

Exh. EMA-6

WUTC DOCKET: 190334

EXHIBIT: EMA-6

ADMIT  W/D  REJECT

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-19 \_\_\_\_\_

DOCKET NO. UG-19 \_\_\_\_\_

EXH. EMA-6

ELIZABETH M. ANDREWS

REPRESENTING AVISTA CORPORATION

RESULTS OF OPERATIONS			Report ID: E-ALL-12A	AVISTA UTILITIES		
ELECTRIC ALLOCATION PERCENTAGES						
For Twelve Months Ended December 31, 2018						
Average of Monthly Averages Basis						
Basis	Ref	Description	Based on Data from:	System	Washington	Idaho
1	Input	Production/Transmission Ratio	01-01-2018 thru 12-31-2018	100.000%	65.390%	34.610%
2	Input	Number of Customers - AMA Percent	01-01-2018 thru 12-31-2018	384,977 100.000%	252,697 65.640%	132,280 34.360%
3	E-OPS	Direct Distribution Operating Expense Percent	01-01-2018 thru 12-31-2018	24,820,767 100.000%	16,820,039 67.766%	8,000,728 32.234%
	Input	Jurisdictional 4-Factor Ratio	01-01-2018 thru 12-31-2018			
		Direct O & M Accts 500 - 598		21,128,556	14,368,281	6,760,275
		Direct O & M Accts 901 - 935		40,962,685	29,200,598	11,762,087
		Total		62,091,241	43,568,879	18,522,362
		Percentage		100.000%	70.169%	29.831%
		Direct Labor Accts 500 - 598		12,666,479	8,320,223	4,346,256
		Direct Labor Accts 901 - 935		5,338,345	4,391,871	946,474
		Total		18,004,824	12,712,094	5,292,730
		Percentage		100.000%	70.604%	29.396%
		Number of Customers		387,662	254,232	133,430
		Percentage		100.000%	65.581%	34.419%
		Net Direct Plant		1,184,491,252	805,771,597	378,719,655
		Percentage		100.000%	68.027%	31.973%
4		Total Percentages		400.000%	274.381%	125.619%
		Percent		100.000%	68.595%	31.405%

**RESULTS OF OPERATIONS**  
**ELECTRIC ALLOCATION PERCENTAGES**  
For Twelve Months Ended December 31, 2018  
Average of Monthly Averages Basis

Report ID:  
**E-ALL-12A**

AVISTA UTILITIES

Basis	Ref	Description	Based on Data from:	System	Washington	Idaho	
Input		Elec/Gas North/Oregon 4-Factor	01-01-2017 thru 12-31-2017	Total	Electric	Gas North	Oregon Gas
		Direct O & M Accts 500 - 894		74,561,528	62,492,356	8,088,844	3,980,328
		Direct O & M Accts 901 - 935		51,344,851	35,523,672	10,602,829	5,218,350
		Direct O & M Accts 901 - 905 Utility 9 Only		5,153,393	3,464,837	1,688,556	0
		Adjustments		0	0	0	0
		<b>Total</b>		<b>131,059,772</b>	<b>101,480,865</b>	<b>20,380,229</b>	<b>9,198,678</b>
		<b>Percentage</b>		<b>100.000%</b>	<b>77.431%</b>	<b>15.550%</b>	<b>7.019%</b>
		Direct Labor Accts 500 - 894		74,226,505	55,932,706	12,828,428	5,465,371
		Direct Labor Accts 901 - 935		6,185,979	3,809,731	197,120	2,179,128
		Direct Labor Accts 901 - 905 Utility 9 Only		11,137,496	7,407,915	3,729,581	0
		<b>Total</b>		<b>91,549,980</b>	<b>67,150,352</b>	<b>16,755,129</b>	<b>7,644,499</b>
		<b>Percentage</b>		<b>100.000%</b>	<b>73.348%</b>	<b>18.302%</b>	<b>8.350%</b>
		Number of Customers at		729,596	382,273	245,616	101,707
		<b>Percentage</b>		<b>100.000%</b>	<b>52.395%</b>	<b>33.665%</b>	<b>13.940%</b>
		Net Direct Plant		3,427,085,391	2,651,455,641	503,067,746	272,562,004
		<b>Percentage</b>		<b>100.000%</b>	<b>77.368%</b>	<b>14.679%</b>	<b>7.953%</b>
		<b>Total Percentages</b>		<b>400.000%</b>	<b>280.542%</b>	<b>82.196%</b>	<b>37.262%</b>
		<b>Average (CD AA)</b>		<b>100.000%</b>	<b>70.135%</b>	<b>20.549%</b>	<b>9.316%</b>

