

Puget Sound Energy P.O. Box 97034 Bellevue, WA 98009-9734 pse.com

January 21, 2025

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Jeff Killip, Executive Director and Secretary Washington Utilities and Transportation Commission 621 Woodland Square Loop SE Lacey, WA 98503

RE: Docket UE-240004 (Advice No. 2025-03) – <u>Do Not Redocket</u> Puget Sound Energy's Electric Tariff Revision

Dear Executive Director Killip:

Pursuant to RCW 80.28.060, WAC 480-80-101 and -105, and WAC 480-07-880, enclosed are copies of the following revised tariff sheets, Power Cost Narrative, Subject to Refund Calculation and Exhibit A-1 – Power Cost Baseline Rate of Puget Sound Energy ("PSE" or the "Company") in compliance with the Commission's Order Nos. 09/07¹ ("Orders").

17 th Revision	Sheet No. 2-B	Index to Rate Schedules (Continued)
39th Revision	Sheet No. 7	Residential Service
Original	Sheet No. 7.1	Residential Service (Continued)
14th Revision	Sheet No. 7-B	Master Metered Residential Service
Original	Sheet No. 7-B.1	Master Metered Residential Service (Continued)
37th Revision	Sheet No. 24	General Service
Original	Sheet No. 24.1	General Service (Continued)
27th Revision	Sheet No. 25	Small Demand General Service
18 th Revision	Sheet No. 25-A	Small Demand General Service (Continued)
Original	Sheet No. 25-B	Small Demand General Service (Continued)
28th Revision	Sheet No. 26	Large Demand General Service

¹ Final Order Rejecting Tariff Sheets; Authorizing and Requiring Compliance Filing ("Orders 09/07, "Orders") in consolidated Dockets UE-240004 and UG-240005 and UE-230810.

Original	Sheet No. 26.1	Large Demand General Service (Continued)	
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6th Revision	Sheet No. 26-B	Large Demand General Service (Continued) [Conj. Demand]	
Original	Sheet No. 26-B.1	Large Demand General Service (Continued) [Conj. Demand]	
33rd Revision	Sheet No. 29	Seasonal Irrigation & Drainage Pumping Service	
Original	Sheet No. 29.1	Seasonal Irrigation & Drainage Pumping Service (Continued)	
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31 st Revision	Sheet No. 35	Seasonal Primary Irrigation & Drainage Pumping Service	
30th Revision	Sheet No. 43-A	Interruptible Primary Service for Total-Electric Schools (Continued)	
38th Revision	Sheet No. 46	High Voltage Interruptible Service	
19th Revision	Sheet No. 46-A	High Voltage Interruptible Service (Continued)	
37th Revision	Sheet No. 49	High Voltage General Service	
37th Revision	Sheet No. 50	Limited Street Lighting Service	
Original	Sheet No. 50.1	Limited Street Lighting Service (Continued)	
10th Revision	Sheet No. 51-B	LED (Light Emitting Diode) Lighting Service (Continued) Company Owned	
9th Revision	Sheet No. 51-C	LED (Light Emitting Diode) Lighting Service (Continued) Company Owned	
10th Revision	Sheet No. 51-D	LED (Light Emitting Diode) Lighting Service (Continued) Company Owned	
Original	Sheet No. 51-D.1	LED (Light Emitting Diode) Lighting Service (Continued) Company Owned	
28th Revision	Sheet No. 52-A	Custom Lighting Service Company Owned (Continued)	
Original	Sheet No. 52-A.1	Custom Lighting Service Company Owned (Continued)	
Original	Sheet No. 52-A.2	Custom Lighting Service Company Owned (Continued)	
13th Revision	Sheet No. 52-B	Custom Lighting Service Company Owned (Continued)	
28th Revision	Sheet No. 53-A	Street Lighting Service (Continued)	

