

EXHIBIT A

BEFORE THE  
WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

NW NATURAL  
SUPPORTING MATERIALS

Annual Purchased Gas Cost and  
Deferred Gas Cost Amortization Adjustments

NWN WUTC Advice No. 25-08 / UG-\_\_\_\_\_

September 15, 2025

# NW NATURAL

## EXHIBIT A

### Supporting Materials

#### Annual Purchased Gas Cost and Deferred Gas Cost Amortization Adjustments

NWN WUTC ADVICE NO. 25-08 / UG-\_\_\_\_\_

<b>Description</b>	<b>Page</b>
Summary of Temporary Increments	1
Calculation of Increments Allocated on the Equal Cent Per Therm Basis	2
Calculation of Effect on Customer Average Bill by Rate Schedule	3
Summary of Deferred Accounts	4
151540 Washington WACOG Deferral	5
151545 Washington Amortization of WACOG	6
151550 Washington Demand Accrual	7
151555 Washington Amortization of Demand	8
232035 Washington Storage Sharing	9
Summary of Total Commodity Costs	10
Summary of Total Demand Charges	12
Derivation of Washington Per Therm Non-Commodity Charges	13
Calculation of Winter WACOG	14
Effects on Revenue	15
Customer Letter – PGA and Combined Effects Customer Notice	16

NW Natural  
Rates & Regulatory Affairs  
2025-2026 PGA Filing - Washington: September Filing  
Summary of TEMPORARY Increments

1			2025 CCA & BDP Filing REMOVE		2024-25 PGA REMOVE		ADD		ADD		ADD			
2														
3														
4														
5														
6	Schedule Block		A	B	C	D	E	F	G					
7	1R		0.29750	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
8	1C		0.27345	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
9	2R		0.22096	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
10	3 CFS		0.20893	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
11	3 IFS		0.15035	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
12	27		0.26727	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
13	41C Firm Sales	Block 1	0.19067	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
14		Block 2	0.18179	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
15	41I Firm Sales	Block 1	0.14201	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
16		Block 2	0.13904	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
17	41C Interr Sales	Block 1	0.14700	(0.16173)	(0.14299)	0.00000	(0.03147)	(0.17446)	(0.01273)					
18		Block 2	0.13893	(0.16173)	(0.14299)	0.00000	(0.03147)	(0.17446)	(0.01273)					
19	41I Interr Sales	Block 1	0.10593	(0.16173)	(0.14299)	0.00000	(0.03147)	(0.17446)	(0.01273)					
20		Block 2	0.10285	(0.16173)	(0.14299)	0.00000	(0.03147)	(0.17446)	(0.01273)					
21	41C Firm Trans	Block 1	0.26259	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
22		Block 2	0.26011	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
23	41I Firm Trans	Block 1	0.26075	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
24		Block 2	0.25850	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
25	42C Firm Sales	Block 1	0.15742	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
26		Block 2	0.15305	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
27		Block 3	0.14439	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
28		Block 4	0.13869	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
29		Block 5	0.13108	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
30		Block 6	0.12157	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
31	42I Firm Sales	Block 1	0.13254	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
32		Block 2	0.13089	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
33		Block 3	0.12761	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
34		Block 4	0.12545	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
35		Block 5	0.12258	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
36		Block 6	0.11898	(0.12498)	(0.14299)	(0.02702)	0.00000	(0.17001)	(0.04503)					
37	42C Firm Trans	Block 1	0.24890	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
38		Block 2	0.24816	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
39		Block 3	0.24669	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
40		Block 4	0.24573	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
41		Block 5	0.24443	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
42		Block 6	0.24283	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
43	42I Firm Trans	Block 1	0.24935	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
44		Block 2	0.24856	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
45		Block 3	0.24699	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
46		Block 4	0.24596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
47		Block 5	0.24459	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
48		Block 6	0.24287	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
49	42C Interr Sales	Block 1	0.10987	(0.16173)	(0.14299)	0.00000	(0.03147)	(0.17446)	(0.01273)					
50		Block 2	0.10666	(0.16173)	(0.14299)	0.00000	(0.03147)	(0.17446)	(0.01273)					
51		Block 3	0.10024	(0.16173)	(0.14299)	0.00000	(0.03147)	(0.17446)	(0.01273)					
52		Block 4	0.09603	(0.16173)	(0.14299)	0.00000	(0.03147)	(0.17446)	(0.01273)					
53		Block 5	0.09041	(0.16173)	(0.14299)	0.00000	(0.03147)	(0.17446)	(0.01273)					
54		Block 6	0.08334	(0.16173)	(0.14299)	0.00000	(0.03147)	(0.17446)	(0.01273)					
55	42I Interr Sales	Block 1	0.09437	(0.16173)	(0.14299)	0.00000	(0.03147)	(0.17446)	(0.01273)					
56		Block 2	0.09287	(0.16173)	(0.14299)	0.00000	(0.03147)	(0.17446)	(0.01273)					
57		Block 3	0.08990	(0.16173)	(0.14299)	0.00000	(0.03147)	(0.17446)	(0.01273)					
58		Block 4	0.08793	(0.16173)	(0.14299)	0.00000	(0.03147)	(0.17446)	(0.01273)					
59		Block 5	0.08531	(0.16173)	(0.14299)	0.00000	(0.03147)	(0.17446)	(0.01273)					
60		Block 6	0.08206	(0.16173)	(0.14299)	0.00000	(0.03147)	(0.17446)	(0.01273)					
61	42C Inter Trans	Block 1	0.24907	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
62		Block 2	0.24831	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
63		Block 3	0.24678	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
64		Block 4	0.24578	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
65		Block 5	0.24444	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
66		Block 6	0.24277	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
67	42I Inter Trans	Block 1	0.24917	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
68		Block 2	0.24841	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
69		Block 3	0.24687	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
70		Block 4	0.24586	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
71		Block 5	0.24452	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
72		Block 6	0.24285	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
73	43 Firm Trans		0.24194	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
74	43 Interr Trans		0.24194	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
75	Intentionally blank		0.49726	0.00000										
76														
77	Sources:													
78	Direct Inputs													
79														
80	Equal c per therm				Column H	Column K	Column N							
81	Equal % of margin													
82	Equal % of Revenue													
83	Tariff Schedules:													
84	Schedule #				Sched 201	Sched 201	Sched 201	N/A	N/A					

