	-	(3,215,514)	-	-	-	
53	Total Deductions:	(15,496,174)	-	-	(1,995,224)	-	-	-	
54	Total Rate Base:	(7,316,848)	-	-	(1,995,224)	-	-	-	
TAX CALCULATION									
60	Per Company	State Income Tax Rate							
61	cross check	Federal Income Tax Rate							35%
62		7,679,198							
63	Operating Revenue	7,679,198	3,177,486	10,192,824	-	695,990	(381,231)	77,144	
64	Other Deductions	-	-	-	-	-	-	-	
65	Interest (AFUDC)	239,226	-	-	-	-	-	-	
66	Interest	(1,096,492)	-	-	-	-	-	-	
67	Schedule "M" additions	(5,959,642)	-	(1,935,628)	-	9,487	-	-	
68	Schedule "M" deductions	116,993	-	-	-	912,562	-	-	
69									
70	Income Before Tax	2,459,829	3,177,486	8,257,196	0	(207,085)	(381,231)	77,144	
71	State Income Tax	-	-	-	-	-	-	-	
72	Taxable Income	2,459,829	3,177,486	8,257,196	-	(207,085)	(381,231)	77,144	
73	Federal Income Tax Before Credits	860,940	1,112,120	2,890,019	-	(72,480)	(133,431)	27,000	
74	Federal Tax Credit	-	-	-	-	-	-	-	
75	Federal Income Tax	860,940	1,112,120	2,890,019	-	(72,480)	(133,431)	27,000	

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	RESTATING ---->	4.1 Miscellaneous General Expense Adj.	4.2 Gen Wage Increase Annual.	4.3 Gen Wage Increase	4.4 Pension Curtailment	4.5 Remove Non-Recurring Entries
Operating Revenues:						
1 General Business Revenues	13,370,310	-	-	-	-	-
2 Interdepartmental	-	-	-	-	-	-
3 Special Sales	941,248	-	-	-	-	-
4 Other operating revenues	(9,224,242)	-	-	-	-	-
5 Total Operating Revenues	<u>5,087,316</u>	-	-	-	-	-
Operating Expenses:						
8 Steam Production	(1,632,463)	-	(85,548)	-	-	46,305
9 Nuclear Production	-	-	-	-	-	-
10 Hydro Production	(21,971)	-	(37,506)	-	-	15,535
11 Other Power Supply	9,647,030	164,469	(44,908)	-	-	(151,428)
12 Transmission	(119,989)	(23,645)	(31,056)	-	-	(135)
13 Distribution	(100,589)	(2,918)	(97,547)	-	-	(124)
14 Customer Accounting	(79,667)	(1,152)	(78,515)	-	-	-
15 Customer Service & Info	(8,811,161)	247	(3,620)	-	-	-
16 Sales	-	-	-	-	-	-
17 Administrative & General	(139,265)	(274,955)	(131,156)	-	-	184,026
18 Total O&M Expense	<u>(1,258,075)</u>	<u>(137,954)</u>	<u>(509,857)</u>	-	-	<u>94,179</u>
19 Depreciation	(426,874)	-	-	-	-	-
20 Amortization	(174,729)	-	-	-	-	-
21 Taxes Other than Income	(46,288)	-	-	-	-	-
22 Income Taxes: Federal	860,940	48,284	178,450	-	-	(32,963)
23 : State	-	-	-	-	-	-
24 Deferred Income Taxes	(933,073)	-	-	-	-	-
25 Investment Tax Credit Adj.	-	-	-	-	-	-
26 Misc. Revenue & Expense	(685,916)	-	-	-	-	-
27 Total Operating Expenses:	<u>(2,664,015)</u>	<u>(89,670)</u>	<u>(331,407)</u>	-	-	<u>61,216</u>
29 Net Operating Income:	<u>7,751,331</u>	<u>89,670</u>	<u>331,407</u>	-	-	<u>(61,216)</u>
Rate Base:						
32 Electric Plant in Service	31,647,606	-	-	-	-	-
33 Plant Held for Future Use	-	-	-	-	-	-
34 Misc. Deferred Debits	(3,287,462)	-	-	-	-	-
35 Electric Plant Acq Adj	-	-	-	-	-	-
36 Nuclear Fuel	-	-	-	-	-	-
37 Prepayments	(2,240,510)	-	-	-	-	-
38 Fuel Stock	(4,907,987)	-	-	-	-	-
39 Material & Supplies	(7,435,681)	-	-	-	-	-
40 Working Capital	(3,098,081)	-	-	-	-	-
41 Weatherization Loans	-	-	-	-	-	-
42 Misc. Rate Base	(2,498,559)	-	-	-	-	-
43 Total Electric Plant:	<u>8,179,327</u>	-	-	-	-	-
Deductions:						
46 Accum. Prov. for Depreciation	(10,099,131)	-	-	-	-	-
47 Accum. Prov. for Amortization	-	-	-	-	-	-
48 Accum. Deferred Income Tax	62,493	-	-	-	-	-
49 Unamortized ITC	103,982	-	-	-	-	-
50 Customer Advances for Const.	(293,988)	-	-	-	-	-
51 Customer Service Deposits	(3,291,206)	-	-	-	-	-
52 Miscellaneous Deductions	(1,978,325)	-	-	-	-	56,245
54 Total Deductions:	<u>(15,496,174)</u>	-	-	-	-	<u>56,245</u>
56 Total Rate Base:	<u>(7,316,848)</u>	-	-	-	-	<u>56,245</u>
TAX CALCULATION						
61 Per Company		State Income Tax Rate	Federal Income Tax Rate			
62 cross check		7,679,198	7,679,198			
63 Operating Revenue	7,679,198	137,954	509,857	-	-	(94,179)
64 Other Deductions	-	-	-	-	-	-
65 Interest (AFUDC)	239,226	-	-	-	-	-
66 Interest	(1,096,492)	-	-	-	-	-
67 Schedule "M" additions	(5,959,642)	-	-	-	-	-
68 Schedule "M" deductions	116,993	-	-	-	-	-
70 Income Before Tax	2,459,829	137,954	509,857	0	0	(94,179)
71 State Income Tax	-	-	-	-	-	-
72 Taxable Income	<u>2,459,829</u>	<u>137,954</u>	<u>509,857</u>	-	-	<u>(94,179)</u>
73 Federal Income Tax Before Credits	860,940	48,284	178,450	-	-	(32,963)
74 Federal Tax Credit	-	-	-	-	-	-
75 Federal Income Tax	<u>860,940</u>	<u>48,284</u>	<u>178,450</u>	-	-	<u>(32,963)</u>

PacifiCorp
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	RESTATING ---->	4.6 Pension & Postretirement Curtailment	4.7 DSM Revenue and Expense Removal	4.8 Inverted Rates Advertising
Operating Revenues:				
1 General Business Revenues	13,370,310	-	-	-
2 Interdepartmental	-	-	-	-
3 Special Sales	941,248	-	-	-
4 Other operating revenues	(9,224,242)	-	(8,855,002)	-
5 Total Operating Revenues	5,087,316	-	(8,855,002)	-
Operating Expenses:				
8 Steam Production	(1,632,463)	-	-	-
9 Nuclear Production	-	-	-	-
10 Hydro Production	(21,971)	-	-	-
11 Other Power Supply	9,647,030	-	-	-
12 Transmission	(119,989)	-	-	-
13 Distribution	(100,589)	-	-	-
14 Customer Accounting	(79,667)	-	-	-
15 Customer Service & Info	(8,811,161)	-	(8,855,002)	3,669
16 Sales	-	-	-	-
17 Administrative & General	(139,265)	3	-	-
18 Total O&M Expense	(1,258,075)	3	(8,855,002)	3,669
19 Depreciation	(426,874)	-	-	-
20 Amortization	(174,729)	-	-	-
21 Taxes Other than Income	(46,288)	-	-	-
22 Income Taxes: Federal	860,940	(354,801)	(714,065)	(1,284)
23 : State	-	-	-	-
24 Deferred Income Taxes	(933,073)	354,800	-	-
25 Investment Tax Credit Adj.	-	-	-	-
26 Misc. Revenue & Expense	(685,916)	-	-	-
27 Total Operating Expenses:	(2,664,015)	2	(9,569,067)	2,385
28				
29 Net Operating Income:	7,751,331	(2)	714,065	(2,385)
30				
Rate Base:				
31				
32 Electric Plant in Service	31,647,606	-	-	-
33 Plant Held for Future Use	-	-	-	-
34 Misc. Deferred Debits	(3,287,462)	-	-	-
35 Electric Plant Acq Adj	-	-	-	-
36 Nuclear Fuel	-	-	-	-
37 Prepayments	(2,240,510)	-	-	-
38 Fuel Stock	(4,907,987)	-	-	-
39 Material & Supplies	(7,435,681)	-	-	-
40 Working Capital	(3,098,081)	-	-	-
41 Weatherization Loans	-	-	-	-
42 Misc. Rate Base	(2,498,559)	(2,396,090)	-	-
43 Total Electric Plant:	8,179,327	(2,396,090)	-	-
44				
Deductions:				
45				
46 Accum. Prov. for Depreciation	(10,099,131)	-	-	-
47 Accum. Prov. for Amortization	-	-	-	-
48 Accum. Deferred Income Tax	62,493	(248,649)	-	-
49 Unamortized ITC	103,982	-	-	-
50 Customer Advances for Const.	(293,988)	-	-	-
51 Customer Service Deposits	(3,291,206)	-	-	-
52 Miscellaneous Deductions	(1,978,325)	-	-	-
53				
54 Total Deductions:	(15,496,174)	(248,649)	-	-
55				
56 Total Rate Base:	(7,316,848)	(2,644,739)	-	-
57				
TAX CALCULATION				
60				
61 Per Company				
62 cross check	7,679,198			
63 Operating Revenue	7,679,198	(3)	-	(3,669)
64 Other Deductions	-	-	-	-
65 Interest (AFUDC)	239,226	-	-	-
66 Interest	(1,096,492)	-	-	-
67 Schedule "M" additions	(5,959,642)	(1,013,713)	(2,040,185)	-
68 Schedule "M" deductions	116,993	-	-	-
69				
70 Income Before Tax	2,459,829	(1,013,716)	(2,040,185)	(3,669)
71 State Income Tax	-	-	-	-
72 Taxable Income	2,459,829	(1,013,716)	(2,040,185)	(3,669)
73 Federal Income Tax Before Credits	860,940	(354,801)	(714,065)	(1,284)
74 Federal Tax Credit	-	-	-	-
75 Federal Income Tax	860,940	(354,801)	(714,065)	(1,284)

PacifiCorp
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	RESTATING ---->	4.9 MEHC Transition Cost Amortization	4.10 Affiliate Management Fee	4.11 Insurance Expense	4.12 Advertising Expense
Operating Revenues:					
1 General Business Revenues	13,370,310	-	-	-	-
2 Interdepartmental	-	-	-	-	-
3 Special Sales	941,248	-	-	-	-
4 Other operating revenues	(9,224,242)	-	-	-	-
5 Total Operating Revenues	5,087,316	-	-	-	-
Operating Expenses:					
8 Steam Production	(1,632,463)	-	-	-	-
9 Nuclear Production	-	-	-	-	-
10 Hydro Production	(21,971)	-	-	-	-
11 Other Power Supply	9,647,030	-	-	-	-
12 Transmission	(119,989)	-	-	-	-
13 Distribution	(100,589)	-	-	-	-
14 Customer Accounting	(79,667)	-	-	-	-
15 Customer Service & Info	(8,811,161)	-	-	-	43,545
16 Sales	-	-	-	-	-
17 Administrative & General	(139,265)	29,289	(14,413)	-	-
18 Total O&M Expense	(1,258,075)	29,289	(14,413)	-	43,545
19 Depreciation	(426,874)	-	-	-	-
20 Amortization	(174,729)	-	-	-	-
21 Taxes Other than Income	(46,288)	-	-	-	-
22 Income Taxes: Federal	860,940	(121,734)	5,045	-	(15,241)
23 : State	-	-	-	-	-
24 Deferred Income Taxes	(933,073)	-	-	-	-
25 Investment Tax Credit Adj.	-	-	-	-	-
26 Misc. Revenue & Expense	(685,916)	-	-	-	-
27 Total Operating Expenses:	(2,664,015)	(92,445)	(9,368)	-	28,304
28					
29 Net Operating Income:	7,751,331	92,445	9,368	-	(28,304)
30					
Rate Base:					
31					
32 Electric Plant in Service	31,647,606	-	-	-	-
33 Plant Held for Future Use	-	-	-	-	-
34 Misc. Deferred Debits	(3,287,462)	(79,631)	-	-	-
35 Electric Plant Acq Adj	-	-	-	-	-
36 Nuclear Fuel	-	-	-	-	-
37 Prepayments	(2,240,510)	-	-	-	-
38 Fuel Stock	(4,907,987)	-	-	-	-
39 Material & Supplies	(7,435,681)	-	-	-	-
40 Working Capital	(3,098,081)	-	-	-	-
41 Weatherization Loans	-	-	-	-	-
42 Misc. Rate Base	(2,498,559)	-	-	-	-
43 Total Electric Plant:	8,179,327	(79,631)	-	-	-
44					
Deductions:					
45					
46 Accum. Prov. for Depreciation	(10,099,131)	-	-	-	-
47 Accum. Prov. for Amortization	-	-	-	-	-
48 Accum. Deferred Income Tax	62,493	-	-	-	-
49 Unamortized ITC	103,982	-	-	-	-
50 Customer Advances for Const.	(293,988)	-	-	-	-
51 Customer Service Deposits	(3,291,206)	-	-	-	-
52 Miscellaneous Deductions	(1,978,325)	-	-	-	-
53					
54 Total Deductions:	(15,496,174)	-	-	-	-
55					
56 Total Rate Base:	(7,316,848)	(79,631)	-	-	-
57					
TAX CALCULATION					
60					
61 Per Company		State Income Tax Rate			
62	cross check	Federal Income Tax Rate			
63 Operating Revenue	7,679,198				
64 Other Deductions	-				
65 Interest (AFUDC)	239,226				
66 Interest	(1,096,492)				
67 Schedule "M" additions	(5,959,642)	(318,524)			
68 Schedule "M" deductions	116,993				
69					
70 Income Before Tax	2,459,829	(347,813)	14,413	0	(43,545)
71 State Income Tax	-	-	-	-	-
72 Taxable Income	2,459,829	(347,813)	14,413	-	(43,545)
73 Federal Income Tax Before Credits	860,940	(121,734)	5,045	-	(15,241)
74 Federal Tax Credit	-	-	-	-	-
75 Federal Income Tax	860,940	(121,734)	5,045	-	(15,241)

PacifiCorp
State of Washington

	RESTATING ---->	4.13	4.14	5.1	5.1.1
		Memberships & Subscriptions	Regulatory Commission Expense	Net Power Costs-Restating	Net Power Costs-Pro Forma
Operating Revenues:					
1	General Business Revenues	13,370,310	-	-	-
2	Interdepartmental	-	-	-	-
3	Special Sales	941,248	-	941,248	-
4	Other operating revenues	(9,224,242)	-	-	-
5	Total Operating Revenues	5,087,316	-	941,248	-
7	Operating Expenses:				
8	Steam Production	(1,632,463)	-	(1,593,220)	-
9	Nuclear Production	-	-	-	-
10	Hydro Production	(21,971)	-	-	-
11	Other Power Supply	9,647,030	-	904,672	-
12	Transmission	(119,989)	-	-	-
13	Distribution	(100,589)	-	-	-
14	Customer Accounting	(79,667)	-	-	-
15	Customer Service & Info	(8,811,161)	-	-	-
16	Sales	-	-	-	-
17	Administrative & General	(139,265)	(8,832)	-	-
18	Total O&M Expense	(1,258,075)	(8,832)	(688,549)	-
19	Depreciation	(426,874)	-	-	-
20	Amortization	(174,729)	-	-	-
21	Taxes Other than Income	(46,288)	-	-	-
22	Income Taxes: Federal	860,940	3,091	570,429	-
23	: State	-	-	-	-
24	Deferred Income Taxes	(933,073)	-	-	-
25	Investment Tax Credit Adj.	-	-	-	-
26	Misc. Revenue & Expense	(685,916)	-	-	-
27	Total Operating Expenses:	(2,664,015)	(5,741)	(118,120)	-
28	Net Operating Income:	7,751,331	5,741	1,059,367	-
31	Rate Base:				
32	Electric Plant in Service	31,647,606	-	-	-
33	Plant Held for Future Use	-	-	-	-
34	Misc. Deferred Debits	(3,287,462)	-	-	-
35	Electric Plant Acq Adj.	-	-	-	-
36	Nuclear Fuel	-	-	-	-
37	Prepayments	(2,240,510)	-	-	-
38	Fuel Stock	(4,907,987)	-	-	-
39	Material & Supplies	(7,435,681)	-	-	-
40	Working Capital	(3,098,081)	-	-	-
41	Weatherization Loans	-	-	-	-
42	Misc. Rate Base	(2,498,559)	-	-	-
43	Total Electric Plant:	8,179,327	-	-	-
44	Deductions:				
46	Accum. Prov. for Depreciation	(10,099,131)	-	-	-
47	Accum. Prov. for Amortization	-	-	-	-
48	Accum. Deferred Income Tax	62,493	-	-	-
49	Unamortized ITC	103,982	-	-	-
50	Customer Advances for Const.	(293,988)	-	-	-
51	Customer Service Deposits	(3,291,206)	-	-	-
52	Miscellaneous Deductions	(1,978,325)	-	-	-
53	Total Deductions:	(15,496,174)	-	-	-
56	Total Rate Base:	(7,316,848)	-	-	-
60	TAX CALCULATION				
61	Per Company				
		State Income Tax Rate			
		Federal Income Tax Rate			
62	cross check	7,679,198			
63	Operating Revenue	7,679,198	8,832	1,629,796	-
64	Other Deductions	-	-	-	-
65	Interest (AFUDC)	239,226	-	-	-
66	Interest	(1,096,492)	-	-	-
67	Schedule "M" additions	(5,959,642)	-	-	-
68	Schedule "M" deductions	116,993	-	-	-
69	Income Before Tax	2,459,829	8,832	1,629,796	0
71	State Income Tax	-	-	-	-
72	Taxable Income	2,459,829	8,832	1,629,796	-
73	Federal Income Tax Before Credits	860,940	3,091	570,429	-
74	Federal Tax Credit	-	-	-	-
75	Federal Income Tax	860,940	3,091	570,429	-

PacifiCorp State of Washington		RESTATING ---->	5.2 James River Royalty Offset	5.3 BPA Residential Exchange	5.4 Removal of Colstrip #3	6.1 Hydro Decommissioning	7.1 Interest True-up
Operating Revenues:							
1	General Business Revenues	13,370,310	-	-	-	-	-
2	Interdepartmental	-	-	-	-	-	-
3	Special Sales	941,248	-	-	-	-	-
4	Other operating revenues	(9,224,242)	-	-	-	-	-
5	Total Operating Revenues	5,087,316	-	-	-	-	-
Operating Expenses:							
8	Steam Production	(1,632,463)	-	-	-	-	-
9	Nuclear Production	-	-	-	-	-	-
10	Hydro Production	(21,971)	-	-	-	-	-
11	Other Power Supply	9,647,030	-	8,774,226	-	-	-
12	Transmission	(119,989)	-	-	-	-	-
13	Distribution	(100,589)	-	-	-	-	-
14	Customer Accounting	(79,667)	-	-	-	-	-
15	Customer Service & Info	(8,811,161)	-	-	-	-	-
16	Sales	-	-	-	-	-	-
17	Administrative & General	(139,265)	-	-	-	-	-
18	Total O&M Expense	(1,258,075)	-	8,774,226	-	-	-
19	Depreciation	(426,874)	-	-	(408,884)	-	-
20	Amortization	(174,729)	-	-	-	-	-
21	Taxes Other than Income	(46,288)	-	-	(46,288)	-	-
22	Income Taxes: Federal	860,940	-	(3,070,979)	36,330	-	383,772
23	State	-	-	-	-	-	-
24	Deferred Income Taxes	(933,073)	-	-	113,543	-	-
25	Investment Tax Credit Adj.	-	-	-	-	-	-
26	Misc. Revenue & Expense	(685,916)	-	-	-	-	-
27	Total Operating Expenses:	(2,664,015)	-	5,703,247	(305,298)	-	383,772
28	Net Operating Income:	7,751,331	-	(5,703,247)	305,298	-	(383,772)
Rate Base:							
32	Electric Plant in Service	31,647,606	-	-	(26,918,433)	-	-
33	Plant Held for Future Use	-	-	-	-	-	-
34	Misc. Deferred Debits	(3,287,462)	-	-	-	-	-
35	Electric Plant Acq Adj	-	-	-	-	-	-
36	Nuclear Fuel	-	-	-	-	-	-
37	Prepayments	(2,240,510)	-	-	-	-	-
38	Fuel Stock	(4,907,987)	-	-	-	-	-
39	Material & Supplies	(7,435,681)	-	-	-	-	-
40	Working Capital	(3,098,081)	-	-	-	-	-
41	Weatherization Loans	-	-	-	-	-	-
42	Misc. Rate Base	(2,498,559)	-	-	-	-	-
43	Total Electric Plant:	8,179,327	-	-	(26,918,433)	-	-
Deductions:							
46	Accum. Prov. for Depreciation	(10,099,131)	-	-	16,700,424	(8,146)	-
47	Accum. Prov. for Amortization	-	-	-	-	-	-
48	Accum. Deferred Income Tax	62,493	-	-	1,484,569	-	-
49	Unamortized ITC	103,982	-	-	103,982	-	-
50	Customer Advances for Const.	(293,988)	-	-	-	-	-
51	Customer Service Deposits	(3,291,206)	-	-	-	-	-
52	Miscellaneous Deductions	(1,978,325)	-	-	-	-	-
54	Total Deductions:	(15,496,174)	-	-	18,288,975	(8,146)	-
56	Total Rate Base:	(7,316,848)	-	-	(8,629,459)	(8,146)	-
TAX CALCULATION							
61	Per Company		State Income Tax Rate	-	-	-	-
62	cross check	7,679,198	Federal Income Tax Rate	-	-	-	-
63	Operating Revenue	7,679,198	-	(8,774,226)	455,172	-	-
64	Other Deductions	-	-	-	-	-	-
65	Interest (AFUDC)	239,226	-	-	-	-	-
66	Interest	(1,096,492)	-	-	-	-	(1,096,492)
67	Schedule "M" additions	(5,959,642)	-	-	(52,188)	-	-
68	Schedule "M" deductions	116,993	-	-	299,184	-	-
70	Income Before Tax	2,459,829	0	(8,774,226)	103,800	0	1,096,492
71	State Income Tax	-	-	-	-	-	-
72	Taxable Income	2,459,829	-	(8,774,226)	103,800	-	1,096,492
73	Federal Income Tax Before Credits	860,940	-	(3,070,979)	36,330	-	383,772
74	Federal Tax Credit	-	-	-	-	-	-
75	Federal Income Tax	860,940	-	(3,070,979)	36,330	-	383,772

