AVISTA UTILITIES

Proposed Rate Spread (Electric)

Revenue Requirement	\$29,501,000

Rate Schedule	Base Revenues	Pro	posed Increase	% of Overall Increase	Pro Rata Share	Overall Increase
1	\$ 177,103,000	\$	26,160,000	47.31%	\$13,956,000	7.9%
11	\$ 42,070,000	\$	5,230,000	9.46%	\$2,790,000	6.6%
21	\$ 120,869,000	\$	16,105,000	29.12%	\$8,591,000	7.1%
25	\$ 44,938,000	\$	5,645,000	10.21%	\$3,012,000	6.7%
31	\$ 9,096,000	\$	1,347,000	2.44%	\$719,000	7.9%
4x	\$ 5,867,000	\$	811,000	1.47%	\$433,000	7.4%
	\$ 399,943,000	\$	55,298,000	100%	\$29,501,000	7.4%

Proposed Rate Spread (Natural Gas)

Revenue Requirement \$4,553,000

			As Filed	U	IG Storage 87/13	_		_
Rate Schedule	Base Revenues	Prop	oosed Increase	Pı	roposed Increase	% of Overall Increase	Pro Rata Share	Overall Increase
101	\$ 112,965,000	\$	6,890,000	\$	6,924,000	81.56%	\$3,713,000	3.3%
111	\$ 38,484,000	\$	1,254,000	\$	1,268,000	14.94%	\$680,000	1.8%
121	\$ 4,342,000	\$	142,000	\$	143,000	1.68%	\$77,000	1.8%
131	\$ 441,000	\$	12,000	\$	13,000	0.15%	\$7,000	1.6%
146	\$ 1,662,000	\$	191,000	\$	141,000	1.66%	\$76,000	4.6%
	\$ 157,894,000	\$	8,489,000	\$	8,489,000	100.00%	\$4,553,000	2.9%

AVISTA UTILITIES WASHINGTON ELECTRIC PROPOSED INCREASE BY SERVICE SCHEDULE 12 MONTHS ENDED DECEMBER 31, 2009 (000s of Dollars)

			Base Tariff		Base Tariff	Base	Total Billed	Gen. Incr.	.		Percent
			Revenue		Revenue	Tariff	Revenue	as a %	Sch. 91	Total General	Increase
Line	Type of	Schedule	Under Present	General	Under Proposed	Percent	at Present	of Billed	LIRAP	& Sch. 91	on Billed
No.	Service	Number	Rates(1)	Increase	Rates(1)	Increase	Rates (2)	Revenue	Increase	Increase	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Residential	1	\$177,103	\$13,956	\$191,059	7.9%	\$178,941	7.8%	\$96	\$14,052	7.9%
2	General Service	11	\$42,070	\$2,790	\$44,860	6.6%	\$44,249	6.3%	\$25	\$2,815	6.4%
3	Large General Service	21	\$120,869	\$8,591	\$129,460	7.1%	\$126,995	6.8%	\$63	\$8,654	6.8%
4	Extra Large General Service	25	\$44,938	\$3,012	\$47,950	6.7%	\$47,189	6.4%	\$26	\$3,038	6.4%
5	Pumping Service	31	\$9,096	\$719	\$9,815	7.9%	\$9,570	7.5%	\$6	\$725	7.6%
6	Street & Area Lights	41-48	<u>\$5,867</u>	<u>\$433</u>	<u>\$6,300</u>	7.4%	<u>\$6,178</u>	7.0%	<u>\$3</u>	<u>\$436</u>	7.1%
7	Total		\$399,943	\$29,501	\$429,444	7.4%	\$413,122	7.1%	\$219	\$29,720	7.2%

⁽¹⁾ Excludes all present rate adjustments: Sch. 59 - BPA Residential Exchange, and Sch. 91 - Public Purpose Rider.

⁽²⁾ Includes all present rate adjustments: Sch. 59 - BPA Residential Exchange and Sch. 91 - Public Purpose Rider.

AVISTA UTILITIES WASHINGTON ELECTRIC PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

