

**EXH. SEF-22  
DOCKETS UE-170033/UG-170034  
2017 PSE GENERAL RATE CASE  
WITNESS: SUSAN E. FREE**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**PUGET SOUND ENERGY,**

**Respondent.**

**Docket UE-170033  
Docket UG-170034**

**TENTH EXHIBIT (NONCONFIDENTIAL) TO THE  
PREFILED REBUTTAL TESTIMONY OF**

**SUSAN E. FREE**

**ON BEHALF OF PUGET SOUND ENERGY**

**AUGUST 9, 2017**

<b>101 E Plant</b>		<b>121 Non Utility Plant</b>	
	(52,694.52) (a)	(a)	52,694.52
	(52,694.52)	(d)	(52,694.52)
			-
	(52,694.52)		
<b>Cash</b>		<b>121 Non Utility Plant</b>	
	(48,678.00) (b)	(b)	48,678.00
(c)	136,225.62	(d)	87,547.62
	87,547.62		-
			(136,225.62) (c)
<b>187 Deferred Loss</b>		<b>256 Deferred Gain</b>	
(d)	52,694.52		(34,853.10) (e)
(e)	34,853.10		
			(34,853.10)
			-

(a) Land was transferred from 101 to 121 in PowerPlant in October 2015.

(b) Selling costs Oct - Dec 2015.  
(c) Proceeds booked in December 2015.  
(d) PowerPlant retired assets and booked Gain/Loss during December 2015 close.

(e) Journal entry on SAP side to transfer to PowerPlant entry to appropriate FERC account.

**Supports T Account Transaction (a)**

**Document Type ZG Power Plant Interface**  
**Document # 9300001351**

**Posting Date 10/31/2015**

**SAP Download**

Line item	Posting Key	Account	Account short text	Tax code	Cost Center	Order	Amount	Text
1	50	10100501	Electric - Plant in				(52,694.52)	10100501, ,2361
2	40	12100513	Non-Utility Prop -PP				52,694.52	12100513, ,2361

**Supports T Account Transactions (b) and (c)**  
**SAP Order 152003533 Settles to a SAP FERC 121 Account During the Month**  
**End Closing Process**

Layout	1SAP	Primary cost postin	1-1-2015 to 12-15-2015
Order	152003533	Section Street Substatn	

**SAP Download**

Cost Element	Cost element name	Val.in rep.cur.	Offsetting acct no.	Name of offsetting account	Posting Date
60333000	Emp Exp - Mileage Re	\$ 223.11			
62300010	Outside Svcs - Prof	7,524.13			
62300020	Outside Svcs - Legal	1,483.50			
62300040	Outside Svcs - Contr	33,932.57			
63400800	Property Transaction	<b>(136,225.62)</b>		Cash-Key Bank-Concen	
84100002	Construction OVHD	1,417.81			
84200002	Employee Expns	25.58			
84200005	Material	0.64			
84200006	Misc Expense	2.39			
84200008	OH Material	0.03			
84200009	OH Small Tools	0.01			
84200010	Transportation & OH	23.18			
84200011	Rent/Lease	0.56			
84200013	Outside Svcs Other	0.57			
84200019	Direct Labor	193.15			
84200021	OH Labor-Taxes	219.94			
84200022	OH Labor-Benefits	868.17			
84200024	OH Labor - PTO	354.37			
84200025	OH Labor - Incentive	235.48			
84200074	Phone Expense Asses	19.91			
84200076	Emp Training Assesmt	8.55			
84200077	Ofc & Supps Assesmt	17.71			
84200079	Reg Fee/Permit Asses	0.86			
84200080	SW/HW Exp Assesmt	3.84			
843125506	Real Estate 2 Exempt	2,121.94			
		<b>\$ (87,547.62)</b>			

Emp Exp - Mileage Re	\$ 223.11
Outside Svcs - Prof	7,524.13
Outside Svcs - Legal	1,483.50
Outside Svcs - Contr	33,932.57
Construction OVHD	1,417.81
Employee Expns	25.58
Material	0.64
Misc Expense	2.39
OH Material	0.03
OH Small Tools	0.01
Transportation & OH	23.18
Rent/Lease	0.56
Outside Svcs Other	0.57
Direct Labor	193.15
OH Labor-Taxes	219.94
OH Labor-Benefits	868.17
OH Labor - PTO	354.37
OH Labor - Incentive	235.48
Phone Expense Asses	19.91
Emp Training Assesmt	8.55
Ofc & Supps Assesmt	17.71
Reg Fee/Permit Asses	0.86
SW/HW Exp Assesmt	3.84
Real Estate 2 Exempt	2,121.94
<b>Total Selling Costs</b>	<b>\$ 48,678.00</b>

