
PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 16

GENERAL GAS LIGHTING AND STREET LIGHTING SERVICE (OPTIONAL) (Continued)

- (T)
- (O)
4. **RATE:** (T)
1. Flat delivery charge per approved gas light mantle not more than three inches in height, or double mantles with orifice(s) sized to limit input to 3,000 Btu's per hour.
All mantles @ \$10.23 each per month as specified above (I)
 2. Gas Cost – per mantle per month, equal to the sum of the rates as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
 3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
 4. The charge for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
5. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. (T)

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By:



Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 23
RESIDENTIAL GENERAL SERVICE**

(T)

(O)

1. **AVAILABILITY:** Throughout territory served to any Residential Customer. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic Charge per month: \$11.00 (I)
 - b. Delivery Charge: \$0.37465 All therms per month (I)
 - c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule No. 106. (T)
 2. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
 3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 31
COMMERCIAL AND INDUSTRIAL GENERAL SERVICE**

(T)
(O)

1. **AVAILABILITY:** Throughout territory served for commercial or industrial Customers. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic Charge per month: \$33.98 (I)
 - b. The total delivery charge is the sum of (i) and (ii) below: (N)
 - i. Delivery Charge: \$0.31137 All therms per month (I)
 - ii. Gas Procurement Charge: \$0.00882 (N)
 - c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
 2. Minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
 3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 31T

(T)

Distribution System Transportation Service (Firm-Commercial and Industrial)

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers who have executed the service agreement for transportation service under this schedule. Service under this schedule is provided on an annual basis.
2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service.
3. **RATES AND CHARGES:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 2. Basic charge per month: \$373.71 (I)
 3. Transportation Service Commodity Charge: \$0.31137 Per month per therm (C) (T) (I) (D)
 4. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.).
 5. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
 6. The minimum monthly charge hereunder shall be the sum of the basic charge and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 41
LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL)

(T)
(T)

1. **AVAILABILITY:** Throughout territory served to any nonresidential Customer with large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service. This schedule is available to those Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.

2. **ELIGIBILITY:**

1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule No. 31.
2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31 .
3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.

3. **RATE:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic charge per month: \$115.19 (I)
 - b. Delivery demand charge: \$1.17 per therm per month as described in item 3. (I)
 - c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
 - d. The total delivery charge shall be the sum of (i) and (ii) below: (N)
 - i. Delivery Charge:
 - \$0.13936 Per month per therm for first 5,000 therms (I)
 - \$0.11218 Per month per therm for all over 5,000 therms (I) (K)
 - ii. Gas Procurement Charge: \$0.00609 per month per therm (T) (N) I
 - e. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106. (K)

(K) Transferred to Sheet No. 141-A

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**PUGET SOUND ENERGY
Natural Gas Tariff**

- SCHEDULE 41** (T)
- LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL) (CONTINUED)** (O)
- (T)
3. **RATE** (Continued): (T)
2. The minimum bill per month shall be equal to the sum of \$125.42 of delivery charge, the basic charge, the delivery demand charge, the gas supply demand charge, and the Customer's consumption-related gas costs. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods. (M) (I)
- I
I
(M)
3. Delivery and gas supply demand charges:
- a. Each charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
- b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 3.a. above.
4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **Payment:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.
5. **General Rules and Regulations:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.

(M) Transferred from Sheet No. 141

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 41T

(T)

Distribution System Transportation Service (Firm-Large Volume High Load Factor)

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company for nonresidential Customers with large volume use where, in the Company's opinion, its facilities are adequate to render the required service and when the Customer has executed the service agreement for transportation service under this schedule. This schedule is available to those Customers whose natural gas usage or requirements meets the eligibility requirements as described in Section 2 of this schedule.

2. **ELIGIBILITY:**
 1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule No. 31T.
 2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule No. 31T.
 3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.

3. **TERMS OF SERVICE:** Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service.

4. **RATES AND CHARGES:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 2. Basic charge per month: \$444.30
 3. Transportation delivery demand charge: \$1.17 per therm per month as described in item 8.
 4. Transportation Service Commodity Charge:

\$0.13936	per month per therm for first 5,000 therms
\$0.11218	per month per therm for all over 5,000 therms

(I)
(I)
(C)
(I)
(I)
(D)
(D)

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PUGET SOUND ENERGY
Natural Gas Tariff**SCHEDULE 41T**

(T)

Distribution System Transportation Service (Firm-Large Volume High Load Factor)

(Continued)

5. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly.).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. The minimum monthly charge hereunder shall be the sum of the basic charge, the demand charge, \$125.42 of transportation service commodity charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods. (I)
8. Transportation delivery demand charge:
 - a. The charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
 - b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 8.a. above.
5. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.
6. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.
7. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in this tariff.