24th Revision	Sheet No. 53-B	Street Lighting Service (Continued)
19th Revision	Sheet No. 53-C	Street Lighting Service (Continued)
10th Revision	Sheet No. 53-G	Street Lighting Service (Continued)
7th Revision	Sheet No. 53-H	Street Lighting Service (Continued)
39th Revision	Sheet No. 54	Customer-Owned Street Lighting Energy Service Sodium Vapor and LED
15th Revision	Sheet No. 54-A	Customer-Owned Street Lighting Energy Service Sodium Vapor and LED (Continued)
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36th Revision	Sheet No. 57	Continuous Lighting Service
35th Revision	Sheet No. 58	Flood Lighting Service
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11th Revision	Sheet No. 58-B	Flood Lighting Service (Continued)
Original	Sheet No. 58-B.1	Flood Lighting Service (Continued)
10th Revision	Sheet No. 58-C	Flood Lighting Service (Continued)
43 rd Revision	Sheet No. 95	Power Cost Adjustment Clause
18 th Revision	Sheet No. 95-A	Power Cost Adjustment Clause (Continued)
20 th Revision	Sheet No. 95-B	Power Cost Adjustment Clause (Continued)
19 th Revision	Sheet No. 95-C	Power Cost Adjustment Clause (Continued)
12 th Revision	Sheet No. 95-C.1	Power Cost Adjustment Clause (Continued)
12 th Revision	Sheet No. 95-C.2	Power Cost Adjustment Clause (Continued)
3 rd Revision	Sheet No. 95-C.3	Power Cost Adjustment Clause (Continued)
19 th Revision	Sheet No. 95-D	Power Cost Adjustment Clause (Continued)
19 th Revision	Sheet No. 95-E	Power Cost Adjustment Clause (Continued)
10 th Revision	Sheet No. 95-E.1	Power Cost Adjustment Clause (Continued)
2 nd Revision	Sheet No. 95-E.2	Power Cost Adjustment Clause (Continued)
16 th Revision	Sheet No. 137	Temporary Customer Charge or Credit
1st Revision	Sheet No. 141CEI	Clean Energy Implementation Tracker

1st Revision	Sheet No. 141CEI-A	Clean Energy Implementation Tracker (Continued)	
1st Revision	Sheet No. 141CEI-B	Clean Energy Implementation Tracker (Continued)	
1st Revision	Sheet No. 141CEI-C	Clean Energy Implementation Tracker (Continued)	
1st Revision	Sheet No. 141CEI-D	Clean Energy Implementation Tracker (Continued)	
1st Revision	Sheet No. 141CEI-E	Clean Energy Implementation Tracker (Continued)	
1st Revision	Sheet No. 141CEI-F	Clean Energy Implementation Tracker (Continued)	
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4 th Revision	Sheet No. 141N	Rates Not Subject to Refund Rate Adjustment	
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4 th Revision	Sheet No. 141N-I	Rates Not Subject to Refund Rate Adjustment (Continued)	
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1 st Revision	Sheet No. 141PFG	Participatory Funding Grants Rate Adjustment	
1st Revision	Sheet No. 141PFG-A	Participatory Funding Grants Rate Adjustment (Continued)	
1st Revision	Sheet No. 141PFG-B	Participatory Funding Grants Rate Adjustment (Continued)	
4 th Revision	Sheet No. 141R	Rates Subject to Refund Rate Adjustment	
4 th Revision	Sheet No. 141R-A	Rates Subject to Refund Rate Adjustment (Continued)	
4 th Revision	Sheet No. 141R-B	Rates Subject to Refund Rate Adjustment (Continued)	

4 th Revision	Sheet No. 141R-C	Rates Subject to Refund Rate Adjustment (Continued)
4 th Revision	Sheet No. 141R-D	Rates Subject to Refund Rate Adjustment (Continued)
4 th Revision	Sheet No. 141R-E	Rates Subject to Refund Rate Adjustment (Continued)
4 th Revision	Sheet No. 141R-F	Rates Subject to Refund Rate Adjustment (Continued)
4 th Revision	Sheet No. 141R-G	Rates Subject to Refund Rate Adjustment (Continued)
4 th Revision	Sheet No. 141R-H	Rates Subject to Refund Rate Adjustment (Continued)
4 th Revision	Sheet No. 141R-I	Rates Subject to Refund Rate Adjustment (Continued)
2 nd Revision	Sheet No. 141R-J	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141WFP	Wildfire Prevention Tracker
Original	Sheet No. 141WFP-A	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-B	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-C	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-D	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-E	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-F	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-G	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-H	Wildfire Prevention Tracker (Continued)
Original	Sheet No. 141WFP-I	Wildfire Prevention Tracker (Continued)
14th Revision	Sheet No. 142	Revenue Decoupling Adjustment Mechanism
14th Revision	Sheet No. 142-A	Revenue Decoupling Adjustment Mechanism (Continued)
11th Revision	Sheet No. 142-B	Revenue Decoupling Adjustment Mechanism (Continued)
11th Revision	Sheet No. 142-C	Revenue Decoupling Adjustment Mechanism (Continued)
15th Revision	Sheet No. 142-D	Revenue Decoupling Adjustment Mechanism (Continued)
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11th Revision	Sheet No. 142-F	Revenue Decoupling Adjustment Mechanism (Continued)