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**RESULTS OF OPERATIONS**

**ELECTRIC ALLOCATION PERCENTAGES**

For Twelve Months Ended December 31, 2018

Average of Monthly Averages Basis

Report ID:  
E-ALL-12A

**AVISTA UTILITIES**

Basis	Ref	Description	Based on Data from:	System	Washington	Idaho
Input		Gas North/Oregon 4-Factor	01-01-2017 thru 12-31-2017	Total	Electric	Gas North Oregon Gas
		Direct O & M Accts 500 - 894		11,502,745	0	7,709,221 3,793,524
		Direct O & M Accts 901 - 935		15,449,456	0	10,353,713 5,095,743
		Direct O & M Accts 901 - 905 Utility 9 Only		1,688,556	0	1,688,556 0
		<b>Total</b>		<b>28,640,757</b>	<b>0</b>	<b>19,751,490 8,889,267</b>
		Percentage		100.000%	0.000%	68.963% 31.037%
		Direct Labor Accts 500 - 894		13,255,885	0	9,295,618 3,960,267
		Direct Labor Accts 901 - 935		1,818,322	0	150,838 1,667,484
		Direct Labor Accts 901 - 905 Utility 9 Only		3,729,581	0	3,729,581 0
		<b>Total</b>		<b>18,803,788</b>	<b>0</b>	<b>13,176,037 5,627,751</b>
		Percentage		100.000%	0.000%	70.071% 29.929%
		Number of Customers at		347,323	0	245,616 101,707
		Percentage		100.000%	0.000%	70.717% 29.283%
		Net Direct Plant		764,182,162	0	492,888,057 271,294,105
		Percentage		100.000%	0.000%	64.499% 35.501%
		<b>Total Percentages</b>		<b>400.000%</b>	<b>0.000%</b>	<b>274.250% 125.750%</b>
		<b>Average (GD AA)</b>		<b>100.000%</b>	<b>0.000%</b>	<b>68.562% 31.438%</b>

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## RESULTS OF OPERATIONS

## ELECTRIC ALLOCATION PERCENTAGES

For Twelve Months Ended December 31, 2018

Average of Monthly Averages Basis

Report ID:  
E-ALL-12A

AVISTA UTILITIES

Basis	Ref	Description	Based on Data from:	System	Washington	Idaho	
	Input	Elec/Gas North 4-Factor	01-01-2017 thru 12-31-2017	Total	Electric	Gas North	Oregon Gas
		Direct O & M Accts 500 - 894		70,589,908	62,492,356	8,097,552	0
		Direct O & M Accts 901 - 935		46,132,231	35,523,672	10,608,559	0
		Adjustments		0	0	0	0
		Total		116,722,139	98,016,028	18,706,111	0
		Percentage		100.000%	83.974%	16.026%	0.000%
		Direct Labor Accts 500 - 894		68,682,217	55,932,706	12,749,511	0
		Direct Labor Accts 901 - 935		4,343,072	3,809,731	533,341	0
		Total		73,025,289	59,742,437	13,282,852	0
		Percentage		100.000%	81.811%	18.189%	0.000%
		Number of Customers at		627,889	382,273	245,616	0
		Percentage		100.000%	60.882%	39.118%	0.000%
		Net Direct Plant		3,118,486,683	2,625,598,626	492,888,057	0
		Percentage		100.000%	84.195%	15.805%	0.000%
9		Total Percentages		400.000%	310.861%	89.139%	0.000%
		Average (CD AN/ID/WA)		100.000%	77.714%	22.286%	0.000%
10	E-PLT	Net Electric Distribution Plant - AMA	12-01-2017 thru 12-31-2018	1,143,752,552	772,446,387	371,306,165	
		Percent		100.000%	67.536%	32.464%	
11		Book Depreciation	01-01-2018 thru 12-31-2018	112,657,259	73,741,128	38,916,131	
		Percent		100.000%	65.456%	34.544%	