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 53
PROPANE SERVICE (CONTINUED)

(T)
(O)

5. RATE:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic charge per month: \$11.00 (I)
 - b. Delivery Charge: \$0.37465 All therms per month (I)
 - c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (Sheet No. 1101-A).
2. Included in the rate stated in paragraph 1.b above is a facilities extension incremental revenue rate, to be applied toward the cost justification of providing the natural gas line extension to the area when deemed feasible by the Company in accordance with Section 4 above. The incremental revenue rate is: \$0.06898 per therm.
3. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
6. **PAYMENT:** Bills are issued net, are and payable when rendered, and become past due after fifteen days from date of bill.

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 71 (T)
RESIDENTIAL WATER HEATER RENTAL SERVICE (O)

1. AVAILABILITY; CLOSED TO NEW ACCOUNTS: (O)

1. Throughout territory served, at the option of the Company, for residential use in single- or multiple-dwelling units where the Customer qualifies for and has entered into an agreement with the Company for the rental of water heater(s) owned and maintained by the Company.
2. Rental service is restricted for all models of water heaters with energy factors less than .60 as indicated in Section 3 below.

2. GENERAL RULES AND REGULATIONS: Service under this schedule is subject to the rules and regulations contained in Company's tariff. (O)

3. RATES: (O)

1. Monthly rental charge for water heaters of not over fifty-five gallon storage capacity or 60,000 Btu input:

a. Standard Models	\$7.77*	(I)
b. Conservation Models	\$12.76**	
c. Direct Vent Models	\$18.09**	
d. High Recovery Models	\$17.71**	
e. High Efficiency Standard (Energy Factor \geq .60) ¹	\$6.16***	
f. High Efficiency Direct Vent (Energy Factor \geq .61) ¹	\$11.15***	(I)

¹ As listed in the current Gas Appliance Manufacturers Association publication, "Consumers' Directory of Certified Energy Ratings"

* Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of May 21, 1986.

** Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of October 9, 1993.

*** Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of June 18, 2000.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 72
LARGE VOLUME WATER HEATER RENTAL SERVICE**

1. AVAILABILITY; CLOSED TO NEW ACCOUNTS: (O)

1. Throughout the territory served, at the option of the Company, to commercial or industrial Customers who qualify for and have entered into an agreement with the Company for the rental of large volume gas water heaters or boilers owned and maintained by the Company.
2. Rental service is restricted for all sizes and types of water heaters as listed in Section 3, paragraph 1 below.

2. GENERAL RULES AND REGULATIONS: Service under this schedule is subject to the rules and regulations contained in the Company's tariff. (O)

3. RATES: (O)

Size & Type of Water Heater	BTU Input		Monthly Rental Charge	
25 – 40 gallon storage	30,000 to	50,000	\$15.71 ****	(I)
45 – 55 gallon storage	70,000 to	79,000	\$20.68 ***	
45 – 55 gallon storage	51,000 to	75,000	\$20.68 ****	
50 – 65 gallon storage	60,000 to	69,000	\$32.65 ****	
60 – 84 gallon storage	70,000 to	129,000	\$42.74 ****	
75 – 90 gallon storage	130,000 to	169,000	\$57.23 ****	
75 – 100 gallon storage	170,000 to	200,000	\$66.56 ****	(I)

*** Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of May 21, 1986.

**** Limited to those existing installations where tank is owned and maintained by the Company and was being served under this schedule as of June 18, 2000.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 74
GAS CONVERSION BURNER RENTAL SERVICE**

(T)

(O)

1. AVAILABILITY; CLOSED TO NEW ACCOUNTS:

(O)

1. Throughout territory served, at the option of the Company, to only those residential Customers on Rate Schedule No. 23 and commercial Customers on Rate Schedule Nos. 31 or 41 whose premises are adjacent to any street, alley, or lane in which the Company's mains with adequate capacity to serve the load are located, who qualify for and have entered into an agreement with the Company for the rental of gas conversion burners owned and maintained by the Company.
2. The availability of this schedule is limited to those existing installations where the equipment is owned and maintained by the Company and was being served under this schedule as of October 9, 1993.

2. GENERAL RULES AND REGULATIONS: Service under this schedule is subject to the rules and regulations contained in the Company's tariff.

(O)

3. RATES:

(O)

1. Monthly rental charge for residential and commercial conversion burners.

Burner Input	Btu's Per Hour	Standard Models	Conservation Models	
45,000 to	400,000	\$10.72	\$16.37	(I) (I)
401,000 to	700,000	\$29.24		
701,000 to	1,300,000	\$39.65		(I)

2. The rates named herein are subject to subsequent tariff revisions and to additions as set forth in Schedule No. 1.

4. PAYMENT: The rental charge will be billed as such and is payable monthly in accordance with the Company's regular billing schedule for gas service.

(O)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 85
INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)**

(T)
(O)

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule 23 of this tariff, penalties described in Rule 23 will be assessed to the Customer.