11th Revision	Sheet No. 142-G	Revenue Decoupling Adjustment Mechanism (Continued)
2 nd Revision	Sheet No. 142-G.1	Revenue Decoupling Adjustment Mechanism (Continued)
2 nd Revision	Sheet No. 142-G.2	Revenue Decoupling Adjustment Mechanism (Continued)
2 nd Revision	Sheet No. 142-G.3	Revenue Decoupling Adjustment Mechanism (Continued)
2 nd Revision	Sheet No. 142-G.4	Revenue Decoupling Adjustment Mechanism (Continued)
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2 nd Revision	Sheet No. 142-G.6	Revenue Decoupling Adjustment Mechanism (Continued)
2 nd Revision	Sheet No. 307-A	Residential Service Time-of-Use (Continued)
2 nd Revision	Sheet No. 317-A	Residential Service Time-of-Use with Peak Time Rebate (Continued)
2 nd Revision	Sheet No. 317-C	Residential Service Time-of-Use with Peak Time Rebate (Continued)
2 nd Revision	Sheet No. 324-A	General Service Time-of-Use with Peak Time Rebate (Continued)
2 nd Revision	Sheet No. 324-C	General Service Time-of-Use with Peak Time Rebate (Continued)
2 nd Revision	Sheet No. 327-A	Residential Service Time-of-Use with Super Off- Peak (Continued)
4 th Revision	Sheet No. 448-H	Power Supplier Choice (Continued)
16th Revision	Sheet No. 448-I	Power Supplier Choice (Continued)
Original	Sheet No. 448-I.1	Power Supplier Choice (Continued)
17th Revision	Sheet No. 449-I	Retail Wheeling Service (Continued)
Original	Sheet No. 449-I.1	Retail Wheeling Service (Continued)

On February 15, 2024, PSE filed with the Commission revisions to its currently effective Tariff WN U-60, Tariff G, Electric Service, and Tariff WN U-2, Natural Gas, which were assigned Dockets UE-240004 and UG-240005, respectively. On March 5, 2024, the Commission suspended the tariff revisions, consolidated Dockets UE-240004 and UG-240005, and initiated PSE's general rate case ("GRC Dockets"). On March 29, 2024, the Commission further consolidated Docket UE-230810 related to the deferral of costs and return associated with qualifying power purchase agreements with the GRC Dockets.

REVENUE REQUIREMENT AND THE RESULTING RATES IN THE COMPLIANCE FILING:

Revenue Requirement:

The primary purpose of this Compliance Filing (consistent with WAC 480-07-880) is to comply with the portion of the Orders that addresses electric rates. PSE is submitting a separate filing of its natural gas tariff sheets in compliance with the Orders under the Company's Advice No. 2025-04. The attached revised electric tariff sheets reflect the form and rates authorized by these Orders. These tariff sheets reflect an overall dollar amount increase of \$378.2 million in 2025 and \$191.0 million in 2026; this represents overall dollar percentage increases of 13.27 percent and 5.87 percent, respectively. These amounts differ from the amounts included in Appendix A to the Orders² for the following reasons (amounts provided are in millions):

		2025		2026	
Line	Description	Electric Ele			ectric
1	Rev Req per the Order	\$	326.7	\$	203.3
2	Power Cost Update		59.6		(10.1)
3	Remove Wildfire Deferral		(5.6)		0.3
4	Adjust Tax Benefit of Interest		(2.3)		(2.5)
5	Precise calculation for CETA DR PPAs		(0.1)		-
6	Subtotal Changes from Order		51.6		(12.3)
7	Rev Req per Compliance Filing	\$	378.2	\$	191.0

Line 2 Power Cost Update: Pursuant to paragraphs 381 and 531 of the Orders, PSE is following the status quo and including a power cost update with this compliance filing as was recommended by Witness Mueller³ and as occurred in the January 9, 2023, compliance filing for PSE's last general rate case under Docket UE-220066 ("2022 GRC compliance filing") that was accepted by the Commission. A power cost narrative that includes a discussion of the elements included in the update and a variance analysis compared to PSE's rebuttal filing is enclosed with this filing in Attachment A. In summary, the following changes provide an overview of the amounts reflected on Line 2 above.