PacifiCorp
State of Washington

	RESTATING ---->	7.2 Renewable Energy Tax Credit	7.3 Malin Midpoint	7.4 WA Public Utility Tax	7.5 AFUDC Equity	7.6 WA Flow-Through	7.6.1 WA Flow-Through (cont.)
Operating Revenues:							
1	General Business Revenues	13,370,310	-	-	-	-	-
2	Interdepartmental	-	-	-	-	-	-
3	Special Sales	941,248	-	-	-	-	-
4	Other operating revenues	(9,224,242)	-	-	-	-	-
5	Total Operating Revenues	5,087,316	-	-	-	-	-
Operating Expenses:							
8	Steam Production	(1,632,463)	-	-	-	-	-
9	Nuclear Production	-	-	-	-	-	-
10	Hydro Production	(21,971)	-	-	-	-	-
11	Other Power Supply	9,647,030	-	-	-	-	-
12	Transmission	(119,989)	-	-	-	-	-
13	Distribution	(100,589)	-	-	-	-	-
14	Customer Accounting	(79,667)	-	-	-	-	-
15	Customer Service & Info	(8,811,161)	-	-	-	-	-
16	Sales	-	-	-	-	-	-
17	Administrative & General	(139,265)	-	-	-	-	-
18	Total O&M Expense	(1,258,075)	-	-	-	-	-
19	Depreciation	(426,874)	-	-	-	-	-
20	Amortization	(174,729)	-	-	-	-	-
21	Taxes Other than Income	(46,288)	-	-	-	-	-
22	Income Taxes: Federal	860,940	-	-	(83,729)	-	-
23	: State	-	-	-	-	-	-
24	Deferred Income Taxes	(933,073)	-	(296,779)	-	-	396,343
25	Investment Tax Credit Adj.	-	-	-	-	-	-
26	Misc. Revenue & Expense	(685,916)	-	-	-	-	-
27	Total Operating Expenses:	(2,664,015)	-	(296,779)	-	(83,729)	396,343
29	Net Operating Income:	7,751,331	-	296,779	-	83,729	(396,343)
Rate Base:							
32	Electric Plant in Service	31,647,606	-	-	-	-	-
33	Plant Held for Future Use	-	-	-	-	-	-
34	Misc. Deferred Debits	(3,287,462)	-	-	-	-	-
35	Electric Plant Acq Adj	-	-	-	-	-	-
36	Nuclear Fuel	-	-	-	-	-	-
37	Prepayments	(2,240,510)	-	-	-	-	-
38	Fuel Stock	(4,907,987)	-	-	-	-	-
39	Material & Supplies	(7,435,681)	-	-	-	-	-
40	Working Capital	(3,098,081)	-	-	-	-	-
41	Weatherization Loans	-	-	-	-	-	-
42	Misc. Rate Base	(2,498,559)	-	-	-	-	-
43	Total Electric Plant:	8,179,327	-	-	-	-	-
Deductions:							
46	Accum. Prov. for Depreciation	(10,099,131)	-	-	-	-	-
47	Accum. Prov. for Amortization	-	-	-	-	-	-
48	Accum. Deferred Income Tax	62,493	-	(222,585)	-	(2,089,738)	-
49	Unamortized ITC	103,982	-	-	-	-	-
50	Customer Advances for Const.	(293,988)	-	-	-	-	-
51	Customer Service Deposits	(3,291,206)	-	-	-	-	-
52	Miscellaneous Deductions	(1,978,325)	-	-	-	-	-
54	Total Deductions:	(15,496,174)	-	(222,585)	-	(2,089,738)	-
56	Total Rate Base:	(7,316,848)	-	(222,585)	-	(2,089,738)	-
TAX CALCULATION							
61	Per Company						
62	cross check	7,679,198					
63	Operating Revenue	7,679,198	-	-	-	-	-
64	Other Deductions	-	-	-	-	-	-
65	Interest (AFUDC)	239,226	-	-	239,226	-	-
66	Interest	(1,096,492)	-	-	-	-	-
67	Schedule "M" additions	(5,959,642)	-	-	-	-	-
68	Schedule "M" deductions	116,993	-	-	-	-	-
70	Income Before Tax	2,459,829	0	0	0	0	0
71	State Income Tax	-	-	-	-	-	-
72	Taxable Income	2,459,829	-	-	-	-	-
73	Federal Income Tax Before Credits	860,940	-	-	(83,729)	-	-
74	Federal Tax Credit	-	-	-	-	-	-
75	Federal Income Tax	860,940	-	-	(83,729)	-	-

PacifiCorp
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	RESTATING ---->	7.7 Remove Deferred State Tax & Expense Balance	7.8 ADIT Balance	8.1 Customer Service Deposits	8.2 JimBridger Mine Rate Base	8.3 Environmental Remediation
Operating Revenues:						
1	General Business Revenues	13,370,310	-	-	-	-
2	Interdepartmental	-	-	-	-	-
3	Special Sales	941,248	-	-	-	-
4	Other operating revenues	(9,224,242)	-	-	-	-
5	Total Operating Revenues	5,087,316	-	-	-	-
Operating Expenses:						
8	Steam Production	(1,632,463)	-	-	-	-
9	Nuclear Production	-	-	-	-	-
10	Hydro Production	(21,971)	-	-	-	-
11	Other Power Supply	9,647,030	-	-	-	-
12	Transmission	(119,989)	-	-	-	-
13	Distribution	(100,589)	-	-	-	-
14	Customer Accounting	(79,667)	-	-	-	-
15	Customer Service & Info	(8,811,161)	-	-	-	-
16	Sales	-	-	-	-	-
17	Administrative & General	(139,265)	-	-	-	76,773
18	Total O&M Expense	(1,258,075)	-	-	-	76,773
19	Depreciation	(426,874)	-	-	-	-
20	Amortization	(174,729)	-	-	-	-
21	Taxes Other than Income	(46,288)	-	-	-	-
22	Income Taxes: Federal	860,940	-	(3,526)	-	130,593
23	: State	-	-	-	-	-
24	Deferred Income Taxes	(933,073)	(1,877,339)	20,913	-	12,720
25	Investment Tax Credit Adj.	-	-	-	-	-
26	Misc. Revenue & Expense	(685,916)	-	10,074	-	-
27	Total Operating Expenses:	(2,664,015)	(1,877,339)	20,913	6,548	220,086
28						
29	Net Operating Income:	7,751,331	1,877,339	(20,913)	(6,548)	(220,086)
Rate Base:						
31						
32	Electric Plant In Service	31,647,606	-	-	58,989,056	-
33	Plant Held for Future Use	-	-	-	-	-
34	Misc. Deferred Debits	(3,287,462)	-	-	385,036	164,613
35	Electric Plant Acq Adj	-	-	-	-	-
36	Nuclear Fuel	-	-	-	-	-
37	Prepayments	(2,240,510)	-	-	-	-
38	Fuel Stock	(4,907,987)	-	-	-	-
39	Material & Supplies	(7,435,681)	-	-	-	-
40	Working Capital	(3,098,081)	-	-	-	-
41	Weatherization Loans	-	-	-	-	-
42	Misc. Rate Base	(2,498,559)	-	-	-	-
43	Total Electric Plant:	8,179,327	-	-	59,374,091	164,613
44						
45	Deductions:					
46	Accum. Prov. for Depreciation	(10,099,131)	-	-	(26,791,409)	-
47	Accum. Prov. for Amortization	-	-	-	-	-
48	Accum. Deferred Income Tax	62,493	953,690	(773,349)	-	(261,734)
49	Unamortized ITC	103,982	-	-	-	-
50	Customer Advances for Const.	(293,988)	-	-	-	-
51	Customer Service Deposits	(3,291,206)	-	(3,291,206)	-	-
52	Miscellaneous Deductions	(1,978,325)	-	-	-	-
53						
54	Total Deductions:	(15,496,174)	953,690	(773,349)	(26,791,409)	(261,734)
55						
56	Total Rate Base:	(7,316,848)	953,690	(773,349)	(3,291,206)	32,582,683
57						
60	TAX CALCULATION					
61	Per Company					
62	cross check	7,679,198	-	-	-	-
63	Operating Revenue	7,679,198	-	(10,074)	-	(76,773)
64	Other Deductions	-	-	-	-	-
65	Interest (AFUDC)	239,226	-	-	-	-
66	Interest	(1,096,492)	-	-	-	-
67	Schedule "M" additions	(5,959,642)	-	-	-	(33,516)
68	Schedule "M" deductions	116,993	-	-	-	(483,412)
69						
70	Income Before Tax	2,459,829	0	0	(10,074)	373,123
71	State Income Tax	-	-	-	-	-
72	Taxable Income	2,459,829	-	-	(10,074)	373,123
73	Federal Income Tax Before Credits	860,940	-	-	(3,526)	130,593
74	Federal Tax Credit	-	-	-	-	-
75	Federal Income Tax	860,940	-	(3,526)	-	130,593

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	RESTATING ---->	8.4 Customer Advances for Construction	8.5 Removal of Colstrip #4 AFUDC	8.6 Miscellaneous Rate Base	8.6.1 Misc. Rate Base Sale (cont.)	8.6.2 Misc. Rate Base Sale (cont.)
Operating Revenues:						
1	General Business Revenues	13,370,310	-	-	-	-
2	Interdepartmental	-	-	-	-	-
3	Special Sales	941,248	-	-	-	-
4	Other operating revenues	(9,224,242)	-	-	-	-
5	Total Operating Revenues	5,087,316	-	-	-	-
Operating Expenses:						
8	Steam Production	(1,632,463)	-	-	-	-
9	Nuclear Production	-	-	-	-	-
10	Hydro Production	(21,971)	-	-	-	-
11	Other Power Supply	9,647,030	-	-	-	-
12	Transmission	(119,989)	-	-	-	-
13	Distribution	(100,589)	-	-	-	-
14	Customer Accounting	(79,667)	-	-	-	-
15	Customer Service & Info	(8,811,161)	-	-	-	-
16	Sales	-	-	-	-	-
17	Administrative & General	(139,265)	-	-	-	-
18	Total O&M Expense	(1,258,075)	-	-	-	-
19	Depreciation	(426,874)	-	(17,991)	-	-
20	Amortization	(174,729)	-	-	-	-
21	Taxes Other than Income	(46,288)	-	-	-	-
22	Income Taxes: Federal	860,940	-	-	-	71,785
23	: State	-	-	-	-	-
24	Deferred Income Taxes	(933,073)	-	-	-	-
25	Investment Tax Credit Adj.	-	-	-	-	-
26	Misc. Revenue & Expense	(685,916)	-	-	-	-
27	Total Operating Expenses:	(2,664,015)	-	(17,991)	-	71,785
28						
29	Net Operating Income:	7,751,331	-	17,991	-	(71,785)
30						
Rate Base:						
32	Electric Plant In Service	31,647,606	-	(423,016)	-	-
33	Plant Held for Future Use	-	-	-	-	-
34	Misc. Deferred Debits	(3,287,462)	-	-	(3,757,480)	-
35	Electric Plant Acq Adj	-	-	-	-	-
36	Nuclear Fuel	-	-	-	-	-
37	Prepayments	(2,240,510)	-	-	(1,858,462)	(382,048)
38	Fuel Stock	(4,907,987)	-	-	(4,907,987)	-
39	Material & Supplies	(7,435,681)	-	-	(7,435,681)	-
40	Working Capital	(3,098,081)	-	-	(3,098,081)	-
41	Weatherization Loans	-	-	-	-	-
42	Misc. Rate Base	(2,498,559)	-	-	-	-
43	Total Electric Plant:	8,179,327	-	(423,016)	(17,300,211)	(4,139,528)
44						
45	Deductions:					
46	Accum. Prov. for Depreciation	(10,099,131)	-	-	-	-
47	Accum. Prov. for Amortization	-	-	-	-	-
48	Accum. Deferred Income Tax	62,493	-	-	-	-
49	Unamortized ITC	103,982	-	-	-	-
50	Customer Advances for Const.	(293,988)	(293,988)	-	-	-
51	Customer Service Deposits	(3,291,206)	-	-	-	-
52	Miscellaneous Deductions	(1,978,325)	-	-	-	-
53						
54	Total Deductions:	(15,496,174)	(293,988)	-	-	-
55						
56	Total Rate Base:	(7,316,848)	(293,988)	(423,016)	(17,300,211)	(4,139,528)
57						
TAX CALCULATION						
60	State Income Tax Rate					
61	Per Company					
62	cross check	7,679,198				
63	Operating Revenue	7,679,198	-	17,991	-	-
64	Other Deductions	-	-	-	-	-
65	Interest (AFUDC)	239,226	-	-	-	-
66	Interest	(1,096,492)	-	-	-	-
67	Schedule "M" additions	(5,959,642)	-	-	-	(148,467)
68	Schedule "M" deductions	116,993	-	17,991	-	(353,567)
69						
70	Income Before Tax	2,459,829	0	(0)	0	205,099
71	State Income Tax	-	-	-	-	-
72	Taxable Income	2,459,829	-	(0)	-	205,099
73	Federal Income Tax Before Credits	860,940	-	-	-	71,785
74	Federal Tax Credit	-	-	-	-	-
75	Federal Income Tax	860,940	-	-	-	71,785

PacifiCorp State of Washington		RESTATING ---->	8.7 Powerdale Hydro Removal	8.8 Regulatory Asset Amortization	8.9 Trojan Removal	8.10 Condit Hydro Removal
Operating Revenues:						
1	General Business Revenues	13,370,310	-	-	-	-
2	Interdepartmental	-	-	-	-	-
3	Special Sales	941,248	-	-	-	-
4	Other operating revenues	(9,224,242)	-	-	-	-
5	Total Operating Revenues	5,087,316	-	-	-	-
Operating Expenses:						
8	Steam Production	(1,632,463)	-	-	-	-
9	Nuclear Production	-	-	-	-	-
10	Hydro Production	(21,971)	-	-	-	-
11	Other Power Supply	9,647,030	-	-	-	-
12	Transmission	(119,989)	-	-	-	-
13	Distribution	(100,589)	-	-	-	-
14	Customer Accounting	(79,667)	-	-	-	-
15	Customer Service & Info	(8,811,161)	-	-	-	-
16	Sales	-	-	-	-	-
17	Administrative & General	(139,265)	-	-	-	-
18	Total O&M Expense	(1,258,075)	-	-	-	-
19	Depreciation	(426,874)	-	-	-	-
20	Amortization	(174,729)	-	-	(174,729)	-
21	Taxes Other than Income	(46,288)	-	-	-	-
22	Income Taxes: Federal	860,940	-	-	8,255	-
23	: State	-	-	-	-	-
24	Deferred Income Taxes	(933,073)	-	-	-	-
25	Investment Tax Credit Adj.	-	-	-	-	-
26	Misc. Revenue & Expense	(685,916)	-	-	-	-
27	Total Operating Expenses:	(2,664,015)	-	-	(166,474)	-
29	Net Operating Income:	7,751,331	-	-	166,474	-
Rate Base:						
32	Electric Plant in Service	31,647,606	-	-	-	-
33	Plant Held for Future Use	-	-	-	-	-
34	Misc. Deferred Debits	(3,287,462)	-	-	-	-
35	Electric Plant Acq Adj	-	-	-	-	-
36	Nuclear Fuel	-	-	-	-	-
37	Prepayments	(2,240,510)	-	-	-	-
38	Fuel Stock	(4,907,987)	-	-	-	-
39	Material & Supplies	(7,435,681)	-	-	-	-
40	Working Capital	(3,098,081)	-	-	-	-
41	Weatherization Loans	-	-	-	-	-
42	Misc. Rate Base	(2,498,559)	-	-	(102,469)	-
43	Total Electric Plant:	8,179,327	-	-	(102,469)	-
Deductions:						
46	Accum. Prov. for Depreciation	(10,099,131)	-	-	-	-
47	Accum. Prov. for Amortization	-	-	-	-	-
48	Accum. Deferred Income Tax	62,493	-	-	-	-
49	Unamortized ITC	103,982	-	-	-	-
50	Customer Advances for Const.	(293,988)	-	-	-	-
51	Customer Service Deposits	(3,291,206)	-	-	-	-
52	Miscellaneous Deductions	(1,978,325)	-	-	1,180,944	-
54	Total Deductions:	(15,496,174)	-	-	1,180,944	-
56	Total Rate Base:	(7,316,848)	-	-	1,078,475	-
TAX CALCULATION						
60	Per Company	State Income Tax Rate				
61	cross check	Federal Income Tax Rate				
62		7,679,198				
63	Operating Revenue	7,679,198	-	-	174,729	-
64	Other Deductions	-	-	-	-	-
65	Interest (AFUDC)	239,226	-	-	-	-
66	Interest	(1,096,492)	-	-	-	-
67	Schedule "M" additions	(5,959,642)	-	-	(426,908)	-
68	Schedule "M" deductions	116,993	-	-	(275,765)	-
70	Income Before Tax	2,459,829	0	0	23,586	0
71	State Income Tax	-	-	-	-	-
72	Taxable Income	2,459,829	-	-	23,586	-
73	Federal Income Tax Before Credits	860,940	-	-	8,255	-
74	Federal Tax Credit	-	-	-	-	-
75	Federal Income Tax	860,940	-	-	8,255	-

PacifiCorp State of Washington		Electric Utility Results of Operations for the twelve months ended December 2010						
PRO FORMA ---->	3.1 Temperature	3.2 Revenue	3.3 Effective	3.4 SO2	3.5 REC	3.6 Wheeling	3.7	
	Normalization	Normalizing	Price Change	Allowances	Revenues	Revenue	Ancillary Revenues	
Operating Revenues:								
1 General Business Revenues	33,183,479	-	-	33,183,479	-	-	-	
2 Interdepartmental	-	-	-	-	-	-	-	
3 Special Sales	(38,964,202)	-	-	-	-	-	-	
4 Other operating revenues	(8,668,206)	-	-	-	(7,852,631)	95,552	1,007,574	
5 Total Operating Revenues	(14,448,929)	-	-	33,183,479	-	(7,852,631)	95,552	
6								
Operating Expenses:								
8 Steam Production	2,304,934	-	-	-	-	-	-	
9 Nuclear Production	-	-	-	-	-	-	-	
10 Hydro Production	(217,043)	-	-	-	-	-	-	
11 Other Power Supply	(24,398,984)	-	-	-	-	-	-	
12 Transmission	(3,876,617)	-	-	-	-	-	-	
13 Distribution	-	-	-	-	-	-	-	
14 Customer Accounting	(1,187,814)	-	-	-	-	-	-	
15 Customer Service & Info	-	-	-	-	-	-	-	
16 Sales	-	-	-	-	-	-	-	
17 Administrative & General	(939,313)	-	-	-	-	-	-	
18 Total O&M Expense	(28,314,837)	-	-	-	-	-	-	
19 Depreciation	(361,953)	-	-	-	-	-	-	
20 Amortization	(402,432)	-	-	-	-	-	-	
21 Taxes Other than Income	1,741,720	-	-	-	-	-	-	
22 Income Taxes: Federal	2,792,184	-	-	11,614,218	-	(2,748,421)	33,443	
23 : State	-	-	-	-	-	-	-	
24 Deferred Income Taxes	1,360,417	-	-	-	-	-	-	
25 Investment Tax Credit Adj.	-	-	-	-	-	-	-	
26 Misc. Revenue & Expense	15,952	-	-	-	-	-	-	
27 Total Operating Expenses:	(23,168,949)	-	-	11,614,218	-	(2,748,421)	33,443	
28								
29 Net Operating Income:	8,720,020	-	-	21,569,261	-	(5,104,210)	62,109	
30								
Rate Base:								
32 Electric Plant in Service	(15,715,509)	-	-	-	-	-	-	
33 Plant Held for Future Use	-	-	-	-	-	-	-	
34 Misc. Deferred Debits	(3,261,120)	-	-	-	-	-	-	
35 Electric Plant Acq Adj	-	-	-	-	-	-	-	
36 Nuclear Fuel	-	-	-	-	-	-	-	
37 Prepayments	-	-	-	-	-	-	-	
38 Fuel Stock	-	-	-	-	-	-	-	
39 Material & Supplies	-	-	-	-	-	-	-	
40 Working Capital	-	-	-	-	-	-	-	
41 Weatherization Loans	-	-	-	-	-	-	-	
42 Misc. Rate Base	0	-	-	-	-	-	-	
43 Total Electric Plant:	(18,976,628)	-	-	-	-	-	-	
44								
Deductions:								
46 Accum. Prov. for Depreciation	15,685,302	-	-	-	-	-	-	
47 Accum. Prov. for Amortization	-	-	-	-	-	-	-	
48 Accum. Deferred Income Tax	1,065,618	-	-	-	-	-	-	
49 Unamortized ITC	-	-	-	-	-	-	-	
50 Customer Advances for Const.	-	-	-	-	-	-	-	
51 Customer Service Deposits	-	-	-	-	-	-	-	
52 Miscellaneous Deductions	56,208	-	-	-	-	-	-	
53								
54 Total Deductions:	16,807,128	-	-	-	-	-	-	
55								
56 Total Rate Base:	(2,169,501)	-	-	-	-	-	-	
57								
TAX CALCULATION								
60								
61 Per Company								
62	12,872,622			35%				
63 Operating Revenue	12,872,622	-	-	33,183,479	-	(7,852,631)	95,552	
64 Other Deductions	-	-	-	-	-	-	-	
65 Interest (AFUDC)	-	-	-	-	-	-	-	
66 Interest	(63,231)	-	-	-	-	-	-	
67 Schedule "M" additions	(423,215)	-	-	-	-	-	-	
68 Schedule "M" deductions	1,375,959	-	-	-	-	-	-	
69								
70 Income Before Tax	11,136,680	-	-	33,183,479	-	(7,852,631)	95,552	
71 State Income Tax	-	-	-	-	-	-	-	
72 Taxable Income	11,136,680	-	-	33,183,479	-	(7,852,631)	95,552	
73 Federal Income Tax Before Credits	3,897,838	-	-	11,614,218	-	(2,748,421)	33,443	
74 Federal Tax Credit	(1,105,654)	-	-	-	-	-	-	
75 Federal Income Tax	2,792,184	-	-	11,614,218	-	(2,748,421)	33,443	