7. **RATES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

2. Basic charge per month, \$583.62

(I)

3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:

i. Interruptible

Delivery Charge -

\$0.10571 per month per therm for first 25,000 therms

(I) (O)

\$0.05231 per month per therm for next 25,000 therms

I I

\$0.05005 per month per therm for all over 50,000 therms

(I) (O)

ii. Gas Procurement Charge – \$0.00747 per therm for all therms delivered per month.

(I)

iii. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.

b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.

(Continued on Sheet No. 185-D)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 85
INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)**

(T)
(O)

- 4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$1.21 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery and gas costs in part 3 herein.

- 5. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.
 - a. Minimum Annual Therms for the purpose for the purpose of calculating the annual charge shall be:

Through Oct. 31, 2010, the greater of:	Beginning Nov. 1, 2010:
(1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or	180,000 therms
(2) 180,000 therms	

- b. The annual minimum load charge shall be calculated as follows:
 - (1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 5.a. above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total interruptible delivery charge (Section 7, item 3.a.) is the annual minimum load charge.
 - (2) If the actual total annual therms delivered are greater than the Minimum Annual Therms the annual minimum load charge is \$0.
- 6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

PAYMENT OF BILLS: Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. (T)

(Continued on Sheet No. 185-E)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 85T

(T)

Distribution System Transportation Service (Interruptible with Firm Option)

1. AVAILABILITY; TERM OF AGREEMENT:

1. This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers outside of Kittitas County or any nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is available to those nonresidential interruptible Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. **ELIGIBILITY:** Any Customer on another schedule that has used at least 150,000 therms in the past year or a Customer requesting a new service that is expected to use at least 150,000 therms in the initial year of service is eligible for service under this schedule. Following twelve months of service on this schedule, if a Customer who moved to or started service on this schedule has usage that is less than 150,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule. The Company shall move Customers that are not eligible for service on this schedule to Schedule No. 86T unless the Customer is eligible for and has requested service under another schedule within 15 days of receiving notice of their ineligibility. Provided, however, that the Company shall not cause Customers taking service under this schedule as of the effective date of this annual minimum eligibility requirement to change schedule, regardless of their usage.

3. **TERMS OF SERVICE:** Service under this schedule is subject to the provisions of this Schedule and to Rule 29, Terms of Distribution System Transportation Service.

4. RATES AND CHARGES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$933.77
3. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:

- a. Transportation Service
Commodity Charge –

\$0.10571	per month per therm for first 25,000 therms	(I) (O)
\$0.05231	per month per therm for next 25,000 therms	I (O)
\$0.05005	per month per therm for all over 50,000 therm	(I) (O)

(Continued on Sheet No. 185T-A)

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 85T

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

(T)

(O)

4. **RATES AND CHARGES** (continued):

(T)

b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.

4. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:

a. Transportation firm contract delivery demand charge: \$1.21 per therm of daily contract demand per billing period.

(I)

Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 3 above.

5. Balancing service charge of \$0.0007 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).

6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

a. Minimum Annual Therms for the purpose of calculating the annual charge shall be:

Through Oct. 31, 2010, the greater of:	Beginning Nov. 1, 2010:
(1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or	180,000 therms
(2) 180,000 therms	

b. The annual minimum load charge shall be calculated as follows:

(1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 7.a above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total transportation service commodity charge (Section 3, item 3.) is the annual minimum load charge.

(2) If the actual total annual therms delivered are greater than the Minimum Annual Therms, the annual minimum load charge is \$0.

(Continued on Sheet No. 185T-B)

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Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 86

(T)

Limited Interruptible Gas Service with Firm Option (Optional) (Continued)

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule 23 of this tariff, penalties described in Rule 23 will be assessed to the Customer.

7. **RATES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

2. Basic charge per month, \$147.98

(I)

3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:

i. Interruptible

Delivery Charge –

\$0.20466 Per month per therm for the first 1,000 therms

(I)

\$0.14510 Per month per therm for all over 1,000 therms

I

ii. Gas Procurement Charge – \$0.00907 per therm for all therms delivered per month.

(I)

iii. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.

b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 86

Limited Interruptible Gas Service with Firm Option (Optional) (Continued)

(T)

(O)

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$1.22 per therm per month multiplied by maximum daily delivery of firm use gas as set forth in the service agreement. (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in part 3 herein.

5. Minimum annual load charge:
 - a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible deliver charge (Section 7, item 3.a.) and the actual total annual therms multiplied by the Company initial block total interruptible deliver charge (Section 7, item 3.a.). The annual minimum load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
 - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
 - c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
 - d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.