New resources and resource updates	\$17.0
Contract rates	\$7.2
Prices and hedges	\$32.3
Total Cost Change	\$56.6
Gross up for Revenue Sensitive Items	0.951029
Revenue Requirement Impact	\$59.6

² Appendix A to the Orders contains the summary of the electric revenue requirement results of the Orders.

³ Mueller, Exh. BDM-1T at 45:6-13.

Additionally, PSE is setting rates related to 2026 power costs in the same manner as it did in the 2022 GRC compliance filing that was accepted by the Commission. As there will be a future compliance filing to update power costs as of January 1, 2026, the level of revenues to recover 2026 power costs has been set to remain consistent with 2025 power costs on a load neutral basis. In other words, the 2025 dollar per MWh for variable power costs was kept the same for 2026. Although this treatment results in a reduction to revenue of \$10.1 million reflected on line 2 above, there is no impact on the overall rate change. The amount to include for 2026 power costs is being determined in this way as it results in no rate change associated with 2026 power costs, which is reasonable as power costs will be updated in the 2026 Power Cost Update. Therefore, the 2026 rates set in this compliance filing will never actually be in effect but act as a "placeholder" until the formal update is filed for rates effective in 2026. In this way, the bill impacts for the 2026 power cost update compliance filing will more properly reflect impacts to customers at that time, as whichever base is used, (2025 rates in effect or 2026 rates from this compliance filing) will be based on the same dollar per MWh.

Line 3 Wildfire Deferral: Paragraph 221 of the Orders does not grant the recovery of the Wildfire Deferral at this time. However, the amounts reflected in Appendix A did not actually include the impact of removing the deferral from rate base and amortization. PSE's compliance filing removes the amortization and rate base associated with the Wildfire Deferral which results in the difference presented on Line 3 in the above table.

Line 4 Tax Benefit of Pro Forma Interest ("TBPFI"): PSE's authorized weighted average cost of debt ("WACOD") changed due to the change in the capital structure approved in Paragraph 492 of the Orders. The TBPFI is determined by multiplying the approved rate base by the WACOD. Therefore, when the WACOD changes, the TBPFI calculation within the revenue requirement will also change. This adjustment to the revenue requirement was not made in the amounts reflected in Appendix A. PSE's compliance filing properly provides this benefit to customers by changing the TBPFI adjustment for the approved WACOD, which results in the difference presented on Line 4 of the above table.

Line 5 Demand Response Power Purchase Agreements ("DR PPAs"): PSE conducted a more precise calculation of the impact of Paragraph 585 in the Orders than was done in Appendix A which results in the minor difference presented on Line 7 of the above table.

Work papers supporting the above table have been provided to parties, the Administrative Law Division and the Commission's policy staff in the file named "240004-05-PSE-Cply-WP-Cover-Letter-Support-24GRC-01-2025.xlsx".

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Resulting Rates:

PSE applied its rate design consistent with past practices in areas where the Order did not address uncontested issues. These uncontested issues include the following:

- Modifications to lighting rates.⁴
- Handling of increased demand, volumetric, and reactive charges for electric.⁵
- Increases to low-income funding based on a starting point that utilizes the supplemental income amount in Dockets UE-240194 and UG-240195.
- Rates under electric Schedules 95, 141CEI, 137, 141N, and 141R will be set to zero and costs previously recovered or revenues passed back under these Schedules will be recovered in base rates (e.g. Schedule 7, 24, 25, etc.) or PSE's power cost baseline rate. Rates under electric Schedule 141PFG will be set to zero beginning May 1, 2025. Recovery of costs on a prospective basis will be included in base rates as reflected in this compliance filing. Any resulting residual balance in Schedule 141PFG will be included in Schedule 140, Property Tax Tracker in PSE's March 2026 filing for final dispensation.⁷

RATES SUBJECT TO REFUND:

PSE has recalculated the rates that are subject to refund for approval by the Commission. The recalculation is necessary based on the denial of PSE's request for CWIP in rate base on the Beaver Creek project⁸ which is a component of rates that are subject to refund in this filing. PSE requests that the Commission approve in this compliance filing the following level of revenue requirement as subject to refund for use in PSE's annual capital reviews during the multiyear rate plan:

Electric Revenue Subject to Refund:

2025: \$190.3 million

2026: \$209.2 million incremental and \$399.5 million cumulative

Please see Attachment B to this cover letter for the calculation demonstrating the derivation of the above amount. Supporting work papers for Attachment B are included in the following file:

"240004-05-PSE-Cply-WP-SEF-41-Rev-Reg-Electric-STR-24GRC-01-2025.xlsx"

⁴ Mickelson, Exh. CTM-1T at 52:19-56:19

⁵ Mickelson, Exh. CTM-1T at 28:13-52:18

⁶ Mickelson, Exh. CTM-13T at 35:12-36:3

⁷ Mickelson, Exh. CTM-1T at 57:1-69:6

⁸ Orders, paragraph 250.