		Present	_	General	Sch. 91	Proposed	Proposed
	Base Tariff Sch. Rate	Rate	Present Billing Rate	Rate	LIRAP	Billing	Base Tariff
(a)	(b)	Adjustments(1) (c)	(d)	<u>Increase</u> (e)	Increase(2) (f)	<u>Rate</u> (g)	<u>Rate</u> (h)
Residential Service - Schedule		(0)	(u)	(6)	(1)	(9)	(11)
Basic Charge	\$6.00		\$6.00	\$0.00		\$6.00	\$6.00
Energy Charge:							
First 600 kWhs	\$0.06103	\$0.00077	\$0.06180	\$0.00524	\$0.00004	\$0.06708	\$0.06627
600 - 1,300 kWhs	\$0.07101	\$0.00077	\$0.07178	\$0.00609	\$0.00004	\$0.07791	\$0.07710
All over 1,300 kWhs	\$0.08324	\$0.00077	\$0.08401	\$0.00713	\$0.00004	\$0.09118	\$0.09037
General Services - Schedule 11							
Basic Charge	\$6.75		\$6.75	\$3.25		\$10.00	\$10.00
Energy Charge:							
First 3,650 kWhs	\$0.09638	\$0.00530	\$0.10168	\$0.00399	\$0.00006	\$0.10573	\$0.10037
All over 3,650 kWhs	\$0.09023	\$0.00530	\$0.09553	\$0.00370	\$0.00006	\$0.09929	\$0.09393
Demand Charge:							
20 kW or less	no charge		no charge	no charge			no charge
Over 20 kW	\$4.25/kW		\$4.25/kW	\$0.75/kW		\$5.00/kW	\$5.00/kW
Large General Service - Schedu	ıle 21						
Energy Charge:							
First 250,000 kWhs	\$0.06284	\$0.00391	\$0.06675	\$0.00288	\$0.00004	\$0.06967	\$0.06572
All over 250,000 kWhs	\$0.05614	\$0.00391	\$0.06005	\$0.00262	\$0.00004	\$0.06271	\$0.05876
Demand Charge:							
50 kW or less	\$300.00		\$300.00	\$50.00		\$350.00	\$350.00
Over 50 kW	\$4.00/kW		\$4.00/kW	\$0.75/kW		\$4.75/kW	\$4.75/kW
Primary Voltage Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
Extra Large General Service - S	chedule 25						
Energy Charge:							
First 500,000 kWhs	\$0.04928	\$0.00256	\$0.05184	\$0.00290	\$0.00003	\$0.05477	\$0.05218
500,000 - 6,000,000 kWhs	\$0.04433	\$0.00256	\$0.04689	\$0.00262	\$0.00003	\$0.04954	\$0.04695
All over 6,000,000 kWhs	\$0.04156	\$0.00256	\$0.04412	\$0.00171	\$0.00003	\$0.04586	\$0.04327
Demand Charge:	#44.000		# 44.000	64 500		#40 500	640 500
3,000 kva or less	\$11,000		\$11,000	\$1,500		\$12,500	\$12,500
Over 3,000 kva Primary Volt. Discount	\$3.50/kva		\$3.50/kva	\$0.50/kva		\$4.00/kva	\$4.00/kva
11 - 60 kv	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
60 - 115 kv	\$1.00/kW		\$1.00/kW	\$0.10/kW		\$1.10/kW	\$1.10/kW
115 or higher kv	\$1.20/kW		\$1.20/kW	\$0.10/kW		\$1.30/kW	\$1.30/kW
Annual Minimum	Present:	\$649,330	Ψ.1. 2 0/1111	φοιισμιτ	Proposed:	\$697,830	φτισσητιτ
Pumping Service - Schedule 31							
Basic Charge	\$6.75		\$6.75	\$1.00		\$7.75	\$7.75
Energy Charge:	ψ0.73		ψ0.73	ψ1.00		Ψ1.13	Ψ1.13
First 165 kW/kWh	\$0.08109	\$0.00347	\$0.08456	\$0.00630	\$0.00004	\$0.09090	\$0.08739
All additional kWhs	\$0.05792	\$0.00347	\$0.06139	\$0.00450	\$0.00004	\$0.06593	\$0.06242

⁽¹⁾ Includes all present rate adjustments: Sch. 59 - BPA Residential Exchange (Sch. 1 only), Sch. 91 - DSM Rider.

AVISTA UTILITIES WASHINGTON GAS PROPOSED INCREASE BY SERVICE SCHEDULE 12 MONTHS ENDED DECEMBER 31, 2009 (000s of Dollars)

Line No.	Service	Number	Rates(1)	Proposed General Increase	Base Tariff Revenue Under Proposed Rates (1)	Increase	Total Billed Revenue at Present Rates	Sch. 191 LIRAP Increase	Total General & LIRAP Increase	Percent Increase on Billed Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	General Service	101	\$112,965	\$3,713	\$116,678	3.3%	\$103,604	\$33	\$3,746	3.6%
2	Large General Service	111	\$38,484	\$680	\$39,164	1.8%	\$34,347	\$12	\$692	2.0%
3	Large General SvcHigh Annual Load Factor	121	\$4,342	\$77	\$4,419	1.8%	\$3,878	\$1	\$78	2.0%
4	Interruptible Service	131	\$441	\$7	\$448	1.5%	\$387	\$1	\$8	2.0%
5	Transportation Service	146	\$1,662	\$76	\$1,738	4.6%	\$1,662	\$0	\$76	4.6%
6	Special Contracts	148	<u>\$1,449</u>	<u>\$0</u>	<u>\$1,449</u>	0.0%	<u>\$1,449</u>	<u>\$0</u>	<u>\$0</u>	0.0%
7	Total		\$159,343	\$4,553	\$163,896	2.9%	\$145,327	\$47	\$4,600	3.2%

⁽¹⁾ Includes Purchase Adjustment Schedule 150/156; excludes other rate adjustments.

