#### **BEFORE THE**

#### WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND	)
TRANSPORTATION COMMISSION	)
Complainant,	) ) ) DO
v.	)
PACIFIC POWER & LIGHT	)
COMPANY,	)
	)
Respondent.	)
	)

DOCKET UE-161204

### CROSS-ANSWERING TESTIMONY OF BRADLEY G. MULLINS ON BEHALF OF BOISE WHITE PAPER, L.L.C.

May 17, 2017

## EXHIBIT LIST

Exhibit BGM-5: Data Responses

1 2	Q.	ARE YOU THE SAME BRADLEY G. MULLINS THAT FILED RESPONSE TESTIMONY IN THIS PROCEEDING?
3	A.	Yes. I previously filed Response Testimony on behalf of Boise White Paper, L.L.C.
4		("Boise"), which is served by Pacific Power & Light Company ("Pacific Power" or the
5		"Company").
6	Q.	WHAT IS THE PURPOSE OF YOUR CROSS-ANSWERING TESTIMONY?
7	A.	My Cross-Answering Testimony responds to certain positions taken by Washington
8		Utilities and Transportation Commission ("WUTC" or the "Commission") Staff and the
9		Washington State Office of the Attorney General, Public Counsel Unit ("Public
10		Counsel").
11 12	Q.	DO YOU HAVE ANY CONCERNS WITH PUBLIC COUNSEL'S RESPONSIVE TESTIMONY AND POSITIONS IN THIS CASE?
13	A.	Yes. I agree with Public Counsel witness Ms. Kathleen A. Kelly's ultimate
14		recommendation, which is for the Commission to "deny Pacific Power's proposed
15		revision to Rule 6 and Schedule 300." <sup><math>1/</math></sup> That said, I have two primary concerns with Ms.
16		Kelly's testimony. First, I disagree with certain Public Counsel recommendations, which
17		would apply in the event that the Commission does approve any Net Removal Tariff
18		revisions. Second, I am concerned that Public Counsel testimony and later discovery
19		responses demonstrate an over-reliance upon Company representations of facts.
20 21	Q.	WHAT SPECIFIC CONCERNS DO YOU HAVE WITH PUBLIC COUNSEL RECOMMENDATIONS?
22	A.	If the Commission approves Net Removal Tariff revisions, Ms. Kelly recommends that a
23		Stranded Cost Recovery Fee be calculated by "[m]ultiplying average revenue per

<sup>&</sup>lt;sup>1</sup>/ Kelly, Exh. KAK-1T at 59:16-17.

1	customer times 3.0 for Residential customers and 4.5 for Non-Residential customers." <sup><math>2/</math></sup>
2	Ms. Kelly provides no compelling basis in her testimony, however, for having different
3	treatment for residential and non-residential customers. Ms. Kelly testifies that "a six-
4	year horizon, which corresponds to a multiple of 3.0, as shown in Table 3" of her
5	testimony, should be used for any stranded cost calculations. <sup><math>\underline{3}</math></sup> In Ms. Kelly's Table 3,
6	however, the 3.0 factor was the "Non-Residential Revenue Multiplier," measuring a
7	timeframe analysis of 6 years. <sup><math>\frac{4}{}</math></sup>
8	I find it somewhat strange that Ms. Kelly has used a 3.0 multiplier calculated for
9	non-residential customers to justify a lower stranded cost fee for residential customers. I
10	find it even more perplexing, however, that Ms. Kelly does not propose the same
11	treatment for non-residential customers, when it is the non-residential calculations that
12	Ms. Kelly relied upon to justify the change.
13	In any case, Ms. Kelly testifies that "Non-Residential customers' fees should be
14	determined by a multiplier as originally proposed because these customers are <i>likely</i> to
15	depart upon being offered incentives from a competitive supplier." $5'$ In my opinion,
16	however, Ms. Kelly's recommendation for different treatment for non-residential
17	customers is not supported by rigorous analysis, and would be discriminatory.

<sup>&</sup>lt;u>2</u>∕ <u>Id.</u> at 59:17-22.

 $<sup>\</sup>underline{3}$  <u>Id.</u> at 47:7-14.