POWER COST BASELINE RATE:

PSE requests review and separate approval of Exhibit A-1, PSE's Power Cost Baseline Rate, which is necessary for the operation of PSE's Power Cost Adjustment Mechanism that determines the power cost imbalance for sharing calculation. The Exhibit A-1 included in this filing is included in the file titled "240004-05-PSE-Cply-WP-SEF-38E-Exhibit-A-1-24GRC-01-2025.xlsx," and has been calculated in compliance with the underlying fixed production and variable power costs approved in the Orders.

FINAL CONSIDERATIONS:

The enclosed revised tariff sheets reflect issue dates of January 21, 2025, and effective dates of January 29, 2025, by authority of the Washington Utilities and Transportation Commission in Dockets UE-240004 and UG-240005 (Consolidated). The issue date of this filing allows for the five business days' review and response to this compliance filing, pursuant to WAC 480-07-880(4); and thus, immediately following the five-day review period, the tariff sheets included with this filing will go into effect on January 29, 2025. In compliance with WAC 480-07-880(3), PSE will be providing supporting electronic work papers to parties to the case and the Administrative Law Division and the Commission's policy staff on the same date this compliance filing is made. The work papers demonstrate the derivation of the rates proposed to be changed by the enclosed tariff sheets. Due to size, work papers will be provided separately *via* email. The following files are the main work papers to start with when reviewing to find the revenue requirement, rates, and bill impacts:

240004-05-PSE-Cply-WP-CTM-16-ELEC-RATE-SPREAD-DESIGN-24GRC-01-2025.xlsx 240004-05-PSE-Cply-WP-CTM-17-ELEC-COS-Lighting-Model-24GRC-01-2025.xlsx 240004-05-PSE-Cply-WP-CTM-19-ELEC-DIS-Decoupling-24GRC-01-2025.xlsx 240004-05-PSE-Cply-WP-CTM-20-ELEC-DIS-Decoupling-24GRC-01-2025.xlsx 240004-05-PSE-Cply-WP-CTM-20-ELEC-FPC-Decoupling-24GRC-01-2025.xlsx 240004-05-PSE-Cply-WP-CTM-18-ELEC-BILL-IMPACTS-24GRC-01-2025.xlsx 240004-05-PSE-Cply-WP-CTM-21-Sch129-Low-Income-Assis-Increase-24GRC-01-2025.xlsx

In order to make the review of the number of tariff sheets easier for the parallel five-day review period for Docket UE-240087, the table below lists the tariff sheets that were initially filed and those that were added or deleted in this compliance filing along with notes/narrative on the reason for the additions and deletions.

Tariff Sheet Count	Revision No.	Sheet No.	Tariff Schedule	Reason for Change from Initial Filing (if applicable)
1	17 th Revision	Sheet No. 2-B	Index to Rate Schedules (Continued)	Included with this compliance filing to add electric Schedule 141WFP to the Index.