**Supports T Account Transaction (d)**

Document Type ZG Power Plant Interface		Posting Date 12/31/2015							
Document # 9300001823									
SAP Download									
Line item	Posting Key	Account	Account short text	Tax code	Cost Center	Amount	Text		
1	50	18700041	Elec Def Prop Loss			(34,853.10)	18700041, ,2424		
2	40	12100503	Non-Utility WIP -PP			87,547.62	12100503,152003533,2424		
3	40	10100501	Electric - Plant in			44,165.50	10100501, ,2424		
4	50	10600501	ELEC PLANT-NC-PP			(44,165.50)	10600501, ,2424		
5	50	18700032	Gas Def Prop Loss			(16,848.38)	18700032, ,2424		
6	50	12100513	Non-Utility Prop -PP			(52,694.52)	12100513, ,2424		
7	50	10100502	Gas - Plant in Servi			(12,536.00)	10100502, ,2424		
8	40	12100503	Non-Utility WIP -PP			29,384.38	12100503,152003542,2424		
						41,920.38			

Net Proceeds	\$	87,547.62
Book Value		(52,694.52)
Gain on Sale	\$	<u><u>34,853.10</u></u>

Gain on Sale    \$    (34,853.10)

**Supports T Account Transaction (e)**

<b>Document Type SA</b>							
<b>Document # 100257325</b>							
<b>Posting Date 12/31/2015</b>							
<b>SAP Download</b>							
Line item	Posting Key	Account	Account short text	Tax code	Cost Center	Amount	Text
1	40	18700032	Gas Def Prop Loss			16,848.38	XFR GAIN OUT OF LOSS ACCT 152003542
2	50	25600072	Gas Def Prop Gains			(16,848.38)	XFR GAIN OUT OF LOSS ACCT 152003542
3	40	18700041	Elec Def Prop Loss			34,853.10	XFR GAIN OUT OF LOSS ACCT 152003533
4	50	25600081	Elec Def Prop Gains			(34,853.10)	XFR GAIN OUT OF LOSS ACCT 152003533

From SEF Workpaper 6.13E worksheet "Adj 6.13E G & L"