6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

8. **Payment of Bills:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. (T)

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 86T

(T)

Distribution System Transportation Service (Interruptible with Firm Option)

1. AVAILABILITY:

1. This distribution system transportation service is available throughout the territory served by the Company to any non-residential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March, who have executed the service agreement for transportation service under this schedule for natural gas service to:
 - a. Steam and hot water boilers; or
 - b. Gas engines or gas turbines; or
 - c. Student-occupied building(s) of a school district; or
 - d. Student-occupied building(s) of a school that is educational in nature and operates on any graded level between the first and twelfth grades inclusive; or
 - e. Student-occupied building(s) of an accredited educational school or college of higher education; or
 - f. Customers that the Company has removed from Schedule No. 85T due to ineligibility for Schedule No. 85T.

and where, in the Company's opinion, its facilities are adequate to render the required service.

2. This schedule is available to those interruptible Customers whose current or anticipated requirement is at least 10,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. TERMS OF SERVICE: Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation.

3. RATES AND CHARGES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$470.87 (I)
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
 - a. Transportation firm contract delivery demand charge: \$1.22 per therm of daily contract demand per billing period. (I)
 - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 86T

(T)

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

(O)

4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
 - a. Transportation Service Commodity Charge –
 - \$0.20466 Per month per therm for first 1,000 therms (I)
 - \$0.14510 Per month per therm for all over 1,000 therms (I)
 - b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
5. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Minimum annual load charge:
 - a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.) and the actual total annual therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.). The minimum annual load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
 - b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
 - c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
 - d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.
4. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 87

Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued)

(T)
(O)

7. RATES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Basic charge per month, \$593.12 (I)
3. The contract volume charge rate shall be the tailblock of the total interruptible delivery charge per therm identified in item 4.a. below.
4. The total monthly interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
 - a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:
 - i. Interruptible Delivery Charge –

\$0.14802	Per month per therm for first 25,000 therms	(I)
\$0.08945	Per month per therm for next 25,000 therms	I
\$0.05692	Per month per therm for next 50,000 therms	I
\$0.03650	Per month per therm for next 100,000 therms	I
\$0.02626	Per month per therm for next 300,000 therms	I
\$0.02025	Per month per therm for all over 500,000 therms	I
 - ii. Gas Procurement Charge – \$0.00594 per therm for all therms delivered per month. (I)
 - iii. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.
 - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$1.38 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in Part 4. Herein.

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 87T

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

(T)

(O)

1. AVAILABILITY:

(T)

1. This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 1,000,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer.

2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule 29, Terms of Distribution System Transportation Service.

(T)

3. RATES AND CHARGES:

(T)

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$949.00
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
 - a. Transportation firm contract delivery demand charge: \$1.38 per therm of daily contract demand per billing period.
 - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

(I)

(I)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 87T

(T)

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

(Continued)

4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:

a. Transportation Service

Commodity Charge –

\$0.14802	Per month per therm for first 25,000 therms	(I)
\$0.08945	Per month per therm for next 25,000 therms	I
\$0.05692	Per month per therm for next 50,000 therms	I
\$0.03650	Per month per therm for next 100,000 therms	I
\$0.02626	Per month per therm for next 300,000 therms	I
\$0.02025	Per month per therm for all over 500,000 therms	(I)

- b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.

5. Balancing service charge of \$0.00070 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly).
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate which is equal to the tailblock of the total transportation service commodity charge, per therm, identified in item 4. above.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 129
LOW INCOME PROGRAM**

AVAILABILITY/APPLICABILITY:

The benefits available under this Low Income Program ("Program") (as approved in Docket Nos. UE-011570 and UG-011571) are available to Customers of the Company meeting the criteria described herein. The charges under this schedule apply to all Customers of the Company who are billed for terms except Customers taking service under existing special contracts.

BENEFITS:

1. Benefits under this Program are available through designated agencies (herein "Agencies") that: a) meet the criteria for a "Qualifying Organization" as defined in RCW 82.16.0497, b) the Company accepts as capable of performing necessary obligations under this Program, and c) executes a contract with the Company that is: (i) consistent with this schedule, (ii) provides for periodic auditing, and (iii) provides for an annual administration evaluation. The Agencies will ascertain whether specific Customer households seeking assistance with their natural gas bills are eligible for assistance under the Program.
 - a. The Agencies will determine whether a Customer meets the federal definition for Low Income Home Energy Assistance Program ("LIHEAP") qualification. (i) If the Customer is eligible, they will receive LIHEAP funds in lieu of funds under this Program unless or until LIHEAP funds are exhausted. Thereafter, the Customer will be considered for this Program. (ii) If the Customer is not eligible to receive LIHEAP funds, but meets the Company criteria, the Customer will be considered for this Program. (iii) If the Customer meets all applicable criteria, the Customer will be eligible to receive assistance under the Company's Program. (T)
 - b. Total Benefits for the program year (where Total Benefits is equal to benefits to eligible Customers under this Program plus the Agencies' administrative fees and the Company's program costs) under this Program and the Total Benefits of the Low Income Program under the Company's electric tariff are subject to a combined Annual Cap of \$23.510 million (pro-rata portion for current program year ending September 2018 is \$18,422,999), provided that Total Benefits not expended in one program year will be included in Total Benefits for the following program year and be allocated along with funding for the current program year. The Annual Cap for the program year is allocated into Annual Caps of \$18.547 million (pro-rata portion is \$14,739,792) for electric and \$4.963 million (pro-rata portion is \$3,683,207) for natural gas Low Income Programs. Total Benefits are equal to the Annual Caps plus carry-over of funds not expended in the prior year. (I) (C)
(C)
 - c. A qualifying Customer may receive assistance through this Program once during a program year. Customers shall be requalified annually by one of the Agencies (except where noted otherwise). Total benefits to an individual eligible Customer under this program are subject to an annual cap equal to the LIHEAP cap (currently \$1,000.00). (I) (C)
(R) (C)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 129
LOW INCOME PROGRAM (Continued)**