Tariff Sheet	Revision No.	Sheet No.	Tariff Schedule	Reason for Change from Initial Filing (if
Count				applicable)
2	39th Revision	Sheet No. 7	Residential Service	
3	Original	Sheet No. 7.1	Residential Service (Continued)	
4	14th Revision	Sheet No. 7-B	Master Metered Residential Service	
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12	Original	Sheet No. 26.1	Large Demand General Service (Continued)	
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Tariff Sheet Count	Revision No.	Sheet No.	Tariff Schedule	Reason for Change from Initial Filing (if applicable)
30	10th Revision	Sheet No. 51-D	LED (Light Emitting Diode) Lighting Service (Continued) Company Owned	
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61	19 th Revision	Sheet No. 95-E	Power Cost Adjustment Clause (Continued)	
62	10 th Revision	Sheet No. 95-E.1	Power Cost Adjustment Clause (Continued)	
63	2 nd Revision	Sheet No. 95-E.2	Power Cost Adjustment Clause (Continued)	Included with this compliance filing to add additional language regarding future treatment of charges under this Schedule.
64	16 th Revision	Sheet No. 137	Temporary Customer Charge or Credit	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
65	1 st Revision	Sheet No. 141CEI	Clean Energy Implementation Tracker	Included with this compliance filing to add additional language regarding future treatment of charges under this Schedule.
66	1st Revision	Sheet No. 141CEI-A	Clean Energy Implementation Tracker (Continued)	
67	1st Revision	Sheet No. 141CEI-B	Clean Energy Implementation Tracker (Continued)	
68	1st Revision	Sheet No. 141CEI-C	Clean Energy Implementation Tracker (Continued)	
69	1st Revision	Sheet No. 141CEI-D	Clean Energy Implementation Tracker (Continued)	
70	1st Revision	Sheet No. 141CEI-E	Clean Energy Implementation Tracker (Continued)	
71	1st Revision	Sheet No. 141CEI-F	Clean Energy Implementation Tracker (Continued)	
72	1st Revision	Sheet No. 141CEI-G	Clean Energy Implementation Tracker (Continued)	
73	1st Revision	Sheet No. 141CEI-H	Clean Energy Implementation Tracker (Continued)	
	Original	Sheet No. 141CGR	Clean Generation Resources Rate Adjustment	Being omitted, Commission did not approve these tariff sheets in Order 09
	Original	Sheet No. 141CGR A	Clean Generation Resources Rate Adjustment (Continued)	Being omitted, Commission did not approve these tariff sheets in Order 09
	Original	Sheet No. 141CGR B	Clean Generation Resources Rate Adjustment (Continued)	Being omitted, Commission did not approve these tariff sheets in Order 09
	Original	Sheet No. 141CGR C	Clean Generation Resources Rate Adjustment (Continued)	Being omitted, Commission did not approve these tariff sheets in Order 09
	Original	Sheet No. 141CGR-D	Clean Generation Resources Rate Adjustment (Continued)	Being omitted, Commission did not approve these tariff sheets in Order 09
	Original	Sheet No. 141CGR E	Clean Generation Resources Rate Adjustment (Continued)	Being omitted, Commission did not approve these tariff sheets in Order 09
	Original	Sheet No. 141CGR F	Clean Generation Resources Rate Adjustment (Continued)	Being omitted, Commission did not approve these tariff sheets in Order 09
	Original	Sheet No. 141CGR G	Clean Generation Resources Rate Adjustment (Continued)	Being omitted, Commission did not approve these tariff sheets in Order 09
	Original	Sheet No. 141CGR H	Clean Generation Resources Rate Adjustment (Continued)	Being omitted, Commission did not approve these tariff sheets in Order 09
	Original	Sheet No. 141CGR I	Clean Generation Resources Rate Adjustment (Continued)	Being omitted, Commission did not approve these tariff sheets in Order 09
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Tariff Sheet Count	Revision No.	Sheet No.	Tariff Schedule	Reason for Change from Initial Filing (if applicable)
	Original	Sheet No. 141CGR J	Clean Generation Resources Rate Adjustment (Continued)	Being omitted, Commission did not approve these tariff sheets in Order 09
	Original	Sheet No. 141CGR K	Clean Generation Resources Rate Adjustment (Continued)	Being omitted, Commission did not approve these tariff sheets in Order 09
	Original	Sheet No. 141DCARB	Decarbonization Rate Adjustment	Being omitted, Commission did not approve these tariff sheets in Order 09
	Original	Sheet No. 141DCARB A	Decarbonization Rate Adjustment (Continued)	Being omitted, Commission did not approve these tariff sheets in Order 09
	Original	Sheet No. 141DCARB-B	Decarbonization Rate Adjustment (Continued)	Being omitted, Commission did not approve these tariff sheets in Order 09
	Original	Sheet No. 141DCARB C	Decarbonization Rate Adjustment (Continued)	Being omitted, Commission did not approve these tariff sheets in Order 09
	Original	Sheet No. 141DCARB D	Decarbonization Rate Adjustment (Continued)	Being omitted, Commission did not approve these tariff sheets in Order 09
	Original	Sheet No. 141DCARB E	Decarbonization Rate Adjustment (Continued)	Being omitted, Commission did not approve these tariff sheets in Order 09
	Original	Sheet No. 141DCARB F	Decarbonization Rate Adjustment (Continued)	Being omitted, Commission did not approve these tariff sheets in Order 09
	Original	Sheet No. 141DCARB G	Decarbonization Rate Adjustment (Continued)	Being omitted, Commission did not approve these tariff sheets in Order 09
	Original	Sheet No. 141DCARB H	Decarbonization Rate Adjustment (Continued)	Being omitted, Commission did not approve these tariff sheets in Order 09
	Original	Sheet No. 141DCARB I	Decarbonization Rate Adjustment (Continued)	Not included due to Commission did not approve these tariff sheets in Order 09
74	4 th Revision	Sheet No. 141N	Rates Not Subject to Refund Rate Adjustment	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
75	4 th Revision	Sheet No. 141N-A	Rates Not Subject to Refund Rate Adjustment (Continued)	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
76	4 th Revision	Sheet No. 141N-B	Rates Not Subject to Refund Rate Adjustment (Continued)	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
77	4 th Revision	Sheet No. 141N-C	Rates Not Subject to Refund Rate Adjustment (Continued)	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
78	4 th Revision	Sheet No. 141N-D	Rates Not Subject to Refund Rate Adjustment (Continued)	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
79	4 th Revision	Sheet No. 141N-E	Rates Not Subject to Refund Rate Adjustment (Continued)	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
80	4 th Revision	Sheet No. 141N-F	Rates Not Subject to Refund Rate Adjustment (Continued)	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
81	4 th Revision	Sheet No. 141N-G	Rates Not Subject to Refund Rate Adjustment (Continued)	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
82	4 th Revision	Sheet No. 141N-H	Rates Not Subject to Refund Rate Adjustment (Continued)	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
83	4 th Revision	Sheet No. 141N-I	Rates Not Subject to Refund Rate Adjustment (Continued)	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
84	4 th Revision	Sheet No. 141N-J	Rates Not Subject to Refund Rate Adjustment (Continued)	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
85	1 st Revision	Sheet No. 141PFG	Participatory Funding Grants Rate Adjustment	Included with compliance filing as tariff schedule was not in effect at the time of initial filing