RESULTS OF OPERATIONS	Report ID: E-ALL-12A
<b>ELECTRIC ALLOCATION PERCENTAGES</b>	
For Twelve Months Ended December 31, 2018 Average of Monthly Averages Basis	

AVISTA UTILITIES

Basis	Ref	Description	Based on Data from:	System	Washington	Idaho
12		Net Electric Plant (before ADFIT) - AMA Percent	12-01-2017 thru 12-31-2018	<u>2,949,850,105</u> 100.000%	<u>1,962,509,211</u> 66.529%	<u>987,340,894</u> 33.471%
13	E-PLT	Net Electric General Plant - AMA Percent	12-01-2017 thru 12-31-2018	<u>250,799,916</u> 100.000%	<u>167,491,612</u> 66.783%	<u>83,308,304</u> 33.217%
14		Net Allocated Schedule M's - AMA Percent	01-01-2018 thru 12-31-2018	<u>-98,667,256</u> 100.000%	<u>-63,455,966</u> 64.313%	<u>-35,211,290</u> 35.687%
99	Input	Not Allocated		<u>0.000%</u>	<u>0.000%</u>	<u>0.000%</u>

**RESULTS OF OPERATIONS**  
**GAS ALLOCATION PERCENTAGES**  
For Twelve Months Ended December 31, 2018  
Average of Monthly Averages Basis

Report ID:  
**G-ALL-12A**

AVISTA UTILITIES

Basis	Ref	Description	Based on Data from:	System	Washington	Idaho
1	Input	System Contract Demand	01-01-2015 thru 12-31-2017	<u>100.000%</u>	<u>69.100%</u>	<u>30.900%</u>
2	Input	Number of Customers - AMA Percent	01-01-2018 thru 12-31-2018	<u>248,716</u> <u>100.000%</u>	<u>164,915</u> <u>66.307%</u>	<u>83,801</u> <u>33.693%</u>
3	G-OPS	Direct Distribution Operating Expense Percent	01-01-2018 thru 12-31-2018	<u>12,841,224</u> <u>100.000%</u>	<u>9,065,617</u> <u>70.598%</u>	<u>3,775,607</u> <u>29.402%</u>
	Input	Jurisdictional 4-Factor Ratio	01-01-2018 thru 12-31-2018			
		Direct O & M Accounts 798 - 894		4,976,293	3,421,869	1,554,424
		Direct O & M Accounts 901 - 935		10,391,738	8,569,375	1,822,363
		Total		<u>15,368,031</u>	<u>11,991,244</u>	<u>3,376,787</u>
		Percentage		<u>100.000%</u>	<u>78.027%</u>	<u>21.973%</u>
		Direct Labor				
		Amount: Accounts 798 - 894		7,977,177	5,722,304	2,254,873
		Amount: Accounts 901 - 935		2,872,683	2,443,037	429,646
		Total		<u>10,849,860</u>	<u>8,165,341</u>	<u>2,684,519</u>
		Percentage		<u>100.000%</u>	<u>75.258%</u>	<u>24.742%</u>
		Total Number of Customers		251,894	167,009	84,885
		Percentage		<u>100.000%</u>	<u>66.301%</u>	<u>33.699%</u>
		Total Direct Plant		520,318,197	361,630,154	158,688,043
		Percentage		<u>100.000%</u>	<u>69.502%</u>	<u>30.498%</u>
4		Total Four Factor Allocators		<u>400.000%</u>	<u>289.088%</u>	<u>110.912%</u>
		Percent		<u>100.000%</u>	<u>72.272%</u>	<u>27.728%</u>
	Input	Actual Therms Purchased Percent	01-01-2018 thru 12-31-2018	<u>266,820,518</u> <u>100.000%</u>	<u>180,743,246</u> <u>67.740%</u>	<u>86,077,272</u> <u>32.260%</u>