INCOME ELIGIBILITY CRITERIA: Beginning May 1, 2018, eligibility will be restricted to “very low-income households” defined as households not exceeding 150% of Federal Poverty Level (FPL) guidelines. Beginning October 1, 2018, Agencies may allow senior, disabled, and other steady-income customers to certify their Program eligibility for a two-year period. Such customers must meet the existing Program criteria and elect to certify eligibility for two years after demonstrating a steady income that meets 150% of the federal poverty level, established by steady-income payment documentation. (C)

INFORMATION SERVICES:

1. Agencies will provide qualifying Customers with the following education and information.
 - a. Low-income weatherization program information.
 - b. Personal Energy Management (PEM) and, if applicable, Time of Day rate education.
 - c. Information on deferred payment arrangements and budget billing.
 - d. Conservation education and information.
2. The Company will provide qualifying Customers with the following information.
 - a. Information to Customers dealing with delinquent utility bills on how to access low-income assistance.

FUNDING:

1. There will be a prescribed agency administrative fee structure based on actual costs to local contractors to operate the LIHEAP program in Washington State. The administrative fees paid to Agencies will be considered part of the Total Benefits paid under this Program. Funding of benefits under this Program will be allocated in the Company’s service area proportionate to LIHEAP payments to PSE for natural gas in the most recent LIHEAP fiscal year.
2. There will be a surcharge on all natural gas Energy (therms, either delivered or minimum quantity) and all electric Energy (kWh) to all customers classes that will be subject to an annual true-up to reflect changes in billing determinants so that the Annual Cap of \$23.510 million under the natural gas and electric Low Income Programs are equal to the Funding amounts collected by this schedule, plus the Electric Schedule 129, minus the effect of all of the Company’s revenue sensitive costs such as taxes. (I)

RATE: The surcharge rate is shown on the following sheet shall be added to the rate(s) shown on each schedule for natural gas service.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 141

(T)

EXPEDITED RATE FILING RATE ADJUSTMENT (CONTINUED)

(O)

3. **MONTHLY RATE:** The surcharge rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

(T)

SCHEDULE 16

Delivery Charge: \$(0.00) per mantle per month

(I)

SCHEDULES 23 & 53

Basic Charge: \$(0.00) per month

(I)

Delivery Charge: \$(0.00000) per therm

(I)

SCHEDULE 31

Basic Charge: \$(0.00) per month

(I)

Delivery Charge: \$(0.00000) per therm

(I)

Gas Procurement Charge: \$(0.00000) per month

(N)

SCHEDULE 31T

Basic Charge: \$(0.00) per month

(I)

Transportation Service Commodity Charge: \$(0.00000) per therm

(I)

Balancing Service Charge: \$(0.00000) per therm

(D)

SCHEDULE 41

Basic Charge: \$(0.00) per month

(I)

Delivery Demand Charge: \$(0.00) per therm

(I)

Gas Supply Demand Charge: \$(0.00000) per therm

Delivery Charge: \$(0.00000) per therm for the first 900 therms

(I)

\$(0.00000) per therm for the next 4,100 therms

I

\$(0.00000) per therm for all over 5,000 therms

(I)

Gas Procurement Charge: \$(0.00000) per month

(N)

Minimum Bill: \$0.00 of delivery charge

(I)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 141

(T)

EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

3. MONTHLY RATE (CONTINUED):

(T)

SCHEDULE 41T

Basic Charge:	\$(0.00) per month	(I)
Transportation Delivery Demand Charge:	\$(0.00) per therm	I
Transportation Service Commodity Charge:	\$(0.00000) per therm for first 900 therms	I
	\$(0.00000) per therm for next 4,100 therms	I
	\$(0.00000) per therm for all over 5,000 therms	(I)
Balancing Service Charge:	\$(0.00000) per therm	(D)
Minimum Bill:	\$(0.00) of delivery charge	(I)