Check FIT 2,792,184

PacifiCorp State of Washington		PRO FORMA ---->	4.1 Misc. General Expense	4.2 Gen Wage Increase Annualized	4.3 PF Gen Wage Increase	4.4 AMR Savings	4.5 Remove Non- Recurring Entries	4.6 Pension/postretirement Curtailment & date change	4.7 DSM Removal Adjustment
Operating Revenues:									
1	General Business Revenues	33,183,479	-	-	-	-	-	-	-
2	Interdepartmental	-	-	-	-	-	-	-	-
3	Special Sales	(38,964,202)	-	-	-	-	-	-	-
4	Other operating revenues	(8,668,206)	-	-	-	-	-	-	-
5	Total Operating Revenues	(14,448,929)	-	-	-	-	-	-	-
Operating Expenses:									
8	Steam Production	2,304,934	-	-	-	-	-	-	-
9	Nuclear Production	-	-	-	-	-	-	-	-
10	Hydro Production	(217,043)	-	-	-	-	-	-	-
11	Other Power Supply	(24,398,984)	-	-	-	-	-	-	-
12	Transmission	(3,876,617)	-	-	-	-	-	-	-
13	Distribution	-	-	-	-	-	-	-	-
14	Customer Accounting	(1,187,814)	-	-	-	(1,164,344)	-	-	-
15	Customer Service & Info	-	-	-	-	-	-	-	-
16	Sales	-	-	-	-	-	-	-	-
17	Administrative & General	(939,313)	-	-	-	-	-	-	-
18	Total O&M Expense	(28,314,837)	-	-	-	(1,164,344)	-	-	-
19	Depreciation	(361,953)	-	-	-	(62,393)	-	-	-
20	Amortization	(402,432)	-	-	-	-	-	-	-
21	Taxes Other than Income	1,741,720	-	-	-	-	-	-	-
22	Income Taxes: Federal	2,792,184	-	-	-	167,594	-	-	-
23	: State	-	-	-	-	-	-	-	-
24	Deferred Income Taxes	1,360,417	-	-	-	283,835	-	-	-
25	Investment Tax Credit Adj.	-	-	-	-	-	-	-	-
26	Misc. Revenue & Expense	15,952	-	-	-	-	-	-	-
27	Total Operating Expenses:	(23,168,949)	-	-	-	(775,308)	-	-	-
28									
29	Net Operating Income:	8,720,020	-	-	-	775,308	-	-	-
Rate Base:									
32	Electric Plant in Service	(15,715,509)	-	-	-	(2,012,270)	-	-	-
33	Plant Held for Future Use	-	-	-	-	-	-	-	-
34	Misc. Deferred Debits	(3,261,120)	-	-	-	-	-	-	-
35	Electric Plant Acq Adj	-	-	-	-	-	-	-	-
36	Nuclear Fuel	-	-	-	-	-	-	-	-
37	Prepayments	-	-	-	-	-	-	-	-
38	Fuel Stock	-	-	-	-	-	-	-	-
39	Material & Supplies	-	-	-	-	-	-	-	-
40	Working Capital	-	-	-	-	-	-	-	-
41	Weatherization Loans	-	-	-	-	-	-	-	-
42	Misc. Rate Base	0	-	-	-	-	-	-	-
43	Total Electric Plant:	(18,976,628)	-	-	-	(2,012,270)	-	-	-
Deductions:									
46	Accum. Prov. for Depreciation	15,685,302	-	-	-	9,419,912	-	-	-
47	Accum. Prov. for Amortization	-	-	-	-	-	-	-	-
48	Accum. Deferred Income Tax	1,065,618	-	-	-	(125,046)	-	-	-
49	Unamortized ITC	-	-	-	-	-	-	-	-
50	Customer Advances for Const.	-	-	-	-	-	-	-	-
51	Customer Service Deposits	-	-	-	-	-	-	-	-
52	Miscellaneous Deductions	56,208	-	-	-	-	-	-	-
53									
54	Total Deductions:	16,807,128	-	-	-	9,294,866	-	-	-
55									
56	Total Rate Base:	(2,169,501)	-	-	-	7,282,596	-	-	-
TAX CALCULATION									
61	Per Company								
62	Operating Revenue	12,872,622	-	-	-	1,226,737	-	-	-
63	Other Deductions	-	-	-	-	-	-	-	-
64	Interest (AFUDC)	-	-	-	-	-	-	-	-
65	Interest	(63,231)	-	-	-	-	-	-	-
66	Schedule "M" additions	(423,215)	-	-	-	-	-	-	-
67	Schedule "M" deductions	1,375,959	-	-	-	747,898	-	-	-
68									
69									
70	Income Before Tax	11,136,680	-	-	-	478,839	-	-	-
71	State Income Tax	-	-	-	-	-	-	-	-
72	Taxable Income	11,136,680	-	-	-	478,839	-	-	-
73	Federal Income Tax Before Credits	3,897,838	-	-	-	167,594	-	-	-
74	Federal Tax Credit	(1,105,654)	-	-	-	-	-	-	-
75	Federal Income Tax	2,792,184	-	-	-	167,594	-	-	-
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PacifiCorp State of Washington		PRO FORMA ---->	4.8 Inverted Rates Advertising	4.9 MEHC Transition Cost Amort	4.10 Affil Mgmt Fee Adjustment	4.11 Insurance Expense	4.12 Advertising Expense	4.13 Memberships & Subscriptions	4.14 Regulatory Commission Expense
Operating Revenues:									
1	General Business Revenues	33,183,479	-	-	-	-	-	-	-
2	Interdepartmental	-	-	-	-	-	-	-	-
3	Special Sales	(38,964,202)	-	-	-	-	-	-	-
4	Other operating revenues	(8,668,206)	-	-	-	-	-	-	-
5	Total Operating Revenues	(14,448,929)	-	-	-	-	-	-	-
Operating Expenses:									
8	Steam Production	2,304,934	-	-	-	-	-	-	-
9	Nuclear Production	-	-	-	-	-	-	-	-
10	Hydro Production	(217,043)	-	-	-	-	-	-	-
11	Other Power Supply	(24,398,984)	-	-	-	-	-	-	-
12	Transmission	(3,876,617)	-	-	-	-	-	-	-
13	Distribution	-	-	-	-	-	-	-	-
14	Customer Accounting	(1,187,814)	-	-	-	-	-	-	-
15	Customer Service & Info	-	-	-	-	-	-	-	-
16	Sales	-	-	-	-	-	-	-	-
17	Administrative & General	(939,313)	-	-	-	(486,253)	-	-	(453,060)
18	Total O&M Expense	(28,314,837)	-	-	-	(486,253)	-	-	(453,060)
19	Depreciation	(361,953)	-	-	-	-	-	-	-
20	Amortization	(402,432)	-	-	-	-	-	-	-
21	Taxes Other than Income	1,741,720	-	-	-	-	-	-	-
22	Income Taxes: Federal	2,792,184	-	-	-	408,536	-	-	158,571
23	: State	-	-	-	-	-	-	-	-
24	Deferred Income Taxes	1,360,417	-	-	-	-	-	-	-
25	Investment Tax Credit Adj.	-	-	-	-	-	-	-	-
26	Misc. Revenue & Expense	15,952	-	-	-	-	-	-	-
27	Total Operating Expenses:	(23,168,949)	-	-	-	(77,717)	-	-	(294,489)
28									
29	Net Operating Income:	8,720,020	-	-	-	77,717	-	-	294,489
Rate Base:									
32	Electric Plant in Service	(15,715,509)	-	-	-	-	-	-	-
33	Plant Held for Future Use	-	-	-	-	-	-	-	-
34	Misc. Deferred Debits	(3,261,120)	-	-	-	-	-	-	-
35	Electric Plant Acq Adj	-	-	-	-	-	-	-	-
36	Nuclear Fuel	-	-	-	-	-	-	-	-
37	Prepayments	-	-	-	-	-	-	-	-
38	Fuel Stock	-	-	-	-	-	-	-	-
39	Material & Supplies	-	-	-	-	-	-	-	-
40	Working Capital	-	-	-	-	-	-	-	-
41	Weatherization Loans	-	-	-	-	-	-	-	-
42	Misc. Rate Base	0	-	-	-	-	-	-	-
43	Total Electric Plant:	(18,976,628)	-	-	-	-	-	-	-
Deductions:									
46	Accum. Prov. for Depreciation	15,685,302	-	-	-	-	-	-	-
47	Accum. Prov. for Amortization	-	-	-	-	-	-	-	-
48	Accum. Deferred Income Tax	1,065,618	-	-	-	-	-	-	-
49	Unamortized ITC	-	-	-	-	-	-	-	-
50	Customer Advances for Const.	-	-	-	-	-	-	-	-
51	Customer Service Deposits	-	-	-	-	-	-	-	-
52	Miscellaneous Deductions	56,208	-	-	-	-	-	-	-
54	Total Deductions:	16,807,128	-	-	-	-	-	-	-
56	Total Rate Base:	(2,169,501)	-	-	-	-	-	-	-
TAX CALCULATION									
61	Per Company								
62		12,872,622							
63	Operating Revenue	12,872,622	-	-	-	486,253	-	-	453,060
64	Other Deductions	-	-	-	-	-	-	-	-
65	Interest (AFUDC)	-	-	-	-	-	-	-	-
66	Interest	(63,231)	-	-	-	-	-	-	-
67	Schedule "M" additions	(423,215)	-	-	-	(502,073)	-	-	-
68	Schedule "M" deductions	1,375,959	-	-	-	(1,183,066)	-	-	-
70	Income Before Tax	11,136,680	-	-	-	1,167,247	-	-	453,060
71	State Income Tax	-	-	-	-	-	-	-	-
72	Taxable Income	11,136,680	-	-	-	1,167,247	-	-	453,060
73	Federal Income Tax Before Credits	3,897,838	-	-	-	408,536	-	-	158,571
74	Federal Tax Credit	(1,105,654)	-	-	-	-	-	-	-
75	Federal Income Tax	2,792,184	-	-	-	408,536	-	-	158,571
	Check FIT	2,792,184							

PacifiCorp State of Washington		PRO FORMA ---->	5.1	5.1.1	5.2	5.3	5.4	6.1	7.1
			Net Power Costs- Restating	Net Power Costs - Pro Forma	James River Royalty Offset	BPA Residential Exchange	Removal of Colstrip #3	Hydro Decommissioning	Interest True-up
Operating Revenues:									
1	General Business Revenues	33,183,479	-	-	-	-	-	-	-
2	Interdepartmental	-	-	-	-	-	-	-	-
3	Special Sales	(38,964,202)	-	(38,315,008)	-	-	-	-	-
4	Other operating revenues	(8,668,206)	-	-	1,100,537	-	-	-	-
5	Total Operating Revenues	(14,448,929)	-	(38,315,008)	1,100,537	-	-	-	-
Operating Expenses:									
8	Steam Production	2,304,934	-	3,284,816	-	-	-	-	-
9	Nuclear Production	-	-	-	-	-	-	-	-
10	Hydro Production	(217,043)	-	-	-	-	-	-	-
11	Other Power Supply	(24,398,984)	-	(22,536,055)	-	-	-	-	-
12	Transmission	(3,876,617)	-	(3,519,552)	-	-	-	-	-
13	Distribution	-	-	-	-	-	-	-	-
14	Customer Accounting	(1,187,814)	-	-	-	-	-	-	-
15	Customer Service & Info	-	-	-	-	-	-	-	-
16	Sales	-	-	-	-	-	-	-	-
17	Administrative & General	(939,313)	-	-	-	-	-	-	-
18	Total O&M Expense	(28,314,837)	-	(22,770,791)	-	-	-	-	-
19	Depreciation	(361,953)	-	-	-	-	-	-	-
20	Amortization	(402,432)	-	-	-	-	-	-	-
21	Taxes Other than Income	1,741,720	-	-	-	-	-	-	-
22	Income Taxes: Federal	2,792,184	-	(5,440,476)	385,188	-	-	(932,020)	22,131
23	: State	-	-	-	-	-	-	-	-
24	Deferred Income Taxes	1,360,417	-	-	-	-	-	1,010,603	-
25	Investment Tax Credit Adj.	-	-	-	-	-	-	-	-
26	Misc. Revenue & Expense	15,952	-	-	-	-	-	-	-
27	Total Operating Expenses:	(23,168,949)	-	(28,211,267)	385,188	-	-	78,583	22,131
28									
29	Net Operating Income:	8,720,020	-	(10,103,740)	715,349	-	-	(78,583)	(22,131)
Rate Base:									
32	Electric Plant in Service	(15,715,509)	-	-	-	-	-	-	-
33	Plant Held for Future Use	-	-	-	-	-	-	-	-
34	Misc. Deferred Debits	(3,261,120)	-	-	-	-	-	-	-
35	Electric Plant Acq Adj	-	-	-	-	-	-	-	-
36	Nuclear Fuel	-	-	-	-	-	-	-	-
37	Prepayments	-	-	-	-	-	-	-	-
38	Fuel Stock	-	-	-	-	-	-	-	-
39	Material & Supplies	-	-	-	-	-	-	-	-
40	Working Capital	-	-	-	-	-	-	-	-
41	Weatherization Loans	-	-	-	-	-	-	-	-
42	Misc. Rate Base	0	-	-	-	-	-	-	-
43	Total Electric Plant:	(18,976,628)	-	-	-	-	-	-	-
Deductions:									
46	Accum. Prov. for Depreciation	15,685,302	-	-	-	-	-	672,395	-
47	Accum. Prov. for Amortization	-	-	-	-	-	-	-	-
48	Accum. Deferred Income Tax	1,065,618	-	-	-	-	-	(391,039)	-
49	Unamortized ITC	-	-	-	-	-	-	-	-
50	Customer Advances for Const.	-	-	-	-	-	-	-	-
51	Customer Service Deposits	-	-	-	-	-	-	-	-
52	Miscellaneous Deductions	56,208	-	-	-	-	-	-	-
54	Total Deductions:	16,807,128	-	-	-	-	-	281,356	-
56	Total Rate Base:	(2,169,501)	-	-	-	-	-	281,356	-
TAX CALCULATION									
61	Per Company								
62	Operating Revenue	12,872,622	-	(15,544,216)	1,100,537	-	-	-	-
64	Other Deductions	-	-	-	-	-	-	-	-
65	Interest (AFUDC)	-	-	-	-	-	-	-	-
66	Interest	(63,231)	-	-	-	-	-	-	(63,231)
67	Schedule "M" additions	(423,215)	-	-	-	-	-	-	-
68	Schedule "M" deductions	1,375,959	-	-	-	-	-	2,662,915	-
70	Income Before Tax	11,136,680	-	(15,544,216)	1,100,537	-	-	(2,662,915)	63,231
71	State Income Tax	-	-	-	-	-	-	-	-
72	Taxable Income	11,136,680	-	(15,544,216)	1,100,537	-	-	(2,662,915)	63,231
73	Federal Income Tax Before Credits	3,897,838	-	(5,440,476)	385,188	-	-	(932,020)	22,131
74	Federal Tax Credit	(1,105,654)	-	-	-	-	-	-	-
75	Federal Income Tax	2,792,184	-	(5,440,476)	385,188	-	-	(932,020)	22,131

Check FIT 2,792,184

PacifiCorp State of Washington		7.2	7.3	7.4	7.5	7.6	7.6.1	7.7
PRO FORMA ---->		Renewable Energy Tax Credit	Malin Midpoint	WA Public Utility Tax Adjustment	AFUDC Equity	WA Flow-Through Adjustment	WA Flow-Through Adjustment	Remove Def State Tax Exp
Operating Revenues:								
1	General Business Revenues	33,183,479	-	-	-	-	-	-
2	Interdepartmental	-	-	-	-	-	-	-
3	Special Sales	(38,964,202)	-	-	-	-	-	-
4	Other operating revenues	(8,668,206)	-	-	-	-	-	-
5	Total Operating Revenues	(14,448,929)	-	-	-	-	-	-
Operating Expenses:								
8	Steam Production	2,304,934	-	-	-	-	-	-
9	Nuclear Production	-	-	-	-	-	-	-
10	Hydro Production	(217,043)	-	-	-	-	-	-
11	Other Power Supply	(24,398,984)	-	-	-	-	-	-
12	Transmission	(3,876,617)	-	-	-	-	-	-
13	Distribution	-	-	-	-	-	-	-
14	Customer Accounting	(1,187,814)	-	-	-	-	-	-
15	Customer Service & Info	-	-	-	-	-	-	-
16	Sales	-	-	-	-	-	-	-
17	Administrative & General	(939,313)	-	-	-	-	-	-
18	Total O&M Expense	(28,314,837)	-	-	-	-	-	-
19	Depreciation	(361,953)	-	-	-	-	-	-
20	Amortization	(402,432)	-	-	-	-	-	-
21	Taxes Other than Income	1,741,720	-	1,741,720	-	-	-	-
22	Income Taxes: Federal	2,792,184	(1,205,929)	(609,602)	-	-	-	-
23	: State	-	-	-	-	-	-	-
24	Deferred Income Taxes	1,360,417	419,163	-	-	-	-	-
25	Investment Tax Credit Adj.	-	-	-	-	-	-	-
26	Misc. Revenue & Expense	15,952	-	-	-	-	-	-
27	Total Operating Expenses:	(23,168,949)	(786,766)	1,132,118	-	-	-	-
28								
29	Net Operating Income:	8,720,020	786,766	(1,132,118)	-	-	-	-
Rate Base:								
32	Electric Plant in Service	(15,715,509)	-	-	-	-	-	-
33	Plant Held for Future Use	-	-	-	-	-	-	-
34	Misc. Deferred Debits	(3,261,120)	-	-	-	-	-	-
35	Electric Plant Acq Adj	-	-	-	-	-	-	-
36	Nuclear Fuel	-	-	-	-	-	-	-
37	Prepayments	-	-	-	-	-	-	-
38	Fuel Stock	-	-	-	-	-	-	-
39	Material & Supplies	-	-	-	-	-	-	-
40	Working Capital	-	-	-	-	-	-	-
41	Weatherization Loans	-	-	-	-	-	-	-
42	Misc. Rate Base	0	-	-	-	-	-	-
43	Total Electric Plant:	(18,976,628)	-	-	-	-	-	-
Deductions:								
46	Accum. Prov. for Depreciation	15,685,302	-	-	-	-	-	-
47	Accum. Prov. for Amortization	-	-	-	-	-	-	-
48	Accum. Deferred Income Tax	1,065,618	-	-	-	-	-	-
49	Unamortized ITC	-	-	-	-	-	-	-
50	Customer Advances for Const.	-	-	-	-	-	-	-
51	Customer Service Deposits	-	-	-	-	-	-	-
52	Miscellaneous Deductions	56,208	-	-	-	-	-	-
54	Total Deductions:	16,807,128	-	-	-	-	-	-
55								
56	Total Rate Base:	(2,169,501)	-	-	-	-	-	-
TAX CALCULATION								
61	Per Company							
62		12,872,622	-	-	-	-	-	-
63	Operating Revenue	12,872,622	-	(1,741,720)	-	-	-	-
64	Other Deductions	-	-	-	-	-	-	-
65	Interest (AFUDC)	-	-	-	-	-	-	-
66	Interest	(63,231)	-	-	-	-	-	-
67	Schedule "M" additions	(423,215)	-	-	-	-	-	-
68	Schedule "M" deductions	1,375,959	-	-	-	-	-	-
70	Income Before Tax	11,136,680	-	(1,741,720)	-	-	-	-
71	State Income Tax	-	-	-	-	-	-	-
72	Taxable Income	11,136,680	-	(1,741,720)	-	-	-	-
73	Federal Income Tax Before Credits	3,897,838	-	(609,602)	-	-	-	-
74	Federal Tax Credit	(1,105,654)	(1,205,929)	-	-	-	-	-
75	Federal Income Tax	2,792,184	(1,205,929)	(609,602)	-	-	-	-
Check FIT		2,792,184						