 $<sup>\</sup>frac{4}{10}$  Id. at 29:6, Table 3 (emphasis added).

 $<sup>\</sup>underline{5}'$  Id. at 45:16-18 (emphasis added).

# 1Q.DO YOU OTHER HAVE CONCERNS OVER THE WAYS MS. KELLY HAS2CHARACTERIZED THE COMPANY'S FILING?

A. Yes. Many of Ms. Kelly's conclusions appear to rely predominantly on Company
representations, rather than independent research or analysis.<sup>6/</sup> For example, Public
Counsel confirms in discovery that Ms. Kelly "relied on testimony" from Pacific Power
and made conclusions on competitive issues that were "informed by the Company's
claim."<sup>7/</sup>

### 8 Q. WHAT IS YOUR RESPONSE TO STAFF'S DISCUSSION OF BANDED RATES?

9 A. Staff witness Mr. David J. Panco has suggested that a banded rate approach could

10 possibly be applicable to the Company's concerns with competing utilities.<sup> $\underline{8}$ </sup> I do not

11 necessarily disagree that banded rates may be a reasonable means to address the

12 Company's competitiveness concerns. Notwithstanding, such a proposal is better

13 considered in Pacific Power's next general rate case. I do not understand Mr. Panco to be

14 suggesting that the Company should file a banded rate proposal in this proceeding or

15 outside a general rate case,  $\frac{9}{2}$  although I do think it worth emphasizing that such a

16 relatively novel approach should be thoroughly vetted in the context of a larger rate

17 proceeding.

<sup>&</sup>lt;sup>6</sup>/ <u>See, e.g., id.</u> at 4:9-18; <u>id.</u> at 10:14-18; <u>id.</u> at 22:9-18 & nn.37-39; <u>id.</u> at 43:10-21; <u>id.</u> at 48:4-18 & nn.78-83; <u>id.</u> at 53:2-3; <u>id.</u> at 57:16-22; <u>id.</u> at 58:9-11.

 <sup>&</sup>lt;u>See, e.g.</u>, Exh. BGM-5 at 1 (Public Counsel's Response to Columbia Rural Electric Association ("Columbia REA") Data Request ("DR") 002(a)); <u>id.</u> at 2 (Public Counsel's Response to Columbia REA DR 003).

<sup>&</sup>lt;sup>8</sup>/ Panco, Exh. DJP-1T at 25:1-15.

<sup>&</sup>lt;sup>9/</sup> See Exh. BGM-5 at 8-11 (Staff's Responses to Pacific Power DRs 5, 6, 10 & 12).

# 1Q.DOES THE POLICY ANALYSIS OF STAFF WARRANT FURTHER2CONSIDERATION?

14	Q.	DOES THIS CONCLUDE YOUR CROSS-ANSWERING TESTIMONY?
13		yet appear worthy of further consideration. <sup>13/</sup>
12		components of the "regulatory compact" metaphor that are sometimes taken for granted,
11		considerations of the "used and useful" standard, U.S. Supreme Court precedent, and the
10		Staff's testimony." $\frac{12}{}$ The analysis provided by Staff contains highly informative
9		fundamentals of the "regulatory compact" concept "which informed the development of
8		Washington law." $11/$ Also, Staff provides supporting documentation regarding the
7		notes that "[t]he regulatory compact metaphor does not fully or accurately describe
6		rate and policy proceedings. For instance, in express recognition of state statutes, Staff
5		future consideration by the Commission, both in this docket and more generally in larger
4		Washington, $\frac{10}{}$ Staff has some interesting and thoughtful perspectives that may merit
3	A.	Yes. Given Company concerns over the state of a "regulatory compact" in

15 A. Yes.

<sup>&</sup>lt;u>10/</u> Dalley, Exh. RBD-1T at 3:10-16.

 $<sup>\</sup>frac{11}{}$  Exh. BGM-5 at 3 (Staff's Response to Pacific Power DR 1).

 $<sup>\</sup>underline{12}$  Id. at 3-7 (Staff's Response to Pacific Power DR 1 & "attached article by Scott Hempling").

<sup>&</sup>lt;u>13/</u> <u>Id.</u>