SCHEDULE 50

Basic Charge:	\$(0.00) per month
Delivery Charge:	\$(0.00000) per therm

SCHEDULE 61

Demand Charge:	\$(0.00) per 1,000 Btu per hour per month
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SCHEDULE 71

Monthly rental charge for water heaters

a. Standard Models	\$(0.00)	(I)
b. Conservation Models	\$(0.00)	I
c. Direct Vent Models	\$(0.00)	I
d. High Recovery Models	\$(0.00)	I
e. High Efficiency Standard	\$(0.00)	I
f. High Efficiency Direct Vent	\$(0.00)	(I)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 141

EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

3. MONTHLY RATE (CONTINUED): (T)

SCHEDULE 72

Monthly rental charge for water heaters

a.	25-40 gallon storage 30,000 to 50,000 Btu	\$ (0.00)	(I)
b.	45-55 gallon storage 70,000 to 79,000 Btu	\$ (0.00)	I
c.	45-55 gallon storage 51,000 to 75,000 Btu	\$ (0.00)	I
d.	50-65 gallon storage 60,000 to 69,000 Btu	\$ (0.00)	I
e.	60-84 gallon storage 70,000 to 129,000 Btu	\$ (0.00)	I
f.	75-90 gallon storage 130,000 to 169,000 Btu	\$ (0.00)	I
g.	75-100 gallon storage 170,000 to 200,000 Btu	\$ (0.00)	(I)

SCHEDULE 74

Monthly rental charge for conversion burners

a.	45,000 to 400,000 Btu Standard Model	\$ (0.00)	(I)
b.	45,000 to 400,000 Btu Conservation Model	\$ (0.00)	I
c.	401,000 to 700,000 Btu	\$ (0.00)	I
d.	701,000 to 1,300,000 Btu	\$ (0.00)	(I)

SCHEDULE 85

Basic Charge:	\$ (0.00) per month	(I)
Interruptible Delivery Charge:	\$ (0.00000) per therm for first 25,000 therms	I
	\$ (0.00000) per therm for next 25,000 therms	I
	\$ (0.00000) per therm for all over 50,000 therms	I
Gas Procurement Charge:	\$ (0.00000) per therm	I
Delivery Demand Charge:	\$ (0.00) per therm of daily firm gas	(I)
Gas Supply Demand Charge:	\$ (0.000000) per therm per month	
Firm Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above	

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 141

EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

3. MONTHLY RATE (CONTINUED): (T)

SCHEDULE 85T

Basic Charge: \$(0.00) per month (I)

Transportation Service Commodity Charge: \$(0.00000) per therm for first 25,000 therms I
 \$(0.00000) per therm for next 25,000 therms I
 \$(0.00000) per therm for all over 50,000 therms I

Transportation firm contract delivery demand charge: \$(0.00) per therm of daily contract (I)
 demand per month

Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates above

Balancing Service Charge: \$(0.000000) per therm

SCHEDULE 86

Basic Charge: \$(0.00) per month (I)

Interruptible Delivery Charge: \$(0.00000) per therm for first 1,000 therms I
 \$(0.00000) per therm for all over 1,000 therms I

Gas Procurement Charge: \$(0.00000) per therm I

Delivery Demand Charge: \$(0.00) per therm of daily firm gas (I)

Gas Supply Demand Charge: \$(0.00) per therm per month

Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above

SCHEDULE 86T

Basic Charge: \$(0.00) per month (I)

Transportation firm contract delivery demand charge: \$(0.00) per therm of daily contract (I)
 demand per month

Transportation Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates below.

Transportation Service Commodity Charge: \$(0.00000) per therm for first 1,000 therms (I)
 \$(0.00000) per therm for all over 1,000 therms (I)

Balancing Service Charge: \$(0.000000) per therm

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Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 141

EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

3. MONTHLY RATE (CONTINUED): (T)

SCHEDULE 87

Basic Charge: \$(0.00) per month (I)

Contract Volume Charge: \$(0.00000) per therm

Interruptible Delivery Charge: \$(0.00000) per therm for first 25,000 therms (I)

\$(0.00000) per therm for next 25,000 therms I

\$(0.00000) per therm for next 50,000 therms I

\$(0.00000) per therm for next 100,000 therms I

\$(0.00000) per therm for next 300,000 therms I

\$(0.00000) per therm for all over 500,000 therms I

Gas Procurement Charge: \$(0.00000) per therm I

Delivery Demand Charge: \$(0.00) per therm of daily firm gas (I)

Gas Supply Demand Charge: \$(0.00000) per therm per month

Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above

SCHEDULE 87T

Basic Charge: \$(0.00) per month (I)

Transportation firm contract delivery demand charge: \$(0.00) per therm of daily contract demand per month (I)

Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates below

Transportation Service Commodity Charge: \$(0.00000) per therm for first 25,000 therms (I)