PacifiCorp State of Washington		7.8	8.1	8.2	8.3	8.4	8.5	8.6
PRO FORMA ---->		ADIT Balance	Customer Service Deposits	Jim Bridger Mine Rate Base	Environmental Remediation	Customer Advances for Construction	Removal of Colstrip #4 AFUDC	Miscellaneous Rate Base
Operating Revenues:								
1	General Business Revenues	33,183,479	-	-	-	-	-	-
2	Interdepartmental	-	-	-	-	-	-	-
3	Special Sales	(38,964,202)	-	-	-	-	-	-
4	Other operating revenues	(8,668,205)	-	-	-	-	-	-
5	Total Operating Revenues	(14,448,929)	-	-	-	-	-	-
Operating Expenses:								
8	Steam Production	2,304,934	-	-	-	-	-	-
9	Nuclear Production	-	-	-	-	-	-	-
10	Hydro Production	(217,043)	-	-	-	-	-	-
11	Other Power Supply	(24,398,984)	-	-	-	-	-	-
12	Transmission	(3,876,617)	-	-	-	-	-	-
13	Distribution	-	-	-	-	-	-	-
14	Customer Accounting	(1,187,814)	-	-	-	-	-	-
15	Customer Service & Info	-	-	-	-	-	-	-
16	Sales	-	-	-	-	-	-	-
17	Administrative & General	(939,313)	-	-	-	-	-	-
18	Total O&M Expense	(28,314,837)	-	-	-	-	-	-
19	Depreciation	(361,953)	-	-	-	-	-	-
20	Amortization	(402,432)	-	-	-	-	-	-
21	Taxes Other than Income	1,741,720	-	-	-	-	-	-
22	Income Taxes: Federal	2,792,184	-	-	-	-	-	-
23	State	-	-	-	-	-	-	-
24	Deferred Income Taxes	1,360,417	-	-	-	-	-	-
25	Investment Tax Credit Adj.	-	-	-	-	-	-	-
26	Misc. Revenue & Expense	15,952	-	-	-	-	-	-
27	Total Operating Expenses:	(23,168,949)	-	-	-	-	-	-
28								
29	Net Operating Income:	8,720,020	-	-	-	-	-	-
Rate Base:								
32	Electric Plant in Service	(15,715,509)	-	-	-	-	-	-
33	Plant Held for Future Use	-	-	-	-	-	-	-
34	Misc. Deferred Debits	(3,261,120)	-	-	-	-	-	-
35	Electric Plant Acq Adj	-	-	-	-	-	-	-
36	Nuclear Fuel	-	-	-	-	-	-	-
37	Prepayments	-	-	-	-	-	-	-
38	Fuel Stock	-	-	-	-	-	-	-
39	Material & Supplies	-	-	-	-	-	-	-
40	Working Capital	-	-	-	-	-	-	-
41	Weatherization Loans	-	-	-	-	-	-	-
42	Misc. Rate Base	0	-	-	-	-	-	-
43	Total Electric Plant:	(18,976,628)	-	-	-	-	-	-
Deductions:								
46	Accum. Prov. for Depreciation	15,685,302	-	-	-	-	-	-
47	Accum. Prov. for Amortization	-	-	-	-	-	-	-
48	Accum. Deferred Income Tax	1,065,618	-	-	-	-	-	-
49	Unamortized ITC	-	-	-	-	-	-	-
50	Customer Advances for Const.	-	-	-	-	-	-	-
51	Customer Service Deposits	-	-	-	-	-	-	-
52	Miscellaneous Deductions	56,208	-	-	-	-	-	-
53								
54	Total Deductions:	16,807,128	-	-	-	-	-	-
55								
56	Total Rate Base:	(2,169,501)	-	-	-	-	-	-
TAX CALCULATION								
61	Per Company							
62	Operating Revenue	12,872,622	-	-	-	-	-	-
63	Other Deductions	-	-	-	-	-	-	-
64	Interest (AFUDC)	-	-	-	-	-	-	-
65	Interest	(63,231)	-	-	-	-	-	-
66	Schedule "M" additions	(423,215)	-	-	-	-	-	-
67	Schedule "M" deductions	1,375,959	-	-	-	-	-	-
68								
69								
70	Income Before Tax	11,136,680	-	-	-	-	-	-
71	State Income Tax	-	-	-	-	-	-	-
72	Taxable Income	11,136,680	-	-	-	-	-	-
73	Federal Income Tax Before Credits	3,897,838	-	-	-	-	-	-
74	Federal Tax Credit	(1,105,654)	-	-	-	-	-	-
75	Federal Income Tax	2,792,184	-	-	-	-	-	-

Check FIT 2,792,184

PacifiCorp State of Washington		PRO FORMA ---->	8.6.1 Miscellaneous Rate Base (cont)	8.6.2 Miscellaneous Rate Base (cont)	8.7 Powerdale Hydro Removal	8.8 Reg Asset Amortization	8.9 Trojan Unrecovered Plant Adj	8.10 Condit Hydro Removal	9.1 Production Factor
Operating Revenues:									
1	General Business Revenues	33,183,479	-	-	-	-	-	-	-
2	Interdepartmental	-	-	-	-	-	-	-	-
3	Special Sales	(38,964,202)	-	-	-	-	-	-	-
4	Other operating revenues	(8,668,206)	-	-	-	(3,000,000)	-	-	-
5	Total Operating Revenues	(14,448,929)	-	-	-	(3,000,000)	-	-	-
Operating Expenses:									
8	Steam Production	2,304,934	-	-	-	-	-	-	(230,396)
9	Nuclear Production	-	-	-	-	-	-	-	-
10	Hydro Production	(217,043)	-	-	(15,030)	-	-	(92,247)	(121,903)
11	Other Power Supply	(24,398,984)	-	-	-	-	-	-	(153,790)
12	Transmission	(3,876,617)	-	-	-	-	-	-	-
13	Distribution	-	-	-	-	-	-	-	-
14	Customer Accounting	(1,187,814)	-	-	-	(23,470)	-	-	-
15	Customer Service & Info	-	-	-	-	-	-	-	-
16	Sales	-	-	-	-	-	-	-	-
17	Administrative & General	(939,313)	-	-	-	-	-	-	-
18	Total O&M Expense	(28,314,837)	-	-	(15,030)	(23,470)	-	(92,247)	(506,089)
19	Depreciation	(361,953)	-	-	-	-	-	-	(299,560)
20	Amortization	(402,432)	-	-	(402,432)	-	-	-	-
21	Taxes Other than Income	1,741,720	-	-	-	-	-	-	-
22	Income Taxes: Federal	2,792,184	-	-	480,053	(1,050,000)	-	32,286	281,977
23	: State	-	-	-	-	-	-	-	-
24	Deferred Income Taxes	1,360,417	-	-	(362,097)	8,913	-	-	-
25	Investment Tax Credit Adj.	-	-	-	-	-	-	-	-
26	Misc. Revenue & Expense	15,952	-	-	-	-	-	-	-
27	Total Operating Expenses:	(23,168,949)	-	-	(299,506)	(1,064,557)	-	(59,961)	(523,672)
28									
29	Net Operating Income:	8,720,020	-	-	299,506	(1,935,443)	-	59,961	523,672
Rate Base:									
32	Electric Plant in Service	(15,715,509)	-	-	-	-	-	(1,557,661)	(11,114,449)
33	Plant Held for Future Use	-	-	-	-	-	-	-	-
34	Misc. Deferred Debits	(3,261,120)	-	-	(213,316)	(3,041,073)	-	-	-
35	Electric Plant Acq Adj	-	-	-	-	-	-	-	-
36	Nuclear Fuel	-	-	-	-	-	-	-	-
37	Prepayments	-	-	-	-	-	-	-	-
38	Fuel Stock	-	-	-	-	-	-	-	-
39	Material & Supplies	-	-	-	-	-	-	-	-
40	Working Capital	-	-	-	-	-	-	-	-
41	Weatherization Loans	-	-	-	-	-	-	-	-
42	Misc. Rate Base	0	-	-	0	-	-	-	-
43	Total Electric Plant:	(18,976,628)	-	-	(213,316)	(3,041,073)	-	(1,557,661)	(11,114,449)
Deductions:									
46	Accum. Prov. for Depreciation	15,685,302	-	-	-	-	-	1,521,445	3,603,237
47	Accum. Prov. for Amortization	-	-	-	-	-	-	-	-
48	Accum. Deferred Income Tax	1,065,618	-	-	(102,417)	1,684,120	-	-	-
49	Unamortized ITC	-	-	-	-	-	-	-	-
50	Customer Advances for Const.	-	-	-	-	-	-	-	-
51	Customer Service Deposits	-	-	-	-	-	-	-	-
52	Miscellaneous Deductions	56,208	-	-	0	-	-	-	-
54	Total Deductions:	16,807,128	-	-	(102,417)	1,684,120	-	1,521,445	3,603,237
55									
56	Total Rate Base:	(2,169,501)	-	-	(315,733)	(1,356,953)	-	(36,216)	(7,511,213)
TAX CALCULATION									
61	Per Company								
62	Operating Revenue	12,872,622	-	-	417,462	(2,976,530)	-	92,247	805,649
63	Other Deductions	-	-	-	-	-	-	-	-
64	Interest (AFUDC)	-	-	-	-	-	-	-	-
65	Interest	(63,231)	-	-	-	-	-	-	-
66	Schedule "M" additions	(423,215)	-	-	102,329	(23,471)	-	-	-
67	Schedule "M" deductions	1,375,959	-	-	(851,788)	-	-	-	-
70	Income Before Tax	11,136,680	-	-	1,371,579	(3,000,001)	-	92,247	805,649
71	State Income Tax	-	-	-	-	-	-	-	-
72	Taxable Income	11,136,680	-	-	1,371,579	(3,000,001)	-	92,247	805,649
73	Federal Income Tax Before Credits	3,897,838	-	-	480,053	(1,050,000)	-	32,286	281,977
74	Federal Tax Credit	(1,105,654)	-	-	-	-	-	-	-
75	Federal Income Tax	2,792,184	-	-	480,053	(1,050,000)	-	32,286	281,977

Check FIT 2,792,184

PacifiCorp		9.1.1	
State of Washington		PRO FORMA ----->	Production Factor
			(cont)
Operating Revenues:			
1	General Business Revenues	33,183,479	-
2	Interdepartmental	-	-
3	Special Sales	(38,964,202)	(649,194)
4	Other operating revenues	(8,668,206)	(19,237)
5	Total Operating Revenues	(14,448,929)	(668,431)
6			
Operating Expenses:			
8	Steam Production	2,304,934	(749,486)
9	Nuclear Production	-	-
10	Hydro Production	(217,043)	12,138
11	Other Power Supply	(24,398,984)	(1,709,139)
12	Transmission	(3,876,617)	(357,065)
13	Distribution	-	-
14	Customer Accounting	(1,187,814)	-
15	Customer Service & Info	-	-
16	Sales	-	-
17	Administrative & General	(939,313)	-
18	Total O&M Expense	(28,314,837)	(2,803,552)
19	Depreciation	(361,953)	-
20	Amortization	(402,432)	-
21	Taxes Other than Income	1,741,720	-
22	Income Taxes: Federal	2,792,184	841,985
23	: State	-	-
24	Deferred Income Taxes	1,360,417	-
25	Investment Tax Credit Adj.	-	-
26	Misc. Revenue & Expense	15,952	15,952
27	Total Operating Expenses:	(23,168,949)	(1,945,616)
28			
29	Net Operating Income:	8,720,020	1,277,185
30			
Rate Base:			
32	Electric Plant in Service	(15,715,509)	(1,031,129)
33	Plant Held for Future Use	-	-
34	Misc. Deferred Debits	(3,261,120)	(6,730)
35	Electric Plant Acq Adj	-	-
36	Nuclear Fuel	-	-
37	Prepayments	-	-
38	Fuel Stock	-	-
39	Material & Supplies	-	-
40	Working Capital	-	-
41	Weatherization Loans	-	-
42	Misc. Rate Base	0	-
43	Total Electric Plant:	(18,976,628)	(1,037,859)
44			
Deductions:			
46	Accum. Prov. for Depreciation	15,685,302	468,314
47	Accum. Prov. for Amortization	-	-
48	Accum. Deferred Income Tax	1,065,618	-
49	Unamortized ITC	-	-
50	Customer Advances for Const.	-	-
51	Customer Service Deposits	-	-
52	Miscellaneous Deductions	56,208	56,207
53			
54	Total Deductions:	16,807,128	524,521
55			
56	Total Rate Base:	(2,169,501)	(513,338)
57			
58			
59			
TAX CALCULATION			
60	Per Company		
62	Operating Revenue	12,872,622	2,119,169
64	Other Deductions	-	-
65	Interest (AFUDC)	-	-
66	Interest	(63,231)	-
67	Schedule "M" additions	(423,215)	-
68	Schedule "M" deductions	1,375,959	-
69			
70	Income Before Tax	11,136,680	2,119,169
71	State Income Tax	-	-
72	Taxable Income	11,136,680	2,119,169
73	Federal Income Tax Before Credits	3,897,838	741,709
74	Federal Tax Credit	(1,105,654)	100,276
75	Federal Income-Tax	2,792,184	841,985
	Check FIT	2,792,184	-

**PacifiCorp
Results of Operations - December 2010
Temperature Normalization
Adjustment 3.1**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>SITUS ALLOCATED</u>	<u>REF#</u>
Adjustment to Income:							
Residential	440	RES	3,177,486	WA	Situs	3,177,486	3.1.1
Total			<u><u>3,177,486</u></u>			<u><u>3,177,486</u></u>	

Description of Company Adjustment:

This restating adjustment normalizes residential revenues in the test period by comparing actual sales to temperature normalized sales. The commercial class has not been temperature normalized consistent with the Commission ruling in Docket No. UE-100749. Weather normalization reflects weather or temperature patterns which can be measurably different than normal, defined as the average weather over a 20-year rolling time period (currently 1991 to 2010). The time period will be updated annually, dropping off the first year and adding the most recent.

**PacifiCorp
Results of Operations - Dec 2010
Revenue Normalization
Adjustment 3.2**

			TOTAL			SITUS	
	<u>ACCOUNT</u>	<u>Type</u>	<u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>ALLOCATED</u>	<u>REF#</u>
Adjustment to Income:							
Residential	440	RES	8,263,145	WA	Situs	8,263,145	3.1.1
Commercial	442	RES	1,073,318	WA	Situs	1,073,318	3.1.1
Industrial ¹	442	RES	812,232	WA	Situs	812,232	3.1.1
Public Street & Highway	444	RES	44,129	WA	Situs	44,129	3.1.1
Total Type 1			<u>10,192,824</u>			<u>10,192,824</u>	

¹ Includes Irrigation

Adjustment to Tax:

Schedule M Addition-WA Hydro Def NPC	SCHMAT	RES	(1,694,391)	WA	Situs	(1,694,391)	3.2.1
Schedule M Addition-BPA NW Pwr WA	SCHMAT	RES	(579,420)	Other	0.0000%	-	
Schedule M - WA Low Energy Program	SCHMDT	RES	(241,237)	WA	Situs	(241,237)	3.2.1

Description of Company Adjustment:

This restating adjustment removes revenue adjustment items that should not be included in regulatory results. The revenues for the 12 months ended December 2010 are normalized by removing Schedule 191 (System Benefits Charge)/Schedule 96 (Hydro) -\$10,686,422, tolerance and prior price change impacts \$1,090,198, Out-of-Period of -\$460,310, Chehalis removal \$3,000,000, BPA removal \$8,774,226, Revenue Adjustment \$8,855,002, SMUD -\$379,817, and Other -\$53. The associated tax impacts related to these items are also removed from the test period in this adjustment.

**PacifiCorp
Results of Operations - Dec 2010
Effective Price Change
Adjustment 3.3**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>SITUS ALLOCATED</u>	<u>REF#</u>
Adjustment to Income:							
Residential	440	PRO	14,695,068	WA	Situs	14,695,068	3.1.1
Commercial	442	PRO	11,704,038	WA	Situs	11,704,038	3.1.1
Industrial ¹	442	PRO	6,719,673	WA	Situs	6,719,673	3.1.1
Public St. & Hwy	444	PRO	64,700	WA	Situs	64,700	3.1.1
Total Type III Adjustment to Income			<u>33,183,479</u>			<u>33,183,479</u>	

¹Includes Irrigation

Description of Company Adjustment:

This pro forma adjustment normalizes retail revenues for known and measurable changes that will occur after December 2010. This adjustment adds approximately \$33.2 million of revenues for the rate increase ordered in Docket No. UE-100749 effective April 3, 2011.

PacifiCorp

WA General Rate Case - December 2010

SO2 Emission Allowances

Adjustment 3.4

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WA ALLOCATED</u>	<u>REF#</u>
Adjustment to Operating Income:							
Remove 12 ME Dec 2010 Allowance sales	4118	RES	2,817,551	SE	7.687%	216,572	3.4.3
Add 12 ME Dec 2011 Amortization	4118	RES	<u>(912,562)</u>	WA	Situs	<u>(912,562)</u>	3.4.3
			<u>1,904,989</u>			<u>(695,990)</u>	
Adjustment to Rate Base:							
Regulatory Deferred Sales	25398	RES	<u>(3,215,514)</u>	WA	Situs	<u>(3,215,514)</u>	3.4.3
			<u>(3,215,514)</u>			<u>(3,215,514)</u>	
Adjustment to Tax:							
Accum Deferred Income Taxes	190	RES	1,220,290	WA	Situs	1,220,290	3.4.3
Schedule M Additions	SCHMAT	RES	9,487	WA	Situs	9,487	3.4.3
Schedule M Deduction	SCHMDT	RES	912,562	WA	Situs	912,562	3.4.3
DIT Expense	41110	RES	(3,600)	WA	Situs	(3,600)	3.4.3
DIT Expense	41010	RES	346,326	WA	Situs	346,326	3.4.3

Description of Company Adjustment:

This restating adjustment removes the sales revenue booked during the twelve months ended December 2010, and includes amortization of sales revenues over a 5-year period. This treatment was approved by the Commission in Docket UE – 100749. Washington’s allocation of the revenues is determined by the allowances provided by the Jim Bridger and Colstrip Unit 4 generating resources. These revenues have been adjusted back to the Test Period using the production factor as outlined on adjustment page 9.1.

PacifiCorp
Washington General Rate Case December 2010
Rec Revenues
Adjustment 3.5

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON</u> <u>ALLOCATED</u>	<u>REF#</u>
Restating Adjustment:							
Remove 2010 Booked Rev (including accruals)	456	RES	(101,136,015)	SG	8.141%	(8,233,862)	(1)
Add 2010 Actual Rev from ECA Resources	456	RES	66,195,373	CAGE	0.000%	-	
Add 2010 Actual Rev from WCA Resources	456	RES	34,940,642	CAGW	22.474%	7,852,631	
			<u>101,136,015</u>			<u>7,852,631</u>	
Pro Forma Adjustment:							
Remove All REC Revenues from Results	456	PRO	(66,195,373)	CAGE	0.000%	-	
Remove All REC Revenues from Results	456	PRO	(34,940,642)	CAGW	22.474%	(7,852,631)	
			<u>(101,136,015)</u>			<u>(7,852,631)</u>	
Adjustment Detail:							
Total 2010 REC Revenues per Books (including Accruals)			101,136,015				
2010 Actual Revenues from ECA Resources			65,362,694	65.45%			
2011 Actual Revenues from WCA Resources			34,501,120	34.55%			
			<u>99,863,814</u>	100.00%			
Variance in Revenues due to Accrual based Accounting			1,272,202				
Variance Attributable to ECA Resources			832,679	65.45%			
Variance Attributable to WCA Resources			439,522	34.55%			
			<u>1,272,201</u>	100.00%			
Total 2010 REC Revenues from ECA Resources			66,195,373				
Total 2010 REC Revenues from WCA Resources			<u>34,940,642</u>				
			101,136,015				

Description of Company Adjustment

The restating portion of this adjustment reallocates the 2010 booked Renewable Energy Credit (REC) revenues to the east and west control areas from the system assignment reflected in unadjusted data. Washington receives a CAGW share of revenues from west control area (WCA) resources. Due to accrual based accounting, a portion of the revenues booked in 2010 (\$1,272,202) vary from the actual transaction revenue. For purposes of this report, this variance is reflected in the restated results based on the calculated east/west control area ratio from the actual transactions.

PacifiCorp
Washington General Rate Case December 2010
Wheeling Revenue Adjustment
Adjustment 3.6

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON</u> <u>ALLOCATED</u>
Adjustment to Revenues:						
Other Electric Revenues	456	RES	200,609	WRG	5.977%	11,991
Other Electric Revenues	456	PRO	(477,466)	WRG	5.977%	(28,539)
Other Electric Revenues	456	PRO	2,090,000	WRE	5.937%	124,091
Total Wheeling Revenue Adjustment			<u>1,813,143</u>			<u>107,543</u>
Wheeling Imbalance Expense	566	RES	(800,275)	SG	8.141%	(65,153)

Adjustment Detail:

Actual Wheeling Revenues 12 ME Dec 2010	67,812,115
Total Adjustments	<u>1,813,143</u>
Normalized Wheeling Revenues	<u>69,625,258</u>

Description of Company Adjustment:

.This restating and pro forma adjustment reflects known and measurable changes to actual wheeling revenue for the twelve months ended December 2010. Imbalance penalty revenue and expense is removed to avoid any impact on regulated results.

PacifiCorp

Washington General Rate Case - December 2010

Ancillary Revenue - WA

Adjustment 3.7

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR%</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Ancillary Contract Expiration	456	PRO	4,483,245	CAGW	22.474%	1,007,574	Staff Adjustment 3.7.1

Description of Company Adjustment

The Company entered into contracts with Seattle City Light (SCL) to receive real time output from SCL's share of the Stateline wind farm. The Company returns power two months later. The current Stateline ancillary services contract will expire December 31, 2011. This pro forma adjustment removes ancillary revenue booked for this contract through December 2010 to be consistent with net power costs treatment of ancillary services contract will expire December 31, 2011. This pro forma adjustment removes ancillary revenue booked for this contract through December 2010 to be consistent with net power costs treatment

Description of Staff Adjustment:

In response to WUTC DR 101, the Company shows a new contract with Seattle City Light. The Company in their Adjustment 3.7 removes the remaining balance of the old contract. Staff is adding the revenue from the new contract.