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RESULTS OF OPERATIONS	Report ID: G-ALL-12A
<b>GAS ALLOCATION PERCENTAGES</b>	
For Twelve Months Ended December 31, 2018 Average of Monthly Averages Basis	

AVISTA UTILITIES

Input	Elec/Gas North/Oregon 4-Factor	01-01-2017 thru 12-31-2017	Total	Electric	Gas North	Oregon Gas
	Direct O & M Accts 500 - 894		74,561,528	62,492,356	8,088,844	3,980,328
	Direct O & M Accts 901 - 935		51,344,851	35,523,672	10,602,829	5,218,350
	Direct O & M Accts 901 - 905 Utility 9 Only		5,153,393	3,464,837	1,688,556	XXXXXX
	Adjustments		0			
	<b>Total</b>		<b>131,059,772</b>	<b>101,480,865</b>	<b>20,380,229</b>	<b>9,198,678</b>
	<b>Percentage</b>		<b>100.000%</b>	<b>77.431%</b>	<b>15.550%</b>	<b>7.019%</b>
	Direct Labor Accts 500 - 894		74,226,505	55,932,706	12,828,428	5,465,371
	Direct Labor Accts 901 - 935		6,185,979	3,809,731	197,120	2,179,128
	Direct Labor Accts 901 - 905 Utility 9 Only		11,137,496	7,407,915	3,729,581	XXXXXX
	<b>Total</b>		<b>91,549,980</b>	<b>67,150,352</b>	<b>16,755,129</b>	<b>7,644,499</b>
	<b>Percentage</b>		<b>100.000%</b>	<b>73.348%</b>	<b>18.302%</b>	<b>8.350%</b>
	Number of Customers at		729,596	382,273	245,616	101,707
	<b>Percentage</b>		<b>100.000%</b>	<b>52.395%</b>	<b>33.665%</b>	<b>13.940%</b>
	Net Direct Plant		3,427,085,391	2,651,455,641	503,067,746	272,562,004
	<b>Percentage</b>		<b>100.000%</b>	<b>77.368%</b>	<b>14.679%</b>	<b>7.953%</b>
	<b>Total Percentages</b>		<b>400.000%</b>	<b>280.542%</b>	<b>82.196%</b>	<b>37.262%</b>
	<b>Average (CD AA)</b>		<b>100.000%</b>	<b>70.135%</b>	<b>20.549%</b>	<b>9.316%</b>

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RESULTS OF OPERATIONS	Report ID: <b>G-ALL-12A</b>
<b>GAS ALLOCATION PERCENTAGES</b>	
For Twelve Months Ended December 31, 2018 Average of Monthly Averages Basis	

AVISTA UTILITIES

Input	Gas North/Oregon 4-Factor	01-01-2017 thru 12-31-2017	Total	Electric	Gas North	Oregon Gas
	Direct O & M Accts 580 - 894		11,502,745	0	7,709,221	3,793,524
	Direct O & M Accts 901 - 935		15,449,456	0	10,353,713	5,095,743
	Direct O & M Accts 901 - 905 Utility 9 Only		1,688,556	0	1,688,556	XXXXXX
	<b>Total</b>		<b>28,640,757</b>	<b>0</b>	<b>19,751,490</b>	<b>8,889,267</b>
	Percentage		100.000%	0.000%	68.963%	31.037%
	Direct Labor Accts 580 - 894		13,255,885	0	9,295,618	3,960,267
	Direct Labor Accts 901 - 935		1,818,322	0	150,838	1,667,484
	Direct Labor Accts 901 - 905 Utility 9 Only		3,729,581	0	3,729,581	XXXXXX
	<b>Total</b>		<b>18,803,788</b>	<b>0</b>	<b>13,176,037</b>	<b>5,627,751</b>
	Percentage		100.000%	0.000%	70.071%	29.929%
	Number of Customers at		347,323	0	245,616	101,707
	Percentage		100.000%	0.000%	70.717%	29.283%
	Net Direct Plant		764,182,162	0	492,888,057	271,294,105
	Percentage		100.000%	0.000%	64.499%	35.501%
	Total Percentages		400.000%	0.000%	274.250%	125.750%
	Average (GD AA)		<b>100.000%</b>	<b>0.000%</b>	<b>68.562%</b>	<b>31.438%</b>