Tariff Sheet Count	Revision No.	Sheet No.	Tariff Schedule	Reason for Change from Initial Filing (if applicable)
86	1 st Revision	Sheet No. 141PFG-A	Participatory Funding Grants Rate Adjustment (Continued)	Included with compliance filing as tariff schedule was not in effect at the time of initial filing
87	1 st Revision	Sheet No. 141PFG-B	Participatory Funding Grants Rate Adjustment (Continued)	Included with compliance filing as tariff schedule was not in effect at the time of initial filing
88	4 th Revision	Sheet No. 141R	Rates Subject to Refund Rate Adjustment	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
89	4 th Revision	Sheet No. 141R-A	Rates Subject to Refund Rate Adjustment (Continued)	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
90	4 th Revision	Sheet No. 141R-B	Rates Subject to Refund Rate Adjustment (Continued)	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
91	4 th Revision	Sheet No. 141R-C	Rates Subject to Refund Rate Adjustment (Continued)	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
92	4 th Revision	Sheet No. 141R-D	Rates Subject to Refund Rate Adjustment (Continued)	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
93	4 th Revision	Sheet No. 141R-E	Rates Subject to Refund Rate Adjustment (Continued)	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
94	4 th Revision	Sheet No. 141R-F	Rates Subject to Refund Rate Adjustment (Continued)	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
95	4 th Revision	Sheet No. 141R-G	Rates Subject to Refund Rate Adjustment (Continued)	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
96	4 th Revision	Sheet No. 141R-H	Rates Subject to Refund Rate Adjustment (Continued)	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
97	4 th Revision	Sheet No. 141R-I	Rates Subject to Refund Rate Adjustment (Continued)	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
98	2 nd Revision	Sheet No. 141R-J	Rates Subject to Refund Rate Adjustment (Continued)	Included with this compliance filing; Not included with initial filing due to existing filing requirement in 2024
99	Original	Sheet No. 141WFP	Wildfire Prevention Tracker	
100	Original	Sheet No. 141WFP-A	Wildfire Prevention Tracker (Continued)	
101	Original	Sheet No. 141WFP-B	Wildfire Prevention Tracker (Continued)	
102	Original	Sheet No. 141WFP-C	Wildfire Prevention Tracker (Continued)	
103	Original	Sheet No. 141WFP-D	Wildfire Prevention Tracker (Continued)	
104	Original	Sheet No. 141WFP-E	Wildfire Prevention Tracker (Continued)	
105	Original	Sheet No. 141WFP-F	Wildfire Prevention Tracker (Continued)	
106	Original	Sheet No. 141WFP-G	Wildfire Prevention Tracker (Continued)	
107	Original	Sheet No. 141WFP-H	Wildfire Prevention Tracker (Continued)	
108	Original	Sheet No. 141WFP-I	Wildfire Prevention Tracker (Continued)	