**PacifiCorp
Washington General Rate Case December 2010
Miscellaneous General Expense Adjustment
Adjustment 4.1**

Adjustment to Expense:	ACCOUNT	Type	TOTAL	FACTOR	FACTOR %	WASHINGTON	REF#
	ACCOUNT	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Hydraulic Exp	537	RES		CAGE	0	-	
Other Expense	557	RES				-	
Non-utility Flights	921	RES	(3,260)	SO	7.20%	(235)	
Non-utility Flights	901	RES	(991)	CN	7.03%	(70)	
Non-utility Flights	560	RES	(185)	SG	8.14%	(15)	
Non-utility Flights	580	RES	(726)	SNPD	6.55%	(48)	
Customer Accounts	903	RES	(13,262)	CN	7.03%	(932)	
Misc. Customer Service	905	RES				-	
Advertising Expense	909	RES	15,727	CN	7.03%	1,105	
Advertising Expense	910	RES	3,571	IDU	0.00%	-	
Advertising Expense	909	RES	(84,093)	OR	Situs	-	
Office Supplies & Exp	921	RES	(26,841)	SO	7.20%	(1,934)	
Outside Services	923	RES	(1,360)			(98)	
Miscellaneous General Expense	930	RES	(12,950)	ID	Situs	-	
Miscellaneous General Expense	930	RES	(38,850)	OR	Situs	-	
Miscellaneous General Expense	930	RES	(148,553)	UT	Situs	-	
Miscellaneous General Expense	930	RES	(639)	SO	7.20%	(46)	
Centennial Expenses	909	RES	(12,212)	CN	7.03%	(858)	
Centennial Expenses	921	RES	(11,443)	SO	7.20%	(824)	
Centennial Expenses	931	RES	(583)	SO	7.20%	(42)	
Regulatory Commission Expense	928					-	
Total Miscellaneous General Expense Removal			<u>2,950,430</u>			<u>(3,996)</u>	4.1.1
Staff Adjustment for Outside Legal:							
Misc Legal Expenses							
	557	RES				164,469	4.1.2
	566	RES				(23,630)	
	588	RES				(2,870)	
	905	RES				(150)	
	923	RES				(181,226)	
	928	RES				(90,550)	
Total Staff Adjustment for Outside Legal Fees						<u>(133,957)</u>	4.1.2

TOTAL STAFF ADJUSTMENT

(137,954)

Company:
This restating adjustment removes from results of operations certain miscellaneous expenses that should have been charged to non-regulated accounts.

PacifiCorp
Washington General Rate Case December 2009
General Wage Increase - Annualization
Adjustment 4.2

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense							
Steam Operations	500	RES	(1,029,792)	CAGE	0.000%	-	
Steam Operations	500	RES	(26)	CAGW	22.474%	(6)	
Steam Operations	500	RES	(134,848)	JBG	21.560%	(29,073)	
Steam Operations	500	RES	(597)	SG	8.141%	(49)	
Fuel Related - Non-NPC	501	RES	(28,730)	CAEE	0.000%	-	
Fuel Related - Non-NPC	501	RES	(25,465)	CAGE	0.000%	-	
Fuel Related - Non-NPC	501	RES	26,263	JBE	21.416%	5,624	
Fuel Related - Non-NPC	502	RES	1,927	SE	7.687%	148	
Steam Maintenance	512	RES	(496,482)	CAGE	0.000%	-	
Steam Maintenance	512	RES	890	CAGW	22.474%	200	
Steam Maintenance	512	RES	(289,403)	JBG	21.560%	(62,394)	
Hydro Operations	535	RES	(104,151)	CAGE	0.000%	-	
Hydro Operations	535	RES	(132,213)	CAGW	22.474%	(29,714)	
Hydro Maintenance	545	RES	(17,685)	CAGE	0.000%	-	
Hydro Maintenance	545	RES	(34,672)	CAGW	22.474%	(7,792)	
Other Operations	548	RES	(79,924)	CAGE	0.000%	-	
Other Operations	548	RES	(27,028)	CAGW	22.474%	(6,074)	
Other Operations	548	RES	(19,514)	SG	8.141%	(1,589)	
Other Maintenance	553	RES	(29,803)	CAGE	0.000%	-	
Other Maintenance	553	RES	(7,932)	CAGW	22.474%	(1,783)	
Other Expenses	557	RES	(136,947)	CAGE	0.000%	-	
Other Expenses	557	RES	(2,174)	CAGW	22.474%	(489)	
Other Expenses	557	RES	(28,609)	JBG	21.560%	(6,168)	
Other Expenses	557	RES	(353,819)	SG	8.141%	(28,806)	
Transmission Operations	560	RES	(36,728)	CAGE	0.000%	-	
Transmission Operations	560	RES	(12,932)	CAGW	22.474%	(2,906)	
Transmission Operations	560	RES	(34)	JBG	21.560%	(7)	
Transmission Operations	560	RES	(176,926)	SG	8.141%	(14,404)	
Transmission Maintenance	571	RES	(26,279)	CAGE	0.000%	-	
Transmission Maintenance	571	RES	(43,594)	CAGW	22.474%	(9,797)	
Transmission Maintenance	571	RES	(461)	JBG	21.560%	(99)	
Transmission Maintenance	571	RES	(47,181)	SG	8.141%	(3,841)	
Distribution Operations	580	RES	(337,513)	WA	Situs	(23,786)	
Distribution Operations	580	RES	(475,413)	SNPD	6.550%	(31,138)	
Distribution Maintenance	593	RES	(796,432)	WA	Situs	(34,384)	
Distribution Maintenance	593	RES	(125,799)	SNPD	6.550%	(8,239)	
Customer Accounts	903	RES	(576,071)	CN	7.029%	(40,491)	
Customer Accounts	903	RES	(362,211)	WA	Situs	(38,024)	
Customer Services	908	RES	(51,504)	CN	7.029%	(3,620)	
Customer Services	908	RES	(600)	OTHER	0.000%	-	
Customer Services	908	RES	(73,042)	WA	Situs	-	
Administrative & General	920	RES	(45,264)	WA	Situs	(6,627)	
Administrative & General	935	RES	(1,688,784)	SO	7.204%	(121,666)	
Administrative & General	935	RES	(309)	WA	Situs	(34)	
Administrative & General	935	RES	(39,263)	SO	7.204%	(2,829)	
			<u>(7,867,074)</u>			<u>(509,857)</u>	

Description of Company Adjustment:

The Company has several labor groups, each with different effective contract renewal dates. This adjustment annualizes the wage increases that occurred during 2009 for labor charged to operations and maintenance accounts. See page 4.3.1 for more information on how this

Description of Staff Adjustment

Unemployment in the serviced counties has increased annually for the years 2008, 2009 and 2010. Office of Financial Management projects that the median income for the serviced counties will decrease. Under this financial climate, staff feels that the ratepayer should not have to bear the burden of Company wage increases and feels that this years wage increases should be below the line. Staff excluded the wage increase annualization

PacifiCorp
 Washington General Rate Case December 2009
 Proforma General Wage Increase
 Adjustment 4.3

Type	TOTAL		FACTOR %	WASHINGTON	REF#
	COMPANY				
Adjustment to Expense:					
Steam Operations	500	PRO	- CAGE	0.000%	-
Steam Operations	500	PRO	- CAGW	22.474%	-
Steam Operations	500	PRO	- JBG	21.560%	-
Steam Operations	500	PRO	- SG	8.141%	-
Fuel Related - Non-NPC	501	PRO	- CAEE	0.000%	-
Fuel Related - Non-NPC	501	PRO	- CAGE	0.000%	-
Fuel Related - Non-NPC	501	PRO	- JBE	21.416%	-
Fuel Related - Non-NPC	501	PRO	- SE	7.687%	-
Steam Maintenance	512	PRO	- CAGE	0.000%	-
Steam Maintenance	512	PRO	- CAGW	22.474%	-
Steam Maintenance	512	PRO	- JBG	21.560%	-
Hydro Operations	535	PRO	- CAGE	0.000%	-
Hydro Operations	535	PRO	- CAGW	22.474%	-
Hydro Maintenance	545	PRO	- CAGE	0.000%	-
Hydro Maintenance	545	PRO	- CAGW	22.474%	-
Other Operations	548	PRO	- CAGE	0.000%	-
Other Operations	548	PRO	- CAGW	22.474%	-
Other Operations	548	PRO	- SG	8.141%	-
Other Maintenance	553	PRO	- CAGE	0.000%	-
Other Maintenance	553	PRO	- CAGW	22.474%	-
Other Expenses	557	PRO	- CAGE	0.000%	-
Other Expenses	557	PRO	- CAGW	22.474%	-
Other Expenses	557	PRO	- JBG	21.560%	-
Other Expenses	557	PRO	- SG	8.141%	-
Transmission Operations	560	PRO	- CAGE	0.000%	-
Transmission Operations	560	PRO	- CAGW	22.474%	-
Transmission Operations	560	PRO	- JBG	21.560%	-
Transmission Operations	560	PRO	- SG	8.141%	-
Transmission Maintenance	571	PRO	- CAGE	0.000%	-
Transmission Maintenance	571	PRO	- CAGW	22.474%	-
Transmission Maintenance	571	PRO	- JBG	21.560%	-
Transmission Maintenance	571	PRO	- SG	8.141%	-
Distribution Operations	580	PRO	- WA	WA Situs =	-
Distribution Operations	580	PRO	- SNPD	6.550%	-
Distribution Maintenance	593	PRO	- WA	WA Situs =	-
Distribution Maintenance	593	PRO	- SNPD	6.550%	-
Customer Accounts	903	PRO	- CN	7.029%	-
Customer Accounts	903	PRO	- WA	WA Situs =	-
Customer Services	908	PRO	- CN	7.029%	-
Customer Services	908	PRO	- OTHER	0.000%	-
Customer Services	908	PRO	- WA	WA Situs =	-
Administrative & General	920	PRO	- WA	WA Situs =	-
Administrative & General	920	PRO	- SO	7.204%	-
Administrative & General	935	PRO	- WA	WA Situs =	-
Administrative & General	935	PRO	- SO	7.204%	-
					=
					-
					4.3.1

Description of Company Adjustment

The Company has several labor groups, each with different effective contract renewal dates. This pro forma adjustment recognizes increases that have occurred, or will occur through December 2011. See page 4.3.1 for more information on how this adjustment was calculated.

PacifiCorp
Washington General Rate Case December 2010
Automated Meter Reading Savings
Adjustment 4.4

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON</u> <u>ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Meter Reading Expense	902	PRO	(1,077,518)	WA	Situs	(1,077,518)	4.4.1
Severance Pay Expense		PRO	(86,826)	WA	Situs	(86,826)	
						(1,164,344)	
Adjustment to Rate Base:							
Meter Additions - Distribution Plant	370	PRO	7,199,503	WA	Situs	7,199,503	
Meter Additions - General Plant	391	PRO	187,617	WA	Situs	187,617	
Meter Additions - General Plant	397	PRO	20,522	WA	Situs	20,522	
			<u>7,407,642</u>			<u>7,407,642</u>	4.4.1
Meter Retirements	370	PRO	(9,419,912)	WA	Situs	(9,419,912)	4.4.1
Accumulated Depreciation	108370	PRO	9,419,912	WA	Situs	9,419,912	
Depreciation Expense - Meters	403370	PRO	(69,266)	WA	Situs	(69,266)	4.4.1
Depreciation Expense - General Plant	403GP	PRO	6,873	WA	Situs	6,873	4.4.1
Adjustment to Tax:							
<u>Schedule M Adjustment</u>	SCHMDT	PRO	747,898	WA	Situs	747,898	4.4.4
Deferred Income Tax Expense	41010	PRO	283,835	WA	Situs	283,835	4.4.4
AMA Accum Def Inc Tax	282	PRO	(125,046)	WA	Situs	(125,046)	4.4.4

Description of Adjustment:

Order No. 09 of Docket UE-090205 permits deferral and amortization of the Pension Curtailment Gain resulting from employee participation in the 401(k) retirement plan option. Amortization began on the Company's books effective January 1, 2009, but the Commission order calls for the amortization to begin on January 1, 2010. This pro forma adjustment removes the actual amortization in the base period and replaces it with the amortization for the twelve-months ending December 2010.

Description of Staff Adjustment:

Staff has removed the wage escalation as proposed by the Company. It also removed severance pay paid to displaced workers as being a non-recurring expense.

PacifiCorp
Washington General Rate Case December 2010
Remove Non-Recurring Entries
Adjustment 4.5

	ACCT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WA ALLOC	
Adjustment to Expense:							
Trans Alta Sale Liability	923	RES	1,281,524	SO	7.204%	92,326	4.5.1
Settlement Fees	506	RES	214,779	JBG	21.560%	46,305	4.5.1
	535	RES	69,125	CAGW	22.474%	15,535	4.5.1
	560	RES	(600)	CAGW	22.474%	(135)	4.5.1
	580	RES	<u>(1,900)</u>	SNPD	6.550%	<u>(124)</u>	4.5.1
Total settlements			<u>281,404</u>			<u>61,581</u>	
Set up CEMA Regulatory Asset	924	RES	1,230,000	SO	7.204%	88,614	4.5.1
Record Local 127 pension curtailment	920	RES	42,847	SO	7.204%	3,087	4.5.1
Jim Bridger Turbine upgrade	557	RES	(3,033,000)	SG	8.141%	(246,928)	4.5.1
Remove East Side Electric Lake Charges	557	RES	1,173,017	SG	8.141%	95,500	4.5.1
	254	RES	<u>731,734</u>	SE	7.687%	<u>56,245</u>	4.5.1
Total Non-Recurring Entries			<u><u>(197,225)</u></u>			<u><u>(1,320)</u></u>	

Tax Adjustments:

Sch M Adj - CA January 2010 Storm Costs	SCHMDT	RES	(1,230,000)	OTHER		0
Sch M Adj - Deferred Coal Cost - Arch	SCHMAT	RES	(1,650,075)	CAEE		0
Sch M Adj - Reg Liability - Deferred Benefit	SCHMDT	RES	(1,173,017)	CAEE		0

Description of Company Adjustment

A variety of accounting entries were made to expense accounts during the twelve months ended December 2010 that are non-recurring in nature or relate to a prior period. These transactions are removed from results of operations to normalize the test period results. The associated tax impacts related to these entries are also removed. A description of each item is provided on page 4.5.1.

**PacifiCorp
Washington General Rate Case December 2010
Pension and Postretirement Curtailment and Date Change
Adjustment 4.6**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Remove amortization in unadjusted results	920	RES	1,013,716	WA	Situs	1,013,716	4.6.1
Pro Forma amortization	920	RES	(1,013,713)	WA	Situs	<u>(1,013,713)</u>	4.6.2
						3	
Adjustment to Tax:							
Schedule M Adjustment	SCHMAT	PRO	(1,013,713)	WA	Situs	(1,013,713)	4.6.2
Deferred Income Tax Expense		PRO	354,800	WA	Situs	354,800	4.6.2
Adjustment to Rate Base:							
Accum Def Inc Tax AMA	283	PRO	(1,087,280)	WA	Situs	(1,087,280)	4.6.4
Accum Def Inc Tax AMA	283	PRO	838,631	WA	Situs	838,631	
Adjustment to Rate Base:							
Pension Curtailment Gain	254	PRO	(2,396,090)	WA	Situs	(2,396,090)	

Description of Company Adjustment

Order No. 09 of Docket UE-090205 permits deferral and amortization of the Pension Curtailment Gain resulting from employee participation in the 401(k) retirement plan option. Amortization began on the Company's books effective January 1, 2009, but the effective date of the amortization per Commission Order is January 1, 2010. This pro forma adjustment removes the actual amortization in the base period and replaces it with the amortization for the twelve-months ending December 2011.

Description of Staff Adjustment:

The adjustment reflects the test year 2010 Pension Curtailment Gain Regulatory Liability and three year amortization as ordered in Docket UE-090205 beginning January 1, 2010.

PacifiCorp

Washington General Rate Case December 2010

DSM Revenue and Expense Removal

Adjustment 4.7

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Revenue:							
Remove DSM Revenue	456	RES	(865,247)	CA	Situs	-	
	456	RES	(5,939,833)	ID	Situs	-	
	456	RES	(18,762,568)	OR	Situs	-	
	456	RES	(62,981,154)	UT	Situs	-	
	456	RES	(8,855,002)	WA	Situs	(8,855,002)	
	456	RES	<u>(2,691,337)</u>	WY-All	Situs	<u>-</u>	
			(100,095,141)			(8,855,002)	4.7.1
Adjustment to Expense:							
Remove DSM Amortization Expense	456	RES	(865,247)	CA	Situs	-	
	456	RES	(5,939,833)	ID	Situs	-	
	456	RES	(18,762,568)	OR	Situs	-	
	456	RES	(73,831,154)	UT	Situs	-	
	456	RES	(8,855,002)	WA	Situs	(8,855,002)	
	456	RES	<u>(2,691,337)</u>	WY-All	Situs	<u>-</u>	
			(110,945,141)			(8,855,002)	4.7.1
Adjustment to tax:							
Schedule M Adjustment	SCHMAT	RES	(28,318,709)	SO	7.204%	(2,040,185)	4.7.2
Schedule M Adjustment	SCHMAT	RES	(1,516,395)	OR	Situs	0	4.7.2

Description of Company Adjustment

This restating adjustment removes actual Demand Side Management ("DSM") revenues (FERC 456) and expenses (FERC 908) from regulated results since they are recovered through a separate tariff rider (Schedule 191). The associated tax impacts are also removed through this adjustment.

PacifiCorp
Washington General Rate Case December 2010
Inverted Rates Advertising
Adjustment 4.8

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense: Remove Wyoming advertising	909	RES	52,198	CN	7.029%	3,669	4.8.1

Description of Company Adjustment:

This restating adjustment removes the credit booked to set up a regulatory asset to defer advertising costs that were ordered by the Wyoming Commission and are being recovered from Wyoming customers.

PacifiCorp
 Washington General Rate Case December 2010
 MEHC Transition Cost Amortization
 Adjustment 4.9

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Remove amortization expense from base period	920	PRO	(318,524)	WA	Situs	(318,524)	
Remove expense credited from reg Asset set up	920	RES	4,605,029	SO	7.204%	331,763	
remove expense credited from CA reg Asset set up	920	RES	222,772	SO	7.204%	16,049	
Adjustment to RateBase:							
Remove rate base from base period	182M	PRO	(79,631)	WA	Situs	(79,631)	
Adjustments to Tax:							
Sch M Sdj. March 2006 Trans Plan Costs - WA	SCHMAT	RES	(318,524)	WA	Situs	(318,524)	

Description of Company Adjustment:

MEHC severance cost is being amortized to expense in unadjusted results in accordance with Docket UE-061546. This restating adjustment removes Washington amortization of the MEHC Transaction Change In Control severance regulatory asset from the base period because it was fully amortized by June 30, 2010. This adjustment also removes from unadjusted results the expense credits booked when the Oregon and California Transition Plan Regulatory Assets were established

PacifiCorp
Washington General Rate Case December 2010
Affiliate Management Fee
Adjustment 4.10

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Remove SERP portion of Cross Charge	930	RES	(200,062)	SO	7.204%	(14,413)	
AdjustmentDetail:							
MEHC Cross Charge booked above the line - 12 ME Dec 2010			7,473,148				
Remove SERP charges included above the line			(200,062)				
Adjusted MEHC Cross Charge			<u>7,273,086</u>				4.10.1
Limit per commitment WA 4			7,300,000				

PacifiCorp
 Washington General Rate Case December 2010
 Insurance Expense
 Adjustment 4.11

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>
Liability Accidents and Damage Account 925:						
Remove existing Captive Liability Insurance Accruals						
Remove Captive Liability Insurance Premiums	925	PRO	(1,584,944)	SO	7.204%	(114,185)
Remove Captive Liability Accruals	925	PRO	(4,831,787)	SO	7.204%	(348,100)
Remove Captive Liability Insurance Reimbursements	925	PRO	1,010,101	SO	7.204%	72,771
Add Six Year Average Activity	925	PRO	551,709	CAGW	22.474%	<u>123,992</u>
Net Adjustment to Expense - Account 925						<u>(265,522)</u>
Property Insurance Account 924						
Remove "Captive" Property Insurance Premiums Reimbursements and Accruals from FERC Account 924						
Test Period Captive Property Premium - Account 924	924	PRO	(5,560,493)	SO	7.204%	(400,599)
Self-insured Property Damage Expense	924	PRO	(8,644,574)	SO	7.204%	(622,787)
Add Six Year Average Activity:						
Washington Distribution	924	PRO	596,588	WA	Situs	596,588
WCA Transmission	924	PRO	587,554	CAGW	22.474%	132,048
WCA Non-distribution and Transmission	924	PRO	329,347	CAGW	22.474%	74,018
			<u>1,513,489</u>			<u>802,654</u>
Net Adjustment to Expense - Account 924						<u>(220,732)</u>
Adjustment to Tax:						
Remove Test Period Schedule M Adjustment MEHC						
MEHC Insurance Services - Premiums	SCHMAP	PRO	(6,969,001)	SO	7.204%	(502,073)
MEHC Insurance Services - Receivable	SCHMDP	PRO	(16,311,944)	SO	7.204%	(1,175,173)
Property Insurance (same as Injuries & Damages)	SCHMDT	PRO	<u>(109,564)</u>	SO	7.204%	<u>(7,893)</u>
			9,452,507			680,994

Staff Description:

Staff's adjustment removes all captive insurance from the test year and reflects a six-year average of actual claim activity, in other words a normalized level of expense. Without any insurance, it is appropriate to consider the appropriate level of expense in the test period for liability legal proceeding and settlements (liability) and property damage.