AVISTA UTILITIES WASHINGTON GAS PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

(a)	Base <u>Rate(1)</u> (b)	Present Rate Adj.(2)	Present Billing Rate (d)	General Rate <u>Increase</u> (e)	Sch. 191 LIRAP Increase (f)	Proposed Billing Rate(2) (g)	Proposed Base <u>Rate(1)</u> (h)
General Service - Schedule 101	(b)	(0)	(u)	(6)	(1)	(9)	(11)
Basic Charge	\$6.00		\$6.00	\$0.00		\$6.00	\$6.00
Usage Charge:	ψ0.00		ψο.σσ	V 0.00		V 0.00	40.00
All therms	\$0.86159	(\$0.07859)	\$0.78300	\$0.03117	\$0.00028	\$0.81445	\$0.89276
		,					
Large General Service - Schedul	<u>e 111</u>						
Usage Charge:							
First 200 therms	\$0.89142	(\$0.08484)	\$0.80658	\$0.03135	\$0.00024	\$0.83817	\$0.92277
200 - 1,000 therms	\$0.81545	(\$0.08484)	\$0.73061	\$0.01227	\$0.00024	\$0.74312	\$0.82772
All over 1,000 therms	\$0.74742	(\$0.08484)	\$0.66258	\$0.01124	\$0.00024	\$0.67406	\$0.75866
Minimum Charge:							
per month	\$140.68		\$140.68	\$6.27		\$146.95	\$146.95
per therm	\$0.18802	(\$0.08484)	\$0.10318	(\$0.00000)	\$0.00024	\$0.10342	\$0.18802
High Annual Load Factor Large	General Ser	vice - Schedu	ıle 121				
Usage Charge:							
First 500 therms	\$0.85841	(\$0.07761)	\$0.78080	\$0.04636	\$0.00022	\$0.82738	\$0.90477
500 - 1,000 therms	\$0.81137	(\$0.07761)	\$0.73376	\$0.01548	\$0.00022	\$0.74946	\$0.82685
1,000 - 10,000 therms	\$0.74218	(\$0.07761)	\$0.66457	\$0.01416	\$0.00022	\$0.67895	\$0.75634
10,000 - 25,000 therms	\$0.69872	(\$0.07761)	\$0.62111	\$0.01333	\$0.00022	\$0.63466	\$0.71205
All over 25,000 therms	\$0.68684	(\$0.07761)	\$0.60923		\$0.00022	\$0.60945	\$0.68684
Minimum Charge:							
per month	\$342.46		\$342.46	\$23.18		\$365.64	\$365.64
per therm	\$0.17349	(\$0.07761)	\$0.09588		\$0.00022	\$0.09610	\$0.17349
Annual Minimum per therm	Present:	\$0.23144				Proposed:	\$0.24560
Interruptible Service - Schedule	<u>131</u>						
Usage Charge:							
First 10,000 therms	\$0.71369	(\$0.08203)	\$0.63166	\$0.01132	\$0.00022	\$0.64320	\$0.72501
10,000 - 25,000 therms	\$0.67174	(\$0.08203)	\$0.58971	\$0.01066	\$0.00022	\$0.60059	\$0.68240
25,000 - 50,000 therms	\$0.66145	(\$0.08203)	\$0.57942	\$0.01050	\$0.00022	\$0.59014	\$0.67195
All over 50,000 therms	\$0.65805	(\$0.08203)	\$0.57602	\$0.01044	\$0.00022	\$0.58668	\$0.66849
Annual Minimum per therm	Present:	\$0.16100				Proposed:	\$0.17166
Transportation Service - Schedu	le 146						
Basic Charge	\$201.30		\$201.30	\$23.70		\$225.00	\$225.00
Usage Charge:			•	•		•	•
First 20,000 therms	\$0.07512		\$0.07512	\$0.00317		\$0.07829	\$0.07829
20,000 - 50,000 therms	\$0.06688		\$0.06688	\$0.00282		\$0.06970	\$0.06970
50,000 - 300,000 therms	\$0.06034		\$0.06034	\$0.00255		\$0.06289	\$0.06289
300,000 - 500,000 therms	\$0.05583		\$0.05583	\$0.00236		\$0.05819	\$0.05819
All over 500,000 therms	\$0.04206		\$0.04206	\$0.00178		\$0.04384	\$0.04384
Annual Minimum per therm	Present:	\$0.06688				Proposed:	\$0.06970

⁽¹⁾ Includes Schedules 150/156 - Purchased Gas Cost Adj.

⁽²⁾ Includes Schedule 155 - Gas Rate Adj., Schedule 159 - Gas Decoupling Rate Adj. (Sch. 101 only), and Schedule 191 - Public Purpose Rider Adj.