	Deferred Losses on Property Sales - Electric		Deferred Gains on Property Sales - Electric	
	18700041 2017 GRC Pending Approval Def Loss pt	18700071 Approved in 2011 GRC Def Loss post	25600081 2017 GRC Pending Approval Def Gain pt	25600111 Approved in 2011 GRC Def Gain pt 10/31/09
	<b>Balance on May 31, 2012</b>	\$ 147,667.37	-	\$ (225,344.43)
<b>Activities through the beginning of rate year:</b>				
5/2012 - Transfer Activity		397,945.35		(1,899,023.20)
5/2012- Monthly Activity		(10,602.50)		100,737.43
Jun-12		(11,054.05)		52,750.64
Jul-12		(11,054.05)		52,750.64
Aug-12		(11,054.05)	(833.59)	52,750.64
Sep-12		(11,054.05)		52,750.64
Oct-12		(11,054.05)		52,750.64
Nov-12		(11,054.05)		52,750.64
Dec-12		(11,054.05)	(6,966.25)	52,750.64
Jan-13		(11,054.05)		52,750.64
Feb-13		(11,054.05)		52,750.64
Mar-13		(11,054.05)		52,750.64
Apr-13	199.95	(11,054.05)		52,750.64
May-13	(199.95)	(11,054.05)		52,750.64
Jun-13	8,406.78	(11,054.05)	(2,415.05)	52,750.64
Jul-13	(8,406.78)	(11,054.05)		52,750.64
Aug-13		(11,054.05)		52,750.64
Sep-13		(11,054.05)		52,750.64
Oct-13		(11,054.05)	(92,074.02)	52,750.64
Nov-13	(6,954.60)	(11,054.05)		52,750.64
Dec-13	7,482.90	(11,054.05)	(6,954.60)	52,750.64
Jan-14	(528.30)	(11,054.05)	(20,216.21)	52,750.64
Feb-14		(11,054.05)		52,750.64
Mar-14		(11,054.05)		52,750.64
Apr-14		(11,054.05)		52,750.64
May-14		(11,054.05)		52,750.64
Jun-14		(11,054.05)		52,750.64
Jul-14		(11,054.05)		52,750.64
Aug-14		(11,054.05)		52,750.64
Sep-14	280,361.66	(11,054.05)		52,750.64
Oct-14		(11,054.05)	(21,761.43)	52,750.64
Nov-14		(11,054.05)		52,750.64
Dec-14	1,695.34	(11,054.05)	(242,247.38)	52,750.64
Jan-15		(11,054.05)		52,750.64
Feb-15	(280,361.66)	(11,054.05)		52,750.64
Mar-15		(11,054.05)		52,750.64
Apr-15		(11,054.05)		52,750.64
May-15	124,876.29	(11,054.05)	44,550.42	52,750.64
Jun-15	696.23	(11,054.05)	(47,862.87)	52,750.64
Jul-15	-	(11,054.05)		52,750.64
Aug-15	-	(11,054.05)	(3,110,497.16)	52,750.64
Sep-15	97.69	(11,054.05)	145.00	52,750.64
Oct-15	47,237.41	(11,054.05)		52,750.64
Nov-15	-	(11,054.05)	(87,038.00)	52,750.64
Dec-15	5,706.73	(11,054.05)	(34,853.10)	52,750.64
Jan-16	105.94	(11,054.05)	(55,704.29)	52,750.64
Feb-16	132.28	(11,054.05)	(2,628.51)	52,750.64
Mar-16		(11,054.05)	-	52,750.64
Apr-16		(11,054.05)	(64,806.63)	52,750.64
May-16		(11,054.05)	(19,538.12)	52,750.64
Jun-16		(11,054.05)	-	52,750.64
Jul-16		(11,054.05)	-	52,750.64
Aug-16		(11,054.05)	(5,127.74)	52,750.64
Sep-16		(11,054.05)		52,750.64
Oct-16		(11,054.05)		52,750.64
Nov-16		(11,054.05)		52,750.64
Dec-16		(11,054.05)		52,750.64
Jan-17		(11,054.05)		52,750.64
Feb-17		(11,054.05)		52,750.64
Mar-17		(11,054.05)		52,750.64
Apr-17		(11,054.05)		52,750.64
May-17		(11,054.05)		52,750.64
Jun-17		(11,054.05)		52,750.64
Jul-17		(11,054.05)		52,750.64
Aug-17		(11,054.05)		52,750.64
Sep-17		(11,054.05)		52,750.64
Oct-17		(11,054.05)		52,750.64
Nov-17		(11,054.05)		52,750.64
Dec-17		(11,054.05)		52,750.64
<b>Balance as of Dec 2017</b>	<b>\$ 328,215.28</b>	<b>\$ (353,278.50)</b>	<b>\$ (4,002,173.96)</b>	<b>\$ 1,736,007.11</b>
	2011 GRC approved Deferred Losses - Account 18700071			\$ (353,278.50)
	2011 GRC approved Deferred Gains - Account 25600111			1,736,007.11
	Net Deferred Losses - 2011 GRC			\$ 1,382,728.61

**Calculation of Gain**

**Order 152003533 Summary**

**SECTION SUB LAND SALES**

	DESCRIPTION	GAIN (LOSS) CALCULATION
<b>A</b>	Year of Original Acquisition	1950 1984
<b>B</b>	Year Retired / Moved to Non-Utility	2015
<b>C</b>	Year of Sale	2015
<b>D1</b>	Book Cost:	\$ 52,694.52
<b>D2</b>	Net Book Value: Structure & Improvements	\$ -
<b>D3</b>	Selling costs	\$ 48,678.00
<b>E</b>	Current Net Market Value	\$ 136,225.62
<b>F</b>	Gain (Loss) on Sale (F = E - (D1:D3))	\$ 34,853.10
<b>G</b>	Years Property Held (G = C-A)	65
<b>H</b>	Years Property held in Rate Base (H = B-A)	65
<b>I</b>	Years Property held out of Rate Base (I = C-B)	0
<b>J</b>	Percentage of time in Rate Base (J = H/G)	100.00%
<b>K</b>	Above the line Gain or (Loss) (K = F*J)	\$ 34,853.10
<b>L</b>	Percentage of Time out of Rate Base (L = I/G)	0.00%
<b>M</b>	Below the Line Gain or Loss (M = F*L)	\$ -
<b>N</b>	Transfer Price (N = K + M + (D1:D3))	\$ 136,225.62