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<b>RESULTS OF OPERATIONS</b>	Report ID: <b>G-ALL-12A</b>
<b>GAS ALLOCATION PERCENTAGES</b>	
For Twelve Months Ended December 31, 2018 Average of Monthly Averages Basis	

AVISTA UTILITIES

Input	Elec/Gas North 4-Factor	01-01-2017 thru 12-31-2017	Total	Electric	Gas North	Oregon Gas
	Direct O & M Accts 580 - 894		70,589,908	62,492,356	8,097,552	0
	Direct O & M Accts 901 - 935		46,132,231	35,523,672	10,608,559	0
	Adjustments		0	0	0	0
	<b>Total</b>		<b>116,722,139</b>	<b>98,016,028</b>	<b>18,706,111</b>	<b>0</b>
	<b>Percentage</b>		<b>100.000%</b>	<b>83.974%</b>	<b>16.026%</b>	<b>0.000%</b>
	Direct Labor Accts 580 - 894		68,682,217	55,932,706	12,749,511	0
	Direct Labor Accts 901 - 935		4,343,072	3,809,731	533,341	0
	<b>Total</b>		<b>73,025,289</b>	<b>59,742,437</b>	<b>13,282,852</b>	<b>0</b>
	<b>Percentage</b>		<b>100.000%</b>	<b>81.811%</b>	<b>18.189%</b>	<b>0.000%</b>
	Number of Customers at		627,889	382,273	245,616	0
	<b>Percentage</b>		<b>100.000%</b>	<b>60.882%</b>	<b>39.118%</b>	<b>0.000%</b>
	Net Direct Plant		3,118,486,683	2,625,598,626	492,888,057	0
	<b>Percentage</b>		<b>100.000%</b>	<b>84.195%</b>	<b>15.805%</b>	<b>0.000%</b>
	<b>Total Percentages</b>		<b>400.000%</b>	<b>310.861%</b>	<b>89.139%</b>	<b>0.000%</b>
9	Average (CD AN/ID/WA)		<b>100.000%</b>	<b>77.714%</b>	<b>22.286%</b>	<b>0.000%</b>
JP	Gas North/Oregon JP Factor %	01-01-2018 thru 12-31-2018	100.000%	0.000%	90.350%	9.650%
10	Actual Annual Throughput Percent	01-01-2018 thru 12-31-2018	System 264,649,139 <b>100.000%</b>	Washington 179,359,843 <b>67.773%</b>	Idaho 85,289,296 <b>32.227%</b>	
11	Book Depreciation Percent	01-01-2018 thru 12-31-2018	23,728,513 <b>100.000%</b>	16,392,882 <b>69.085%</b>	7,335,631 <b>30.915%</b>	
12	Net Gas Plant (before ADFIT) - AMA Percent	12-01-2017 thru 12-31-2018	602,107,505 <b>100.000%</b>	416,324,517 <b>69.145%</b>	185,782,988 <b>30.855%</b>	
13	G-PLT Net Gas General Plant - AMA Percent	12-01-2017 thru 12-31-2018	71,927,779 <b>100.000%</b>	54,760,959 <b>76.133%</b>	17,166,820 <b>23.867%</b>	
99	Net Allocated Schedule M's - AMA Percent	01-01-2018 thru 12-31-2018	-29,203,074 <b>100.000%</b>	-19,834,590 <b>67.920%</b>	-9,368,484 <b>32.080%</b>	
	Input Not Allocated		0.000%	0.000%	0.000%	

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