\$(0.00000) per therm for next 25,000 therms I

\$(0.00000) per therm for next 50,000 therms I

\$(0.00000) per therm for next 100,000 therms I

\$(0.00000) per therm for next 300,000 therms I

\$(0.00000) per therm for all over 500,000 therms (I)

Balancing Service Charge: \$(0.00000) per therm

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PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM

1. **APPLICABILITY:** This rate schedule is applicable to all Customers of the Company that receive service under Schedules 23, 31, 31T, 41, 41T, 53, 86 and 86T. Rates in this schedule will be applied to all bills of applicable Customers with Energy usage during a month when this schedule is effective. (O) (D)
2. **PURPOSE:** The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from applicable customers that are intended to recover delivery costs from sales and transportation of natural gas. (O) (T) (D) (D)
3. **DEFINITION OF RATE GROUPS:** (T)
- a. Rate Group 1: Customers served under Schedules 23 and 53. (C)
 - b. Rate Group 2: Customers served under Schedules 31 and 31T. I
 - c. Rate Group 3: Customers served under Schedules 41, 41T, 86 and 86T. (C)
4. **DECOUPLING MECHANISM:** (O)
- 1. Decoupling Calculation:
 - a. The Revenue Decoupling Adjustment ("RDA") reconciles on a monthly basis, separately for each Rate Group, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue Per Unit rates to their Energy sales and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.c. below) by the active number of Customers in each group for each month. (C) (T) (C) (T)

(K) Transferred to Sheet No. 142-A

(Continued on Sheet No. 1142-A)

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PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

- 4. **DECOUPLING MECHANISM** (Continued):
- 1. Decoupling Calculation (Continued):
 - a. (Continued):

Delivery Revenue Per Unit	
Rate Group 1	\$0.37465 (per therm)
Rate Group 2	
Schedule / Component	
31 / Delivery Charge	\$0.31137 (per therm)
Gas Procurement Charge	\$0.00882 (per therm)
31T / Delivery Charge	\$0.31137 (per therm)
Rate Group 3	
Schedule / Component	
41 / Delivery Demand Charge	\$1.17 (per therm)
Delivery Charge:	
0 to 900 therms	\$0.00000 (per therm)
901 to 5,000 therms	\$0.13936 (per therm)
Over 5,000 therms	\$0.11218 (per therm)
Gas Procurement Charge	\$0.00609 (per therm)
41T / Transportation Delivery Demand Charge	\$1.17 (per therm)
Transportation Commodity Charge:	
0 to 900 therms	\$0.00000 (per therm)
901 to 5,000 therms	\$0.13936 (per therm)
Over 5,000 therms	\$0.11218 (per therm)
86 / Delivery Demand Charge	\$1.22 (per therm)
Interruptible Delivery Charge:	
0 to 1,000 therms	\$0.20466 (per therm)
Over 1,000 therms	\$0.14510 (per therm)
Gas Procurement Charge	\$0.00907 (per therm)
86T / Firm Delivery Demand Charge	\$1.22 (per therm)
Interruptible Delivery Charge:	
0 to 1,000 therms	\$0.20466 (per therm)
Over 1,000 therms	\$0.14510 (per therm)

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(Continued on Sheet No. 1142-B)

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By:  Ken Johnson **Title:** Director, State Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 142 (T)
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED) (O)

4. **DECOUPLING MECHANISM (Continued): (N)**
 1. Decoupling Calculation (Continued): |
 c. Monthly Allowed Delivery Revenue Per Customer (Continued): |

Rate Group 3			
Month		Month	
January	\$1,169.10	July	\$485.97
February	\$1,042.07	August	\$501.62
March	\$996.77	September	\$552.22
April	\$797.01	October	\$768.00
May	\$661.72	November	\$927.45
June	\$561.06	December	\$1,161.81

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 d. Process: | (M)
 i. The amounts accrued in the RDA Balancing Account, including interest, for each | | (C)
 Rate Group through the end of the calendar year will be surcharged or refunded to | | |
 the same Rate Group Customers during the subsequent May 1 through April 30 rate | | |
 year. Except the amounts in the RDA Balancing Account, including interest, related | | |
 to Customers who are changing to a different Rate Group will be allocated to those | | (C)
 Customers. | |
 ii. No later than April 1 of each year following the initial effective date of this schedule, | | (T)
 the Company will make a filing to set new decoupling rates under this Schedule No. | |
 142 to be effective May 1 of the same year. | |
 | (M)
 5. **TERM:** Accruals under this mechanism shall continue until the effective date of rates (K)
 approved in the Company's first general rate case, or a separate proceeding, filed in or after (C)
 2021. These accruals may be continued subject to approval by the Commission in that |
 general rate case or separate proceeding. If this mechanism is discontinued, amounts |
 remaining in the Delivery Revenue Decoupling Adjustment balancing account at that time will (C)
 continue to be amortized through the rates in this schedule until the balance is cleared.