PacifiCorp
Washington General Rate Case - December 2010
Advertising Adjustment
Adjustment 4.12

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WA</u> <u>ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Advertising Expense	909	RES	(1,844,424)	CN	7.029%	(129,643)	
WA Advertising Expense	909	RES	173,188	WA	100.000%	173,188	
Other States Advertising Expense	909	RES	1,671,236	Situs	0.000%	-	
			-			43,545	4.12.1

Description of Company Adjustment:

Per Order 06 in Docket UE-100749 (the 2010 Rate Case), the Commission encouraged the Company to engage in a dialogue with Commission Staff, Public Counsel and the Industrial Customers of Northwest Utilities (collectively referred to as the "Joint Parties") to explore effective means to refine the allocation of certain system allocated costs. Compliant with this directive, on May 19, 2011, the Company held a conference call with Staff and the Joint Parties to discuss potential refinements to the allocation of certain costs. As a result of this meeting, all parties agreed that to the extent possible, advertising expenses should be situs assigned to specific states instead of system allocated.

This adjustment re-allocates the "per books" system-allocated advertising expenses for the 12 months ended December 2010 by:

- 1) Re-allocating state specific media costs for airtime on a situs basis.
- 2) Based on the SAP accounting order designation, situs-assigning system-allocated costs where a specific state was identifiable

**PacifiCorp
Washington General Rate Case - December 2010
Memberships and Subscriptions
Adjustment 4.13**

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WA ALLOCATE	REF#
Adjustment to Expense:							
Remove Memberships As Booked	930	RES	(6,044,398)	SO	7.2044%	(435,461)	4.13.4
Remove Memberships As Booked	930	RES	(185)	CN	7.0289%	(13)	4.13.4
Remove Memberships As Booked	930	RES	(44,305)	OR	0.0000%	-	4.13.4
Remove Memberships As Booked	930	RES	(10,467)	WA	100.0000%	(10,467)	4.13.4
Remove Memberships As Booked	930	RES	(218,508)	UT	0.0000%	-	4.13.4
Remove Memberships As Booked	930	RES	(12,950)	ID	0.0000%	-	4.13.4
Remove Memberships As Booked	930	RES	(23,908)	WY-ALL	0.0000%	-	4.13.4
Total			<u>(6,354,722)</u>			<u>(445,941)</u>	4.13.4
Add Back Memberships on State Specific Factors	930	RES	5,749,057	SO	7.2044%	414,183	4.13.4
Add Back Memberships on State Specific Factors	930	RES	185	CN	7.0289%	13	4.13.4
Add Back Memberships on State Specific Factors	930	RES	6,705	CA	0.0000%	-	4.13.4
Add Back Memberships on State Specific Factors	930	RES	186,302	OR	0.0000%	-	4.13.4
Add Back Memberships on State Specific Factors	930	RES	22,912	WA	100.0000%	22,912	4.13.4
Add Back Memberships on State Specific Factors	930	RES	257,686	UT	0.0000%	-	4.13.4
Add Back Memberships on State Specific Factors	930	RES	15,014	ID	0.0000%	-	4.13.4
Add Back Memberships on State Specific Factors	930	RES	56,818	WY-ALL	0.0000%	-	4.13.4
			<u>6,294,678</u>			<u>437,108</u>	4.13.4
Total			<u>-</u>			<u>(8,832)</u>	4.13.4

Description of Company Adjustment:

Per Order 06 in Docket UE-100749 (the 2010 Rate Case), the Commission encouraged the Company to engage in a dialogue with Commission Staff, Public Counsel and the Industrial Customers of Northwest Utilities (collectively referred to as the "Joint Parties") to explore effective means to refine the allocation of certain system allocated costs. Compliant with this directive, on May 19, 2011, the Company held a conference call with Staff and the Joint Parties to discuss potential refinements to the allocation of certain costs. As a result of this meeting, all parties agreed that to the extent possible, membership expenses should be situs assigned to specific states instead of system allocated. This restating adjustment reallocates system assigned memberships and subscription fees to situs locations where possible.

Description of Staff Adjustment:

The Memberships and Subscription Adjustment reviews the booked values of FERC account 930.2 and reallocates the entries from system to situs or below the line.

PacifiCorp
 Docket UE-111190
 State of Washington
 Adjustment 4.14

	<u>Acct.</u>	<u>Type</u>	<u>FACTOR</u>	Washington <u>ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:					
Remove Actual Expense	928	PRO	various	(1,523,718)	page 2 line 7
Pro Forma Expense	928	PRO	various	<u>1,070,658</u>	page 2 line 11
Net Adjustment to Account 928 Regulatory Commission Expense				<u>(453,060)</u>	

Description of Staff Adjustment:

This adjustment replaces actual test year Account 928 Regulatory Commission Expense with a three year average.

PacifiCorp**Washington General Rate Case - December 2010****Net Power Costs - Restating****Adjustment 5.1**

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WA ALLOC	REF#
Sales for Resale (Account 447)							
Firm Sales - Pacific	447NPC	RES	4,188,126	CAGW	22.474%	941,248	
Non-firm sales	447NPC	RES	-	CAEW	22.324%	-	
Total Sales for Resale			<u>4,188,126</u>			<u>941,248</u>	
Purchased Power (Account 555)							
Firm Demand - Pacific	555NPC	RES	8,684,833	CAGW	22.474%	1,951,847	
Firm Energy	555NPC	RES	1,902,881	CAEW	22.324%	424,808	
WA Qualifying Facilities	555NPC	RES	-	WA	Situs	-	
Other Generation Expenses	555NPC	RES	912,563	CAGW	22.474%	205,091	
Total Purchased Power			<u>11,500,277</u>			<u>2,581,746</u>	
Wheeling (Account 565)							
Firm	565NPC	RES	-	CAGW	22.474%	-	
Non Firm	565NPC	RES	-	CAGW	22.474%	-	
Total Wheeling Expense			<u>-</u>			<u>-</u>	
Fuel Expense (Accounts 501 and 547)							
Fuel Consumed - Coal	501NPC	RES	(7,136,659)	CAEW	22.324%	(1,593,220)	
Fuel Consumed - Natural Gas	547NPC	RES	(7,512,275)	CAEW	22.324%	(1,677,074)	
Total Fuel and Other Expense			<u>(14,648,934)</u>			<u>(3,270,295)</u>	
Total Net Power Cost Adjustment - Restating			<u>(7,336,783)</u>			<u>(1,629,796)</u>	

Description of Company Adjustment

The net power cost adjustment normalizes power costs by adjusting sales for resale, purchase power, wheeling and fuel in a manner consistent with the contractual terms of sales and purchase agreements, and normal hydro and weather conditions on a West Control Area (WCA) basis. This restating adjustment reflects normalized power costs for the 12 months ended December 2010

PacifiCorp**Washington General Rate Case - December 2010****Net Power Costs - Proforma****Adjustment 5.1.1**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON</u> <u>ALLOCATED</u>	<u>REF#</u>
Sales for Resale (Account 447)							
Firm Sales	447NPC	PRO	(170,484,392)	CAGW	22.474%	(38,315,008)	5.2.1
Non-firm Sales	447NPC	PRO	-	CAGW	22.474%	-	5.2.1
Total Sales for Resale			<u>(170,484,392)</u>			<u>(38,315,008)</u>	
Purchased Power (Account 555)							
Firm Demand	555NPC	PRO	(55,587,561)	CAGW	22.474%	(12,492,861)	5.2.1
Firm Energy	555NPC	PRO	(23,422,402)	CAEW	22.324%	(5,228,923)	5.2.1
WA Qualifying Facilities	555NPC	PRO	(1,017,028)	WA	Situs	(1,017,028)	5.2.1
Other Generation Expenses	555NPC	PRO	(10,121,195)	CAGW	22.474%	(2,274,658)	5.2.1
Hydro Derating- Staff			(3,089,637)	CAGW	22.474%	(694,371)	
Total Purchased Power			<u>(90,148,186)</u>			<u>(21,707,842)</u>	
Wheeling (Account 565)							
Firm	565NPC	PRO	(15,660,409)	CAGW	22.474%	(3,519,552)	5.2.1
Non-firm	565NPC	PRO	-	CAEW	22.324%	-	5.2.1
Total Wheeling Expense			<u>(15,660,409)</u>			<u>(3,519,552)</u>	
Fuel Expense (Accounts 501 and 547)							
Fuel Consumed - Coal	501NPC	PRO	14,713,980	CAEW	22.324%	3,284,816	5.2.1
Fuel Consumed - Natural Gas	547NPC	PRO	15,319,625	CAEW	22.324%	3,420,023	5.2.1
Fuel Adjustment - Staff			(18,902,722)	CAGW	22.474%	(4,248,236)	
Total Fuel and Other Expense			<u>30,033,605</u>			<u>2,456,602</u>	
Total Net Power Cost Adjustment - Pro Forma			<u>94,709,402</u>			<u>15,544,216</u>	

Description of Company Adjustment

The net power cost adjustment projects power costs by adjusting sales for resale, purchase power, wheeling and fuel in a manner consistent with the contractual terms of sales and purchase agreements, and normal hydro and weather conditions on a West Control Area (WCA) basis. This pro forma adjustment reflects normalized power costs for the 12 months ending May 2013. These net power costs have been adjusted back to the Test Period using the production factor as outlined on adjustment page 9.1.

**PacifiCorp
 Washington General Rate Case December 2010
 James River Royalty Offset
 Adjustment 5.2**

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	WASHINGTON FACTOR % ALLOCATED
Adjustment to Revenue:					
Other Electric Revenue	456	PRO	4,896,888	CAGW	22.474% 1,100,537

Adjustment Detail:

	12 Months Ended May-13
James River Offset	
Capital Recovery	4,325,630
Major Maintenance Allowance	571,258
Total Offset	4,896,888

Description of Company Adjustment

On January 13, 1993, the Company executed a contract with James River Paper Company with respect to the Camas mill, later acquired by Georgia Pacific. Under the agreement, the Company built a steam turbine and is recovering the capital investment over the twenty-year operational term of the agreement as an offset to royalties paid to James River based on contract provisions. The contract costs of energy for the Camas unit are included in the Company's net power costs as purchased power expense, but GRID does not include an offsetting revenue credit for the capital and maintenance cost recovery. This pro forma adjustment adds the royalty offset to FERC account 456, other electric revenue, for the twelve-month period ending May 2013, the same period used in determining pro forma net power costs in this filing. These revenues have been adjusted back to the Test Period using the production factor as outlined on adjustment page 9.1.

PacifiCorp
Washington General Rate Case December 2010
BPA Residential Exchange
Adjustment 5.3

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED
Adjustment to Expense:						
Purchased Power Expense	555	1	28,650,083	OR	Situs	-
Purchased Power Expense	555	1	8,774,226	WA	Situs	8,774,226
Purchased Power Expense	555	1	<u>(606,635)</u>	ID	Situs	-
			<u>36,817,674</u>			<u>8,774,226</u>

Description of Company Adjustment

The Company receives a monthly purchase power credit from Bonneville Power Administration (BPA). This credit is treated as a 100% pass-through to eligible customers. Both a revenue credit and a purchase power expense credit are posted to unadjusted results which need to be removed for normalized results. This restating adjustment reverses the BPA purchase power expense credit recorded. The Revenue Normalizing adjustment page 3.2 removes the revenue credit passed on to customers.

PacifiCorp**Washington General Rate Case December 2010****Removal of Colstrip #3****Adjustment 5.4**

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED
Adjustment to Expense:						
Pre-merger Depreciation Expense	403SP	RES	(1,676,302)	CAGW	22.474%	(376,735)
Post-merger Depreciation Expense	403SP	RES	(143,045)	CAGW	22.474%	(32,148)
Taxes Other	408	RES	(642,500)	GPS	7.204%	(46,288)
Net Depreciation Expense - Sch M	SCHMDT	RES	1,331,232	CAGW	22.474%	299,184
Deferred Income Tax Expense	41110	RES	505,216	CAGW	22.474%	113,543
Adjustment to Rate Base:						
Pre-merger Plant	310	RES	(110,283,000)	CAGW	22.474%	(24,785,225)
Post-merger Plant	310	RES	(9,491,809)	CAGW	22.474%	(2,133,208)
Pre-merger Depreciation Reserve	108SP	RES	72,731,344	CAGW	22.474%	16,345,790
Post-merger Depreciation Reserve	108SP	RES	1,577,962	CAGW	22.474%	354,634
Deferred Income Tax Balance	282	RES	6,605,656	CAGW	22.474%	1,484,569
Deferred ITC	255	RES	733,302	ITC84	14.180%	103,982
Remove Base Data:						
Schedule M Addition	SCHMAT	1	(52,188)	WA	Situs	(52,188)

Description of Company Adjustment

This restating adjustment removes the Colstrip #3 plant investment and associated costs from results of operations. This treatment was authorized in Cause No. U-83-57.

PacifiCorp
Washington General Rate Case - December 2010
Hydro Decommissioning
Adjustment 6.1

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Allocation Correction to Booked Reserve							
Depreciation Reserve	108HP	RES	(36,246)	CAGW	22.474%	(8,146)	6.1.2
Depreciation Reserve	108HP	RES	<u>36,246</u>	CAGE	0.000%	-	6.1.2
			-			<u>(8,146)</u>	
Adjustment to Reserve							
Depreciation Reserve	108HP	PRO	2,991,851	CAGW	22.474%	672,395	6.1.1
Depreciation Reserve	108HP	PRO	<u>(1,350,550)</u>	CAGE	0.000%	-	6.1.1
			<u>1,641,301</u>			<u>672,395</u>	6.1.1
Adjustment to Tax:							
Schedule M Deduction	SCHMDT	PRO	11,848,763	CAGW	22.474%	2,662,915	6.1.3
Deferred Income Tax	41010	PRO	4,496,724	CAGW	22.474%	1,010,603	6.1.3
ADIT Average balance	282	PRO	<u>(1,739,945)</u>	CAGW	22.474%	<u>(391,039)</u>	6.1.3
Adjustment to Reserve for Projected Spend/Accrual detail:							
December 2010 AMA Reserve balance			(14,384,680)				6.1.1
December 2011 AMA Reserve balance			<u>(12,743,379)</u>				6.1.1
Total Adjustment to AMA Reserve			<u>(1,641,301)</u>				6.1.1

Description of Adjustment

Based on the Company's latest depreciation study approved in Docket UE-071795, an additional \$19.4 million is required for the decommissioning of various hydro facilities. This adjustment has both restating and proforma components. The restating component of this adjustment makes a small correction to the booked accumulated reserve so that the proper balances are reflected for the east and west control areas. The pro forma aspect of the adjustment walks forward the depreciation accrual and decommissioning expenditures through December 2010. The reserve does not include funds for Powerdale, which was reclassified to unrecovered plant. A separate order was received to recover the estimated decommissioning costs of Powerdale as seen in adjustment 8.7.

PacifiCorp
Washington General Rate Case - December 2010
Interest True Up
Adjustment 7.1

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense:							
Other Interest Expense - Restating	427	RES	(1,096,492)	WA	Situs	(1,096,492)	Below
Other Interest Expense - Pro Forma	427	PRO	<u>(63,231)</u>	WA	Situs	<u>(63,231)</u>	Below
			<u>(1,159,723)</u>			<u>(1,159,723)</u>	2.20
Adjustment Detail:							
Restating:							
Jurisdiction Specific Adjusted Rate Base						750,193,929	1.1
Weighted Cost of Debt:						<u>2.915%</u>	2.1
Trued-up Interest Expense						21,864,852	1.1
Unadjusted Interest Expense						<u>22,961,344</u>	2.20
Restating Interest True-up Adjustment						<u>(1,096,492)</u>	1.1
Pro Forma:							
				Check			
Jurisdiction Specific Adjusted Rate Base				748,024,428.19		748,024,428	2.2
Weighted Cost of Debt:				2.915%		<u>2.915%</u>	2.1
Trued-up Interest Expense				21,801,620.77		21,801,621	2.20
Restated Interest Expense				22,961,344		<u>21,864,852</u>	1.1
Total Pro Forma Interest True-up Adjustment				(1,159,723.28)		<u>(63,231)</u>	1.1

Description of Company Adjustment:

This restating and proforma adjustment details the adjustment to interest expense required to synchronize the test period expense with rate base. This is done by multiplying normalized Washington net rate base by the Company's weighted cost of debt in this case. This adjustment is calculated in two parts. First, the interest expense is calculated for all of the restating adjustments included in this filing. Second, the interest expense is calculated for all of the adjustments within the filing, including those that are proforma in nature.

**PacifiCorp
Washington General Rate Case - December 2010
Renewable Energy Tax Credit
Adjustment 7.2**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
FED Renewable Energy Tax Credit	40910	PRO	(25,457,968)	CAGW	22.4742%	(5,721,475)	7.2.1
Remove from Base Period:							
FED Renewable Energy Tax Credit	40910	PRO	55,464,174	SG	8.1414%	4,515,546	7.2.2
UT Renewable Energy Systems Tax Credit	40911	PRO	297,049	CAGE	0.0000%	-	7.2.2
Oregon Business Energy Tax Credit	41110	PRO	1,839,771	CAGW	22.4742%	413,474	7.2.2
Oregon Business Energy Tax Credit	41111	PRO	25,313	CAGW	22.4742%	5,689	7.2.2

Description of Company Adjustment

The Company is entitled to recognize a federal income tax credit as a result of placing renewable generating plants in service. The tax credit is based on the kilowatt-hours generated by a qualified facility during the facility's first ten years of service. This pro forma adjustment reflects this credit based on the qualifying production as modeled in GRID for the pro forma net power cost study. These credits have been adjusted back to the Test Period using the production factor as outlined on adjustment page 9.1.

The Oregon Business Energy Tax Credit (BETC) booked deferred expense is removed since it is a state tax credit and Washington receives no state income tax expense.

**PacifiCorp
Washington General Rate Case - December 2010
Malin Midpoint Adjustment
Adjustment 7.3**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Deferred Income Tax - Federal	41110	RES	(1,320,531)	CAGW	22.4742%	(296,779)	7.4.2
Adjustment to Rate Base:							
Accumulated DIT	282	RES	(990,400)	CAGW	22.4742%	(222,585)	7.4.2

Description of Company Adjustment

In 1981, the Company built and placed in service the Malin-Midpoint transmission line. The Company was eligible for investment tax credits and accelerated tax depreciation associated with this investment. The Company entered into a safe harbor lease transaction to transfer these tax benefits to an unrelated third party. As ordered in Docket UE-050684, the Company has treated this transaction as a sale of part of the benefits associated with the property and is amortizing the cash receipts over the life of the assets. The gain is being amortized over 30 years (composite book life of the plant) with a rate base deduction for the unamortized balance. In 1988, the substation was sold to Amoco and therefore the only amortization remaining is on the transmission line which is reflected in this restating adjustment.

PacifiCorp
 Commission Basis Report December 2010
 WA Public Utility Tax Adjustmenet
 Adjustment 7.4

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense							
Taxes Other	408	PRO	1,741,720	WA	Situs	1,741,720	
Calculation:							
Base Period WA Public Utility Tax						9,832,285	Tab B5
Normalized Revenues from page 3.1.1			303,193,343				
WA Public Utility Tax Rate			<u>3.873%</u>				
Normalized WA Public Utility Tax			<u>11,742,678</u>			11,742,678	
Normalized Adjustment to bring WA Public Utility Tax in line w/Normalized Revenues						<u>1,910,393</u>	
2011 Fiscal Year Low Income Home Energy Assistance Program (LIHEAP) Credit						(168,673)	7.4.1

**PacifiCorp
Washington General Rate Case - December 2010
AFUDC - Equity
Adjustment 7.5**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
AFUDC - Equity	419	RES	3,511,169	SNP	6.8133%	239,226	Below

Description of Company Adjustment

This restating adjustment reflects the appropriate level of allowances for funds used during constructions (AFUDC) - Equity into regulated results to align the tax Schedule M with regulatory income.