Tariff Sheet Count	Revision No.	Sheet No.	Tariff Schedule	Reason for Change from Initial Filing (if applicable)
	Original	Sheet No. 141WFP J	Wildfire Prevention Tracker (Continued)	Being omitted, content originally proposed on this sheet is not needed in this compliance filing
109	14th Revision	Sheet No. 142	Revenue Decoupling Adjustment Mechanism	
110	14th Revision	Sheet No. 142-A	Revenue Decoupling Adjustment Mechanism (Continued)	
111	11th Revision	Sheet No. 142-B	Revenue Decoupling Adjustment Mechanism (Continued)	
112	11th Revision	Sheet No. 142-C	Revenue Decoupling Adjustment Mechanism (Continued)	
113	15th Revision	Sheet No. 142-D	Revenue Decoupling Adjustment Mechanism (Continued)	
114	11th Revision	Sheet No. 142-E	Revenue Decoupling Adjustment Mechanism (Continued)	
115	11th Revision	Sheet No. 142-F	Revenue Decoupling Adjustment Mechanism (Continued)	
116	11th Revision	Sheet No. 142-G	Revenue Decoupling Adjustment Mechanism (Continued)	
117	2 nd Revision	Sheet No. 142-G.1	Revenue Decoupling Adjustment Mechanism (Continued)	
118	2 nd Revision	Sheet No. 142-G.2	Revenue Decoupling Adjustment Mechanism (Continued)	
119	2 nd Revision	Sheet No. 142-G.3	Revenue Decoupling Adjustment Mechanism (Continued)	
120	2 nd Revision	Sheet No. 142-G.4	Revenue Decoupling Adjustment Mechanism (Continued)	
121	2 nd Revision	Sheet No. 142-G.5	Revenue Decoupling Adjustment Mechanism (Continued)	
122	2 nd Revision	Sheet No. 142-G.6	Revenue Decoupling Adjustment Mechanism (Continued)	
123	2 nd Revision	Sheet No. 307-A	Residential Service Time-of-Use (Continued)	
124	2 nd Revision	Sheet No. 317-A	Residential Service Time-of-Use with Peak Time Rebate (Continued)	
125	2 nd Revision	Sheet No. 317-C	Residential Service Time-of-Use with Peak Time Rebate (Continued)	
126	2 nd Revision	Sheet No. 324-A	General Service Time-of-Use with Peak Time Rebate (Continued)	
127	2 nd Revision	Sheet No. 324-C	General Service Time-of-Use with Peak Time Rebate (Continued)	
128	2 nd Revision	Sheet No. 327-A	Residential Service Time-of-Use with Super Off-Peak (Continued)	
129	4th Revision	Sheet No. 448-H	Power Supplier Choice (Continued)	
130	16th Revision	Sheet No. 448-I	Power Supplier Choice (Continued)	
131	Original	Sheet No. 448-I.1	Power Supplier Choice (Continued)	
132	17th Revision	Sheet No. 449-I	Retail Wheeling Service (Continued)	
133	Original	Sheet No. 449-I.1	Retail Wheeling Service (Continued)	

Jeff Killip, Executive Director and Secretary January 21, 2025 Page 17 of 17

Please contact Veronica Martin at <u>veronica.martin@pse.com</u> for additional information about this filing. If you have other questions, please contact me at <u>birud.jhaveri@pse.com</u>.

Sincerely,

/s/Birud D. Jhaveri

Birud D. Jhaveri Director, Regulatory Affairs Puget Sound Energy PO Box 97034, BEL10W Bellevue, WA 98009-9734 Birud.Jhaveri@pse.com

cc: Sheree Carson, Perkins Coie Service List

Attachments:

Electric Tariff Sheets (listed above)
Exhibit A-1 – Power Cost Baseline Rate
Attachment A – Power Cost Narrative
Attachment B – Subject to Refund Calculation
Certificate of Service