(K) Transferred to Sheet No. 1142-D
 (M) Transferred from Sheet No. 1142-B

(Continued on Sheet No. 1142-D)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

(T)

(O)

6. **MONTHLY DECOUPLING RATES:** The rates shown below and on the following sheet for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas service. Customer bills shall reflect the sum of this Schedule 142 rate and the rate(s) otherwise charged for natural gas service.

(M) (T)

Schedule / Component	Schedule 142 Total Effective Rate
23 & 53 / Delivery Charge	\$0.04181 per therm
31 /	
Delivery Charge	\$0.04265 per therm
Gas Procurement Charge	\$0.00000 per therm
31T /	
Transportation Service Commodity Charge	\$0.04265 per therm
41 /	
Delivery Demand Charge	\$0.16 per therm
Delivery Charge:	
0 to 900 therms	\$0.00000 per therm
901 to 5,000 therms	\$0.01927 per therm
Over 5,000 therms	\$0.01551 per therm
Gas Procurement Charge	\$0.00000 per therm

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(K) Transferred to Sheet No. 1142-E

(M) Transferred from Sheet No. 1142-C

(Continued on Sheet No. 1142-E)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

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6. MONTHLY DECOUPLING RATES (Continued):

(T) (D)

SCHEDULE / Component	Schedule 142 Total Effective Rate
41T /	
Transportation Delivery Demand Charge	\$0.16 per therm
Transportation Commodity Charge:	
0 to 900 therms	\$0.00000 per therm
901 to 5,000 therms	\$0.01927 per therm
Over 5,000 therms	\$0.01551 per therm
86 /	
Delivery Demand Charge	\$0.16 per therm
Interruptible Delivery Charge:	
0 to 1,000 therms	\$0.02773 per therm
Over 1,000 therms	\$0.01966 per therm
Gas Procurement Charge	\$0.00095 per therm
86T /	
Firm Delivery Demand Charge	\$0.16 per therm
Interruptible Delivery Charge:	
0 to 1,000 therms	\$0.02773 per therm
Over 1,000 therms	\$0.01966 per therm

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7. **ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for natural gas service to which this mechanism applies, as listed in the Applicability section above, are subject to adjustment by such other schedules in this tariff as may apply.

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8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Regulations contained in this tariff as they may be modified from time to time and other schedules of such tariff that may apply as they may be modified from time to time.

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(M) Transferred from Sheet No. 1142-D
(M) Transferred from Sheet No. 1142-H

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PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

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PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

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PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 149

Cost Recovery Mechanism for Pipeline Replacement (CRM)

Applicability: This schedule is applicable to all Customers of the Company that receive Gas Service under Schedule Nos. 16, 23, 31, 31T, 41, 41T, 53, 85, 85T, 86, 86T, 87 and 87T and special contracts. Rates in this schedule will be applied to all bills under applicable schedules with Energy usage during a month when this schedule is effective.

Purpose: The purpose of this schedule is recovery of the depreciation expense and return on the Company's post October 2013 investment associated with the Company's Pipeline Replacement Program Plan until such expense and return are included in base rates for Gas Service.

Mechanism: This mechanism conforms to the CRM elements outlined in the Commission's Policy on Accelerated Replacement of Pipeline Facilities with Elevated Risk in Docket No. UG-120715.

Monthly Rate: The rate shown below for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas. Customer bills shall reflect the sum of this Supplemental Schedule No. 149 rate and the rates(s) otherwise charged for natural Gas Service under the applicable schedules.

Schedule	Base CRM Rate	To be set to zero in		Schedule 149 Total Effective Rate	
		Dec. 2017 GRC	Compliance Filing		
16	\$0.12	\$0.00	\$0.00	\$0.12 per mantle	(C) (R)
23 and 53	\$0.00624	\$0.00	\$0.00	\$0.00624 per therm	
31 and 31T	\$0.00576	\$0.00	\$0.00	\$0.00576 per therm	
41 and 41T	\$0.00306	\$0.00	\$0.00	\$0.00306 per therm	
85 and 85T	\$0.00134	\$0.00	\$0.00	\$0.00134 per therm	
86 and 86T	\$0.00316	\$0.00	\$0.00	\$0.00316 per therm	
87 and 87T	\$0.00117	\$0.00	\$0.00	\$0.00117 per therm	
Special Contracts	\$0.00143	\$0.00	\$0.00	\$0.00143 per therm	(C) (R)

Adjustments: Rates in this schedule and those rates reflected in the schedules for natural Gas Service to which this mechanism applies, as listed in the Applicability section above, are subject to adjustment by such other schedules in this tariff as may apply.

General Rules and Regulations: Service under this schedule is subject to general Rules and Regulations contained in this tariff as they may be modified from time to time and other schedules of such tariff that may apply as they may be modified from time to time.

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