**PacifiCorp
Washington General Rate Case - December 2010
WA Flow Through Adjustment
Adjustment 7.6**

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED
Adjustment to Tax:						
Accum Def Tax Balance	190	RES	(3,365,927)	BADDEBT	12.4518%	(419,118)
Accum Def Tax Balance	190	RES	(1,479,051)	CAEE	0.0000%	0
Accum Def Tax Balance	190	RES	(262,659)	CAEW	22.3245%	(58,637)
Accum Def Tax Balance	190	RES	(708,916)	CAGE	0.0000%	0
Accum Def Tax Balance	190	RES	(1,816,118)	CAGW	22.4742%	(408,158)
Accum Def Tax Balance	190	RES	(64,727)	CN	7.0289%	(4,550)
Accum Def Tax Balance	190	RES	(5,082,417)	JBE	21.4158%	(1,088,443)
Accum Def Tax Balance	190	RES	(3,775,885)	SE	7.6865%	(290,234)
Accum Def Tax Balance	190	RES	(936,878)	SG	8.1414%	(76,275)
Accum Def Tax Balance	190	RES	(748,913)	SNPD	6.5496%	(49,051)
Accum Def Tax Balance	190	RES	(65,495,655)	SO	7.2044%	(4,718,550)
Accum Def Tax Balance	190	RES	(1,286,008)	TROJD	22.4474%	(288,676)
Accum Def Tax Balance	190	RES	(25,546)	CA	Situs	0
Accum Def Tax Balance	190	RES	(401,083)	OR	Situs	0
Accum Def Tax Balance	190	RES	(8,414,174)	OTHER	0.0000%	0
Accum Def Tax Balance	190	RES	(779)	UT	Situs	0
Accum Def Tax Balance	190	RES	(203,555)	WA	Situs	(203,555)
Total Account 190			<u>(94,068,291)</u>			<u>(7,605,246)</u>
Accum Def Tax Balance	282	RES	6,005,798	CAEE	0.0000%	0
Accum Def Tax Balance	282	RES	6,609,782	SO	7.2044%	476,193
Total Account 282			<u>12,615,580</u>			<u>476,193</u>
Accum Def Tax Balance	283	RES	1,769,191	CAEE	0.0000%	0
Accum Def Tax Balance	283	RES	3,029,070	CAGE	0.0000%	0
Accum Def Tax Balance	283	RES	2,148,708	CAGW	22.4742%	482,905
Accum Def Tax Balance	283	RES	5,684,422	GPS	7.2044%	409,527
Accum Def Tax Balance	283	RES	3,579,941	SE	7.6865%	275,173
Accum Def Tax Balance	283	RES	4,264,594	SG	8.1414%	347,197
Accum Def Tax Balance	283	RES	5,192,049	SNP	6.8133%	353,749
Accum Def Tax Balance	283	RES	14,562,939	SO	7.2044%	1,049,168
Accum Def Tax Balance	283	RES	285,286	CA	Situs	0
Accum Def Tax Balance	283	RES	1,061,061	ID	Situs	0
Accum Def Tax Balance	283	RES	283,318	OR	Situs	0
Accum Def Tax Balance	283	RES	23,609,789	OTHER	0.0000%	0
Accum Def Tax Balance	283	RES	(1,274,643)	UT	Situs	0
Accum Def Tax Balance	283	RES	2,121,596	WA	Situs	2,121,596
Accum Def Tax Balance	283	RES	83,234	WY-All	Situs	0
			<u>66,400,555</u>			<u>5,039,315</u>
Net Change to Rate base Tax Accounts			(15,052,156)			(2,089,738)
Adjustment to Expense:						
Deferred income Tax Expense	41010	RES	(18,276)	CN	7.0289%	(1,285)
Deferred income Tax Expense	41010	RES	(4,222,535)	CAEE	0.0000%	-
Deferred income Tax Expense	41010	RES	(116,738)	CAGE	0.0000%	-
Deferred income Tax Expense	41010	RES	(495,198)	CAGW	22.4742%	(111,292)
Deferred income Tax Expense	41010	RES	(1,862,508)	GPS	7.2044%	(134,182)
Deferred income Tax Expense	41010	RES	(2,729,531)	JBE	21.4158%	(584,552)
Deferred income Tax Expense	41010	RES	(5,821,753)	SO	7.2044%	(419,421)
Deferred income Tax Expense	41010	RES	(1,813,323)	CA	0.0000%	-
Deferred income Tax Expense	41010	RES	(138,023)	IDU	0.0000%	-
Deferred income Tax Expense	41010	RES	(339,759)	OR	0.0000%	-
Deferred income Tax Expense	41010	RES	(24,223,488)	OTHER	0.00%	-
Deferred income Tax Expense	41010	RES	(79,884)	UT	0.00%	-
Deferred income Tax Expense	41010	RES	(144,335)	WA	Situs	(144,335)
Deferred income Tax Expense	41010	RES	(823,732)	WYP	0.00%	-
Total 41010			<u>(42,829,083)</u>			<u>(1,395,067) 7.6.4</u>
Deferred Income Tax Expense	41110	RES	499,023	BADDEBT	12.45%	62,137
Deferred Income Tax Expense	41110	RES	2,944,468	CAEE	0.00%	-
Deferred Income Tax Expense	41110	RES	431,845	CAGE	0.00%	-
Deferred Income Tax Expense	41110	RES	117,296	CAGW	22.47%	26,361
Deferred Income Tax Expense	41110	RES	2,728,161	JBE	21.42%	584,259
Deferred Income Tax Expense	41110	RES	159,335	SG	8.14%	12,972
Deferred Income Tax Expense	41110	RES	884,760	SNP	6.81%	60,281
Deferred Income Tax Expense	41110	RES	1,097,796	SNPD	6.55%	71,901
Deferred Income Tax Expense	41110	RES	721,757	TROJD	22.45%	162,016
Deferred Income Tax Expense	41110	RES	12,462,510	SO	7.20%	897,846
Deferred Income Tax Expense	41110	RES	433,623	CA	0.00%	-
Deferred Income Tax Expense	41110	RES	248,555	IDU	0.00%	-
Deferred Income Tax Expense	41110	RES	4,436,858	OR	0.00%	-
Deferred Income Tax Expense	41110	RES	11,655,614	OTHER	0.00%	-
Deferred Income Tax Expense	41110	RES	385,382	UT	0.00%	-
Deferred Income Tax Expense	41110	RES	(86,363)	WA	Situs	(86,363)
Deferred Income Tax Expense	41110	RES	573,730	WYP	0.00%	-
Total 41110			<u>39,694,350</u>			<u>1,791,410 7.6.4</u>
Net Deferred Tax Expense Change			(3,134,733)			396,343 7.6.4

Description of Company Adjustment

The Company's per books data for income taxes is reported on a normalized basis. This restating adjustment converts the per books data for income taxes from a normalized basis to a partial flow-through basis, consistent with Order 06 and Order 07 in Docket No. UE-100749. This is accomplished by removing the deferred income tax benefits/expense and accumulated deferred income tax assets/liabilities for temporary book-tax differences that are not 1) required to be normalized by law, or 2) required to be normalized by Commission order. Please refer to the Company's electronic workpapers for more detailed support for this adjustment.

**PacifiCorp
Washington General Rate Case - December 2010
Remove Deferred State Tax Expense
Adjustment 7.7**

Adjustment to Tax:	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
Def Inc Tax Expense	41110	RES	(1,877,339)	WA	Situs	(1,877,339)	7.7.1
ADIT	283	RES	953,690	WA	Situs	953,690	7.7.1

Description of Company Adjustment

The Company's per books provision for deferred income tax and the balance for accumulated deferred income tax are computed using the Company's blended federal and state statutory tax rate. State income taxes are a system cost for the Company that is not recoverable in Washington. Accordingly, after all adjustments are made to income taxes, this final restating adjustment is made to remove state income tax from the adjusted test year.

**PacifiCorp
Washington General Rate Case - December 2010
ADIT Balance Adjustment
Adjustment 7.8**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
Adjustment to Tax							
ADIT Balance	282	RES	2,482,309,543	DITBAL	6.5780%	163,286,051	
Cholla SHL	190	RES	(35,938,507)	CAGE	0.0000%	-	
Accel Amort of Pollution Cntrl Facilities	281	RES	6,147,781	SG	8.1414%	500,514	
California	282	RES	(58,673,008)	CA	Situs	0	
Idaho	282	RES	(143,665,311)	ID	Situs	0	
FERC	282	RES	(2,148,695)	FERC	Situs	0	
Other	282	RES	(11,111,613)	OTHER	0.0000%	-	
Oregon	282	RES	(680,438,773)	OR	Situs	0	
Utah	282	RES	(1,040,510,076)	UT	Situs	0	
Washington	282	RES	(163,949,401)	WA	Situs	(163,949,401)	
Wyoming	282	RES	(320,531,739)	WY-All	Situs	0	
			<u>31,490,201</u>			<u>(162,836)</u>	
Repair Deduction Beg/End Avg bal	282	RES	(7,498,893)	SG	8.1414%	(610,513)	
Adjustment to Deferred Tax Expense:							
Depreciation Flow-Through - CA	41110	RES	156,731	CA	Situs	0	
Depreciation Flow-Through - ID	41110	RES	105,926	ID	Situs	0	
Depreciation Flow-Through - FERC	41110	RES	9,837	FERC	Situs	0	
Depreciation Flow-Through - Other	41110	RES	24,189	OTHER	OTHER	0	
Depreciation Flow-Through - OR	41110	RES	(95,704)	OR	Situs	0	
Depreciation Flow-Through -UT	41110	RES	1,171,363	UT	Situs	0	
Depreciation Flow-Through - WA	41110	RES	20,913	WA	Situs	20,913	
Depreciation Flow-Through -WY	41110	RES	(79,076)	WY_All	Situs	0	
			<u>1,314,179</u>			<u>20,913</u>	

Description of Company Adjustment:

This restating adjustment reports the Company's property-related accumulated deferred income tax balances on a jurisdictional basis using jurisdictionally allocated results from the Company's tax fixed asset system. This adjustment also reflects the known and measurable change to the accumulated deferred income tax balances for guidance received from the Internal Revenue Service (Rev. Proc. 2011-26) on March 29, 2011, which affected the Company's estimate of bonus depreciation for assets placed in service during 2010. This resulted in an adjustment to deferred income tax expense for depreciation flow-through.

PacifiCorp
Washington General Rate Case - December 2010
Customer Service Deposits
Adjustment 8.1

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON</u> <u>ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense							
WA Customer Service Deposit Interest	4311	RES	10,074	WA	Situs	10,074	8.1.1
Adjustment to Rate Base							
WA Customer Service Deposits	235	RES	(3,291,206)	WA	Situs	(3,291,206)	

Description of Company Adjustment

This restating adjustment includes customer service deposits as a reduction to rate base. It also reflects the interest paid on the customer service deposits. This adjustment was included in the Company's rebuttal case and accepted by the Washington Commission in its final order in Docket No. UE-061546 and also is consistent with the last three cases Docket No. UE-UE-080220, UE-090205, and UE-100749

PacifiCorp
Washington General Rate Case - December 2010
Jim Bridger Mine Rate Base Adjustment
Adjustment 8.2

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON</u> <u>ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base:							
Coal Mine	399	RES	275,445,793	JBE	21.416%	58,989,056	8.2
Misc Deferred Debits	186M	RES	1,797,901	JBE	21.416%	385,036	
Mining Plant Accumulated Deprec.	108MP	RES	<u>(125,100,847)</u>	JBE	21.416%	<u>(26,791,409)</u>	
			<u>152,142,847</u>			<u>32,582,683</u>	

Description of Adjustment

PacifiCorp owns a two-thirds interest in the Bridger Coal Company (BCC), which supplies coal to the Jim Bridger generating plant. The Company's investment in BCC is recorded on the books of Pacific Minerals, INC (PMI), a wholly-owned subsidiary. Because of this ownership arrangement, the coal mine investment is not included in Account 101 -Electric Plant in Service. The normalized costs for BCC provide no return on investment. The return on investment for BCC is removed in the fuels credit which the Company has included as an offset to fuel prices leaving no return in results. This restating adjustment is necessary to properly reflect the BCC plant investment based on actual AMA balances for the 12-month period ended December 2010. The Bridger Mine adjustment was stipulated to and approved in Washington UE-032065, and has been included in all GRC filings since. The Bridger Mine balance has been adjusted by the production factor as outlined on adjustment page 9.1.

**PacifiCorp
Commission Basis Report December 2010
Environmental Remediation
Adjustment 8.3**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Remove Environ. Cost Amort. as Booked	925	RES	(1,559,524)	SO	7.204%	(112,354)	8.3.1
Add back Third West Amortization	925	RES	343,657	SO	7.204%	24,758	8.3.1
Add back Minor Remed. Projects Cost	925	RES	2,281,510	SO	7.204%	164,368	8.3.1
Total Adjustment to Expense			<u>1,065,643</u>			<u>76,773</u>	8.3.1
Adjustment to Rate Base:							
Remove Environ. Reg. Asset as Booked	182M	RES	(8,083,961)	SO	7.204%	(582,399)	8.3.1
Remove Environ. Reg. Asset as Booked	182M	RES	626,558	WA	Situs	626,558	8.3.1
Remove Environ. Reg. Asset as Booked	182M	RES	112,263	CAEW	22.324%	25,062	
Add back Third West Regulatory Asset	182M	RES	1,324,074	SO	7.204%	95,391	8.3.1
			<u>(6,021,066)</u>			<u>164,613</u>	
Adjustment to Tax:							
Schedule M Addition	SCHMDT	RES	(6,709,980)	SO	7.204%	(483,412)	8.3.4
Schedule M Addition	SCHMAT	RES	(58,274)	WA	Situs	(58,274)	8.3.4
Deferred Tax Expense	41110	RES	22,116	WA	Situs	22,116	8.3.4
Accum Def Inc Tax Balance	283	RES	(225,532)	WA	Situs	(225,532)	8.3.4
Schedule M Addition	SCHMAT	RES	343,657	SO	7.204%	24,758	
Deferred Tax Expense	41110	RES	(130,421)	SO	7.204%	(9,396)	8.3.4
Accum Def Inc Tax Balance	283	RES	(502,499)	SO	7.204%	(36,202)	

Description of Adjustment

On April 27, 2005, the Commission granted a request by the Company for an accounting order relating to the Company's treatment of environmental remediation costs in Docket UE-031658. The Commission authorized the company to record and defer costs prudently incurred in connection with its environmental remediation program. Additional costs of existing projects expected to exceed \$3 million system-wide and incurred from October 13, 2003, the date the petition was submitted, through Fiscal Year 2005 are to be deferred and amortized over a ten-year period. These costs, subject to deferral, only include those amounts paid to outside vendors or contractors and do not include internal employee or legal costs. Currently, only one project, the Third West Substation Cleanup, can be deferred. This restating adjustment removes the balance and amortization from FERC accounts 182.391 and 925, except for the Third West Substation Cleanup, and then adds back the cost for small remediation projects that

PacifiCorp

Washington General Rate Case - December 2010

Customer Advances for Construction

Adjustment 8.4

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Rate Base:							
Customer Advances	252	RES	(6,786)	CA	Situs	-	
Customer Advances	252	RES	(59,053)	ID	Situs	-	
Customer Advances	252	RES	655,056	OR	Situs	-	
Customer Advances	252	RES	(269,430)	UT	Situs	-	
Customer Advances	252	RES	(295,536)	WA	Situs	(295,536)	
Customer Advances	252	RES	(1,607,273)	WY_All	Situs	-	
Customer Advances	252	RES	3,309,810	WY_All	Situs	-	
Customer Advances	252	RES	(40)	CAGW	22.474%	(9)	
Customer Advances	252	RES	(1,745,867)	CAGE	0.000%	-	
Customer Advances	252	RES	<u>19,119</u>	SG	8.141%	<u>1,557</u>	
			<u>-</u>			<u>(293,988)</u>	8.4.1

Description of Company Adjustment

Customer advances for construction are booked into FERC account 252. When they are booked, the entries do not reflect the proper allocation. This restating adjustment corrects the allocation of customer advances for construction in the account.

**PacifiCorp
Washington General Rate Case - December 2010
Removal of Colstrip #4 AFUDC
Adjustment 8.5**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense: Depreciation	403GP	RES	(17,991)	WA	Situs	(17,991)	8.6.2
Adjustment to Tax: Schedule M Adjustment	SCHMDT	RES	17,991	WA	Situs	17,991	8.6.2
Adjustment to Rate Base: Remove Unamortized AMA Balance	310	RES	(423,016)	WA	Situs	(423,016)	8.6.2

Description of Adjustment

This restating adjustment removes AFUDC from electric plant in service for the period that Colstrip construction work in progress (CWIP) was allowed in rate base. This treatment was authorized in Cause U-81-17 and has been included in all the Company's rate case filings since its inception in July 1984.

**PacifiCorp
Washington General Rate Case - December 2010
Miscellaneous Rate Base
Adjustment 8.6**

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Rate Base:							
Current Assets:							
Other A/R	OWC143	RES	(48,531,707)	SO	7.204%	(3,496,405)	
Accounts Payable	OWC232	RES	4,386,790	SO	7.204%	316,041	
Accounts Payable	OWC232	RES	2,202,647	CAEE	0.000%	-	
Accounts Payable	OWC233	RES	146,335	CAGE	0.000%	-	
Other Misc. Df. Crd.	OWC25330	RES	1,088,361	SE	7.687%	83,657	
Other Misc. Df. Crd.	OWC25330	RES	5,152,538	CAEE	0.000%	-	
Asset Retir. Oblig.	OWC230	RES	(17,875)	SE	7.687%	(1,374)	
Asset Retir. Oblig.	OWC230	RES	2,546,394	CAEE	0.000%	-	
ARO Reg Liability	OWC254105	RES	19,803	CAGE	0.000%	-	
ARO Reg Liability	OWC254105	RES	857,371	CAEE	0.000%	-	
			<u>(32,149,343)</u>			<u>(3,098,081)</u>	8.5.2

Materials and Supplies:

Fuel Stock	151	RES	(161,522,497)	CAEE	0.000%	0
Fuel Stock	151	RES	(1,300,947)	CAEW	22.324%	(290,429)
Fuel Stock	151	RES	(21,560,483)	JBE	21.416%	(4,617,361)
Fuel Stock	151	RES	(2,559)	SE	7.687%	(197)
			<u>(184,386,486)</u>			<u>(4,907,987)</u>

Materials and Supplies	154	RES	(80,740,463)	CAGE	0.000%	0
Materials and Supplies	155	RES	(9,343,783)	WY-All	Situs	0
Materials and Supplies	156	RES	(1,393,999)	WY-All	Situs	0
Materials and Supplies	157	RES	(7,359,393)	JBG	21.560%	(1,586,649)
Materials and Supplies	158	RES	(28,279,276)	OR	Situs	0
Materials and Supplies	159	RES	(36,479,537)	UT	Situs	0
Materials and Supplies	160	RES	(5,194,314)	CAGW	22.474%	(1,167,381)
Materials and Supplies	161	RES	(1,262,810)	CAGW	Situs	0
Materials and Supplies	162	RES	(4,776,854)	WA	Situs	(4,776,854)
Materials and Supplies	163	RES	(5,046,647)	ID	Situs	0
Materials and Supplies	164	RES	2,954,468	SNPD	6.550%	193,505
Materials and Supplies	165	RES	(83,468)	SO	7.204%	(6,013)
Materials and Supplies	166	RES	(4,348,096)	CAEE	0.000%	0
Materials and Supplies	166	RES	(1,133,592)	SG	8.141%	(92,290)
			<u>(182,487,764)</u>			<u>(7,435,681)</u>

Prepayments:

Prepaid Insurance	165	RES	(10,827,670)	SO	7.204%	(780,066)
Prepaid Taxes	165	RES	(3,942,316)	GPS	7.204%	(284,019)
Prepaid Taxes	165	RES	(354,385)	SO	7.204%	(25,531)
Prepayments - Coal	165	RES	(1,509,038)	CAEE	0.000%	-
Prepayments - Other	165	RES	(7,836,485)	SO	7.204%	(564,570)
Prepayments - Other	165	RES	(2,346,419)	SG	8.141%	(191,031)
Prepayments - Other	165	RES	(183,864)	GPS	7.204%	(13,246)
Prepayments - Other	165	RES	(322,505)	OTHER	0.000%	-
Prepayments - Other	165	RES	(1,891,994)	UT	Situs	-
						<u>(1,858,462)</u>

Description of Company Adjustment

This restating adjustment removes prepayments and other miscellaneous rate base balances per books from results as directed by the Commission in UE-100749. The associated tax impacts related to these balances are also removed in this adjustment.

8.6.3

Description of Staff Adjustment:

Staff removes the Chehalis deferred maintenance from rate base.

8.5.2

PacifiCorp

Washington General Rate Case - December 2010

Miscellaneous Rate Base

Adjustment 8.6 (cont.)

Adjustment to Rate Base (cont.)

Prepayments - Other	165	RES	(135,986)	ID	Situs	-
Prepayments - Other	165	RES	(1,049,262)	OR	Situs	-
Prepayments - Other	165	RES	(73,089)	WY-All	Situs	-
Prepayments - Other	165	RES	(422,434)	CAGE	0.000%	-
Prepayments - Other	165	RES	(3,208,260)	CAEE	0.000%	-
Prepayments - Other	165	RES	(4,055)	CAEW	22.324%	(905)
Prepayments - Other	165	RES	<u>(1,695,912)</u>	CAGW	22.474%	<u>(381,143)</u>
			<u>(6,588,998)</u>			<u>(382,048)</u>

Miscellaneous Deferred Debits

Miscellaneous Deferred Debits	186M	RES	(24,896,147)	SG	8.141%	(2,026,889)
Miscellaneous Deferred Debits	186M	RES	(17,170)	SO	7.204%	(1,237)
Miscellaneous Deferred Debits	186M	RES	(11,466,482)	CAEE	0.000%	-
Miscellaneous Deferred Debits	186M	RES	(17,334,677)	CAGE	0.000%	-
Miscellaneous Deferred Debits	186M	RES	(15,568,214)	OTHER	0.000%	-
Miscellaneous Deferred Debits	186M	RES	<u>(4,066,669)</u>	CAGW	22.4742%	<u>(913,952)</u>
			<u>(73,349,359)</u>			<u>(2,942,077)</u>

Miscellaneous Rate Base

Miscellaneous Rate Base	182M	RES	(64,975)	CA	Situs	-
Miscellaneous Rate Base	182M	RES	10,608,209	CAEE	0.000%	-
Miscellaneous Rate Base	182M	RES	(7,950,511)	CAEE	0.000%	-
Miscellaneous Rate Base	182M	RES	(50,084)	ID	Situs	-
Miscellaneous Rate Base	182M	RES	381,176	OR	Situs	-
Miscellaneous Rate Base	182M	RES	(56,343,797)	OTHER	0.000%	-
Miscellaneous Rate Base	182M	RES	(10,608,209)	SE	7.687%	(815,402)
Miscellaneous Rate Base	182M	RES	(940,867)	UT	Situs	-
Miscellaneous Rate Base	182M	RES	96,511	WY-All	Situs	-
Miscellaneous Rate Base	18222	RES	<u>39,640</u>	OR	Situs	-
			<u>(64,832,907)</u>			<u>(815,402)</u>

Provo Working Capital	25318	RES	(273,000)	CAGE	0.000%	-
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Staff Description of Adjustment:

Staff's adjustment reduces the rate base for the Chehalis deferred maintenance not reflected by the Company. In addition to the Company's restating adjustment to remove prepayments and other miscellaneous rate base balances per books from results as directed by the Commission in UE-100749. The associated tax impacts related to these balances are also removed in this adjustment.

