
Electric – Major Drivers of Revenue Deficiency

• Wild Horse ⁽¹⁾ ⁽²⁾	\$ 78.4 million	4.85 %
• Other Prod Related	\$ 66.5 million	4.12 %
• Production Related	\$ 144.9 million	8.97 %
• Distribution	\$ (2.2) million	(.14)%
• Admin & General	\$ (1.8) million	(.11)%
• T&D Depr Tracker	\$ 7.9 million	.49 %
• Revenue Deficiency ⁽¹⁾	\$ 148.8 million	9.21%

(1) The above amounts are before consideration of Production Tax Credits associated with the Wild Horse wind farm. These PTCs will reduce the revenue requirement deficiency by \$18.7 million.

(2) A \$38.9 million reduction in power costs resulting from replacing market power with wind power has been attributed to Wild Horse. Allowing for this reallocation, Wild Horse is \$36.8 million of the deficiency.

Gas – Major Drivers of Revenue Deficiency

• Increase in RB and ROR	\$ 21.1 million	2.20 %
• Admin & General	\$ 9.1 million	.95 %
• Distribution	\$ 8.0 million	.83 %
• Depreciation Expense	\$ 6.8 million	.71 %
• Income Taxes	\$ (4.6) million	(.48)%
• T&D Depr Tracker	<u>\$ 10.9 million</u>	<u>1.13 %</u>
• Revenue Deficiency	<u>\$ 51.3 million</u>	<u>5.34 %</u>