PacifiCorp
Washington General Rate Case - December 2010
(Cont) Miscellaneous Rate Base
Adjustment 8.6 (cont.)

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustments to Tax:							
Schedule M Add - Joseph Settlement	SCHMAT	RES	(137,381)	CAGW	22.474%	(30,875)	8.5.3
Schedule M Add - Hermiston	SCHMAT	RES	(171,693)	CAGW	22.474%	(38,587)	8.5.3
Schedule M Deduct - Prepaid Property taxes	SCHMDT	RES	(4,907,666)	GPS	7.204%	(353,567)	8.5.3
Schedule M Deduct - Other Prepays	SCHMDT	RES	(1,096,630)	SO	7.204%	(79,005)	8.5.3
Schedule M Add - TGS Buyout	SCHMAT	RES	(3,606)	CAGE	0.000%	-	8.5.3

Description of Company Adjustment

This restating adjustment removes prepayments and other miscellaneous rate base balances from the Test Period. The associated tax impacts related to these balances are also removed in this adjustment.

PacifiCorp
Washington General Rate Case - December 2010
Powerdale Hydro Removal
Adjustment 8.7

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense:							
Operation & Maintenance Expense	535	PRO	(6,385)	CAGW	22.474%	(1,435)	
Hydraulic Expense	537	PRO	(10,783)	CAGW	22.474%	(2,423)	
Misc. Hydro Expense	539	PRO	(41,983)	CAGW	22.474%	(9,435)	
Maintenance of Structures	542	PRO	(688)	CAGW	22.474%	(155)	
Maintenance of Dams and Waterways	543	PRO	(249)	CAGW	22.474%	(56)	
Maintenance of Misc. Hydro Plant	545	PRO	(6,790)	CAGW	22.474%	(1,526)	
			(66,878)			(15,030)	8.7.1
Remove Booked Amortization	407	PRO	(2,860,972)	CAGW	22.474%	(642,981)	8.7.1
Unrecoverd Plant Regulatory Asset:							
Remove Reg Dec 2010 AMA Asset	182M	PRO	(1,327,321)	CAGW	22.474%	(298,305)	8.7.3
Decommissioning Reg Asset:							
Decomm Reg Asset Amortization	407	PRO	1,070,334	CAGW	22.474%	240,549	
Powerdale Decommissioning Reg Asset	182M	PRO	3,819,551	CAGW	22.474%	858,414	8.7.4
Regulatory Offset	182M	PRO	(483,520)	CAGW	22.474%	(108,667)	8.7.4
Remove Booked Regulatory Asset	182M	PRO	(664,758)	WA	Situs	(664,758)	
Schedule M Deduction	SCHMAT	PRO	559,294	CAGW	22.474%	125,697	
Deferred Income Tax Expense	4110	PRO	(212,257)	CAGW	22.474%	(47,703)	
Accumulated Deferred Income Tax Balance	283	PRO	(1,288,983)	CAGW	22.474%	(289,689)	
Schedule M Decommissioning	SCHMAT	PRO	(103,976)	CAGW	22.474%	(23,368)	8.7.6
Deferred Tax Expense	41110	PRO	39,460	CAGW	22.474%	8,868	8.7.6
Accum Def Inc Tax Balance	283	PRO	773,342	CAGW	22.474%	173,802	8.7.6
Schedule M Decommissioning	SCHMAT	PRO	(851,788)	WA	Situs	(851,788)	
Deferred Tax Expense	41110	PRO	(323,262)	WA	Situs	(323,262)	8.7.4
AMA ADIT Def Inc Tax Balance	283	PRO	13,469	WA	Situs	13,469	8.7.4

Description of Company Adjustment

As authorized in 2007 in Docket UE-070624, the unrecovered plant balance associated with the Powerdale hydro plant was transferred to a regulatory asset and amortized over three years. The Powerdale unrecovered plant regulatory asset was fully amortized in December 2010. This pro forma adjustment removes the unrecovered plant amortization expense and regulatory asset balance from results. In addition, the decommissioning of the Powerdale plant was substantially completed during 2010. The Company began amortizing the decommissioning regulatory asset in April 2011 as authorized in Docket No. UE-100749. This adjustment removes the 2010 amortization expense and asset balance associated with the decommissioning of Powerdale and replaces it with the 2011 amortization expense and asset balances.

PacifiCorp
 Washington General Rate Case - December 2010
 Reg Asset Amortization Adjustment
 Adjustment 8.8

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense:							
Chehalis Amortization	456	PRO	(3,000,000)	WA	Situs	(3,000,000)	8.6.2
Adjust Grid West - WA Amortization	904	PRO	(23,470)	WA	Situs	(23,470)	
Adjustment to Rate Base:							
Adjust Chehalis Rate base	310	PRO	(3,000,000)	WA	Situs	(3,000,000)	8.6.2
Adjust Grid West - WA	186M	PRO	(41,073)	WA	Situs	(41,073)	
Adjustment to Tax:							
Accumulated Deferred Tax Balance	283	PRO	1,660,365	WA	Situs	1,660,365	8.6.2
Schedule M Deduction	SCHMAT	RES	(46,941)	WA	Situs	(46,941)	
Deferred Tax Expense	41110	RES	17,815	WA	Situs	17,815	
Accumulated Deferred Tax Balance	283	RES	25,979	WA	Situs	25,979	
Schedule M Deduction	SCHMAT	PRO	23,470	WA	Situs	23,470	
Deferred Tax Expense	41110	PRO	(8,902)	WA	Situs	(8,902)	
Accumulated Deferred Tax Balance	283	PRO	(2,224)	WA	Situs	(2,224)	

Description of Company Adjustment

The Chehalis Regulatory Asset - WA was set up in December 2009 in accordance with UE-090205. The general business revenues charged as the regulatory asset was amortized in 2010 were removed from unadjusted results in the revenue normalization adjustment 3.2. This pro forma adjustment reflects the amortization of the regulatory asset in the pro forma period, 12 months ending December 2011. This adjustment also replaces the Chehalis regulatory asset balance in unadjusted results with the pro forma balance for the 12 months ending December 2011.

In WUTC Docket UE-060703, Order 01, the Company was authorized to establish a regulatory asset for the Washington portion of the expenses incurred in connection with Grid West. This pro forma adjustment replaces the amortization and balance of the Grid West regulatory asset in unadjusted results with the pro forma balance and amortization for the 12 months ending December 2011.

PacifiCorp
 Washington General Rate Case - December 2010
 Trojan Removal Adjustment
 Adjustment 8.9

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense:							
Trojan Amort	407	RES	(2,006,526)	TROJP	22.451%	(450,494)	8.8.1
Trojan Amort	407	RES	<u>275,765</u>	WA	Situs	<u>275,765</u>	
Total Adjustment to Expense			<u>(1,730,761)</u>			<u>(174,729)</u>	
Adjustment to Rate Base:							
Trojan Unrecovered Plant	18222	RES	160,864	WA	Situs	160,864	8.8.1
Trojan Decommissioning Cost	18222	RES	(697,992)	TROJD	22.447%	(156,681)	8.8.1
Trojan Unrecovered Plant	18222	RES	(475,031)	TROJP	22.451%	(106,651)	8.8.1
Accum Prov for Decommissioning	22842	RES	-	TROJD	22.120%	-	8.8.1
Asset Retirement Obligations	230	RES	1,691,133	TROJP	22.451%	379,684	8.8.1
FAS 143 ARO Regulatory Liability	254105	RES	<u>3,568,856</u>	TROJP	22.451%	<u>801,260</u>	8.8.1
Total Adjustment to Rate Base			<u>4,247,830</u>			<u>1,078,475</u>	
Adjustment to Tax:							
Schedule M Addition	SCHMAT	RES	(1,901,813)	TROJD	22.447%	(426,908)	
Schedule M Addition	SCHMAT	RES	(275,765)	WA	Situs	(275,765)	
Schedule M Addition	SCHMAT	RES	(67,953)	OR	Situs	-	

Description of Company Adjustment

This restating adjustment removes the Trojan amortization expense, balances, and tax impacts from the Test Period as ordered by the Commission in the Third Supplemental Order, Docket UE-991832.

PacifiCorp
 Washington General Rate Case - December 2010
 Condit Removal
 Washington
 Adjustment 8.10

Page 8.10

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WA ALLOCATED	REF#
Adjustment to Expense:							
Operation - Super & Eng	535	PRO	(5,859)	CAGW	22.474%	(1,317)	8.10.1
Hydro - Other	537	PRO	(54,412)	CAGW	22.474%	(12,229)	8.10.1
Misc. Hydro	539	PRO	(287,271)	CAGW	22.474%	(64,562)	8.10.1
Maintenance - Structures	542	PRO	(1,558)	CAGW	22.474%	(350)	8.10.1
Maintenance - Dams	543	PRO	(19,420)	CAGW	22.474%	(4,365)	8.10.1
Maintenance - Electric Plant	544	PRO	(23,456)	CAGW	22.474%	(5,272)	8.10.1
Maintenance - Misc Hydro Plant	545	PRO	(18,478)	CAGW	22.474%	(4,153)	8.10.1
Total O&M			<u>(410,455)</u>			<u>(92,247)</u>	
Adjustment to Rate Base:							
Land and Land Rights	330	PRO	(153,572)	CAGW	22.474%	(34,514)	8.10.1
Structures and Improvements	331	PRO	(1,012,988)	CAGW	22.474%	(227,661)	8.10.1
Reservoirs, Dams and Waterways	332	PRO	(4,320,109)	CAGW	22.474%	(970,910)	8.10.1
Waterwheel, Turbines & Generators	333	PRO	(1,190,364)	CAGW	22.474%	(267,525)	8.10.1
Accessory Electric Equipment	334	PRO	(190,524)	CAGW	22.474%	(42,819)	8.10.1
Misc. Power Plant Equipment	335	PRO	(3,588)	CAGW	22.474%	(806)	8.10.1
Roads, Railroads and Bridges	336	PRO	(59,738)	CAGW	22.474%	(13,426)	8.10.1
Total Electric Plant in Service			<u>(6,930,884)</u>			<u>(1,557,661)</u>	
Hydro Plant Accum Depr	108HP	PRO	<u>6,769,742</u>	CAGW	22.474%	<u>1,521,445</u>	8.10.1
Net Rate Base			<u>(161,142)</u>			<u>(36,215)</u>	

PacifiCorp
Washington General Rate Case - December 2010
Production Factor
Adjustment 9.1

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Electric Plant In Service							
Steam Production	310	PRO	(17,747,924)	JBG	21.560%	(3,826,364)	9.1.3
Steam Production	310	PRO	(38,267)	SG	8.141%	(3,115)	9.1.3
Steam Production	310	PRO	(2,311,511)	CAGW	22.474%	(519,494)	9.1.3
Steam Production	310	PRO	7,394	WA	Situs	7,394	9.1.3
Hydro Production	330	PRO	(8,652,491)	CAGW	22.474%	(1,944,578)	9.1.3
Other Production	340	PRO	(21,483,707)	CAGW	22.474%	(4,828,292)	9.1.3
			<u>(50,226,506)</u>			<u>(11,114,449)</u>	
Depreciation Reserve							
Steam Production	108SP	PRO	1,110,037	CAGW	22.474%	249,472	9.1.3
Steam Production	108SP	PRO	8,600,245	JBG	21.560%	1,854,170	9.1.3
Hydro Production	108HP	PRO	3,501,846	CAGW	22.474%	787,012	9.1.3
Other Production	108OP	PRO	3,170,669	CAGW	22.474%	712,582	9.1.3
			<u>16,382,798</u>			<u>3,603,237</u>	
Depreciation Expense							
Steam Production	403SP	PRO	(57,508)	CAGW	22.474%	(12,924)	9.1.3
Steam Production	403SP	PRO	(351,810)	JBG	21.560%	(75,849)	9.1.3
Hydro Production	403HP	PRO	(195,783)	CAGW	22.474%	(44,001)	9.1.3
Other Production	403OP	PRO	(742,124)	CAGW	22.474%	(166,786)	9.1.3
			<u>(1,347,225)</u>			<u>(299,560)</u>	
Operating Expenses (Excluding Net Power Costs)							
Steam Production	501	PRO	1,486	SE	7.687%	114	9.1.3
Steam Production	501	PRO	(17,336)	JBE	21.416%	(3,713)	9.1.3
Steam Production	500	PRO	(1,179)	SG	8.141%	(96)	9.1.3
Steam Production	500	PRO	(139,422)	CAGW	22.474%	(31,334)	9.1.3
Steam Production	500	PRO	(906,179)	JBG	21.560%	(195,368)	9.1.3
Hydro Production	535	PRO	(542,415)	CAGW	22.474%	(121,903)	9.1.3
Other Production	546	PRO	(24,220)	SG	8.141%	(1,972)	9.1.3
Other Production	546	PRO	(395,205)	CAGW	22.474%	(88,819)	9.1.3
Purchased Power Non	555	PRO	-	WA	Situs	-	9.1.3
System Control	556	PRO	(15,338)	SG	8.141%	(1,249)	9.1.3
Other Power Supply	557	PRO	1,696	WA	Situs	1,696	9.1.3
Other Power Supply	557	PRO	(666,492)	SG	8.141%	(54,262)	9.1.3
Other Power Supply	557	PRO	(2,815)	CAGW	22.474%	(633)	9.1.3
Other Power Supply	557	PRO	(39,666)	JBG	21.560%	(8,552)	9.1.3
			<u>(2,747,084)</u>			<u>(506,089)</u>	

Adjustment 4.1

Description of Adjustment:

The production factor is a means of adjusting the production component of the revenue requirement to test year expense and balance levels. The production factor has been calculated by dividing Washington's normalized historical retail load by the Washington pro forma load for the rate effective period. This calculation is detailed on page 9.1.4. This factor is then applied to the generation related components of the revenue requirement.

PacifiCorp
 Washington General Rate Case - December 2010
 (cont.) Production Factor
 Adjustment 9.1.1

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Net Power Costs							
Sales for Resale	447NPC	PRO	(2,888,618)	CAGW	22.474%	(649,194)	9.1.3
Purchased Power	555NPC	PRO	(4,766,110)	CAGW	22.474%	(1,071,145)	9.1.3
Purchased Power	555NPC	PRO	(11,349)	CAEW	22.324%	(2,534)	9.1.3
Purchased Power	555NPC	PRO	(27,113)	WA	Situs	(27,113)	9.1.3
Wheeling Expenses	565NPC	PRO	(1,588,775)	CAGW	22.474%	(357,065)	9.1.3
Wheeling Expenses	565NPC	PRO	-	CAEW	22.324%	-	9.1.3
Fuel Expenses	501NPC	PRO	(3,357,242)	CAEW	22.324%	(749,486)	9.1.3
Fuel Expenses	547NPC	PRO	(3,057,665)	CAEW	22.324%	(682,607)	9.1.3
			<u>(9,919,635)</u>			<u>(2,240,755)</u>	
James River Royalty Offset							
Other Electric Revenue	456	PRO	(85,598)	CAGW	22.474%	(19,237)	9.1.3
Jim Bridger Mine Rate Base							
Coal Mine	399	PRO	(4,814,792)	JBE	21.416%	(1,031,129)	9.1.3
Misc. Deferred Debits	186M	PRO	(31,427)	JBE	21.416%	(6,730)	9.1.3
Mining Plant Accum. Depr.	108MP	PRO	2,186,763	JBE	21.416%	468,314	9.1.3
			<u>(2,659,457)</u>			<u>(569,545)</u>	
SO2 Emission Allowance Sales							
Gain from Emission Sales	4118	PRO	-	SE	7.687%	-	9.1.3
Gain from Emission Sales	4118	PRO	15,952	WA	Situs	15,952	9.1.3
Regulatory Deferred Sales	25398	PRO	56,207	WA	Situs	56,207	9.1.3
Renewable Energy Tax Credits							
Federal Taxes	40910	PRO	445,005	CAGW	22.474%	100,011	9.1.3
Federal Taxes	40910	PRO	291	SE	7.687%	22	9.1.3
Federal Taxes	40910	PRO	482	JBE	21.416%	103	9.1.3
Federal Taxes	40910	PRO	518	SO	7.204%	37	9.1.3
Federal Taxes	40910	PRO	1,244	SG	8.141%	101	9.1.3
			<u>447,540</u>			<u>100,276</u>	
Renewable Energy Credit Sales							
Other Electric Revenue	456	PRO	-	SG	8.141%	-	9.1.3
Power Update							
Staff Adjustment for Production Factor							
Hydro Derating			(3,089,637)	CAGW	22.474%	(694,371)	
Production Factor					0.98252	12,138	
Fuel Adjustment							
Production Factor			(18,902,722)	CAGW	22.474%	(4,248,236)	
					0.98252	74,259	

The production factor is a means of adjusting the production component of the revenue requirement to test year expense and balance levels. The production factor has been calculated by dividing Washington's normalized historical retail load by the Washington pro forma load for the rate effective period. This calculation is detailed on page 9.1.4. This factor is then applied to the generation related components of the revenue requirement.

PacifiCorp
Washington General Rate Case - December 2010

AVERAGE OF MONTHLY AVERAGE FACTOR	West Control Area					
	DESCRIPTION	FACTOR	CA	OR	WA	FERC-UPL
Situs	S	-	-	-	-	-
System Generation	SG	1.6949%	26.3300%	8.14137%	0.3851%	
System Capacity	SC	1.7125%	26.7392%	8.29299%	0.3951%	
System Energy	SE	1.6422%	25.1022%	7.68652%	0.3549%	
Control Area Energy - West	CAEW	4.7696%	72.9060%	22.32445%	0.0000%	
Control Area Energy - East	CAEE	0.0000%	0.0000%	0.00000%	0.5413%	
System Overhead	SO	2.1937%	25.5223%	7.20437%	0.2801%	
Gross Plant-System	GPS	2.1937%	25.5223%	7.20437%	0.2801%	
System Net Plant	SNP	1.9914%	24.0484%	6.81329%	0.2919%	
Division Net Plant Distribution	SNPD	3.4853%	28.1424%	6.54958%	0.0000%	
Control Area Generation - West	CAGW	4.6462%	72.8796%	22.47420%	0.0000%	
Control Area Generation - East	CAGE	0.0000%	0.0000%	0.00000%	0.5916%	
Jim Bridger Generation	JBG	4.4571%	69.9134%	21.55950%	0.0241%	
Jim Bridger Energy	JBE	4.5754%	69.9387%	21.41585%	0.0220%	
Wheeling Revenue - Generation	WRG	1.2357%	19.3829%	5.97719%	0.4343%	
Wheeling Revenue - Energy	WRE	1.2685%	19.3899%	5.93736%	0.3974%	
Customer - System	CN	2.5246%	30.7702%	7.02891%	0.0000%	
CIAC	CIAC	3.4853%	28.1424%	6.54958%	0.0000%	
Bad Debt Expense	BADDEBT	4.5163%	38.0592%	12.45178%	0.0000%	
Accumulated Investment Tax Credit 1984	ITC84	3.2870%	70.9760%	14.18000%	0.0000%	
Accumulated Investment Tax Credit 1985	ITC85	5.4200%	67.6900%	13.36000%	0.0000%	
Accumulated Investment Tax Credit 1986	ITC86	4.7890%	64.6080%	13.12600%	0.0000%	
Accumulated Investment Tax Credit 1988	ITC88	4.2700%	61.2000%	14.96000%	0.0000%	
Accumulated Investment Tax Credit 1989	ITC89	4.8806%	56.3558%	15.26880%	0.0000%	
Accumulated Investment Tax Credit 1990	ITC90	1.5047%	15.9356%	3.91320%	0.0000%	
Other Electric	OTHER	0.0000%	0.0000%	0.00000%	0.0000%	
Non-Utility	NUTIL	0.0000%	0.0000%	0.00000%	0.0000%	
System Net Transmission Plant	SNPT	1.2358%	19.3827%	5.97726%	0.4343%	
Trojan Plant Allocator	TROJP	4.6650%	72.8836%	22.45145%	0.0000%	
Trojan Decommissioning Allocator	TROJD	4.6683%	72.8843%	22.44744%	0.0000%	
DIT Expense	DITEXP	1.9142%	27.3980%	3.21001%	0.3225%	
DIT Balance	DITBAL	2.3797%	27.9391%	6.57799%	0.2705%	
Tax Depreciation	TAXDEPR	1.9855%	27.5462%	3.72501%	0.3019%	
SCHMAT Depreciation Expense	SCHMDEXP	1.4909%	26.5802%	7.69597%	0.2715%	

PacifiCorp General Rate Case
Appendix to Exhibit No. ____ (MDF-2)

Mechanics of the Exhibit

The preceding is Staff's rendition of Exhibit No. ____ (RBD-3), PacifiCorp's revenue requirement exhibit. Staff's goal is to replicate the Company's presentation in a straightforward and easy to understand manner. This exhibit displays each of the staff's adjustments and links the results of each to either the Adjustments – Restating or Adjustments – Pro Forma worksheets. These both contribute to the numbers on the Total Adjustments worksheet. This worksheet in turn feeds the RevReqSummary worksheet. This worksheet compiles all the adjustments and shows the Rate Base as well as the rate (cell F8) increase necessary to reach the Revenue Requirement.

The RevReqCalc pulls the Net Rate Base - Washington Jurisdiction from the RevReqSummary, the Proposed Rate of Return from the Cost of Capital worksheet, the Pro forma Net Operating Income from the RevReqSummary and finally the Conversion Factor from the Conversion Factor worksheet to arrive at the Revenue deficiency.