NW Natural  
Rates & Regulatory Affairs  
2025 CCA Recovery Mechanism Filing - Washington  
Calculation of Increments Allocated on the EQUAL CENT PER THERM BASIS

	Washington			WACOG Deferral			Demand Deferral - FIRM			Demand Deferral - INTERRUPTIBLE		
2	PGA		Proposed Amount:	(12,589,508) Temporary Increment			(2,349,123) Temporary Increment			(34,550) Temporary Increment		
3	Volumes page,		Revenue Sensitive Multiplier:	4.357% add revenue sensitive factor			4.357% add revenue sensitive factor			4.357% add revenue sensitive factor		
4	Column F		Amount to Amortize:	(13,163,007) All sales			(2,456,134) All firm sales			(36,124) All interruptible sales		
5				Multiplier	Volumes	Increment	Multiplier	Volumes	Increment	Multiplier	Volumes	Increment
6	Schedule	Block	A	B	C	D	E	F	G	H	I	J
7	1R		179,824	1.0	179,824	(\$0.14299)	1.0	179,824	(\$0.02702)	0.0	0	\$0.00000
8	1C		18,807	1.0	18,807	(\$0.14299)	1.0	18,807	(\$0.02702)	0.0	0	\$0.00000
9	2R		59,991,192	1.0	59,991,192	(\$0.14299)	1.0	59,991,192	(\$0.02702)	0.0	0	\$0.00000
10	3 CFS		21,359,579	1.0	21,359,579	(\$0.14299)	1.0	21,359,579	(\$0.02702)	0.0	0	\$0.00000
11	3 IFS		192,102	1.0	192,102	(\$0.14299)	1.0	192,102	(\$0.02702)	0.0	0	\$0.00000
12	27		34,823	1.0	34,823	(\$0.14299)	1.0	34,823	(\$0.02702)	0.0	0	\$0.00000
13	41C Firm Sales	Block 1	1,665,389	1.0	1,665,389	(\$0.14299)	1.0	1,665,389	(\$0.02702)	0.0	0	\$0.00000
14		Block 2	2,698,481	1.0	2,698,481	(\$0.14299)	1.0	2,698,481	(\$0.02702)	0.0	0	\$0.00000
15	41I Firm Sales	Block 1	331,379	1.0	331,379	(\$0.14299)	1.0	331,379	(\$0.02702)	0.0	0	\$0.00000
16		Block 2	593,487	1.0	593,487	(\$0.14299)	1.0	593,487	(\$0.02702)	0.0	0	\$0.00000
17	41C Interr Sales	Block 1	0	1.0	0	(\$0.14299)	0.0	0	\$0.00000	1.0	0	(\$0.03147)
18		Block 2	0	1.0	0	(\$0.14299)	0.0	0	\$0.00000	1.0	0	(\$0.03147)
19	41I Interr Sales	Block 1	0	1.0	0	(\$0.14299)	0.0	0	\$0.00000	1.0	0	(\$0.03147)
20		Block 2	0	1.0	0	(\$0.14299)	0.0	0	\$0.00000	1.0	0	(\$0.03147)
21	41C Firm Trans	Block 1	123,243	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
22		Block 2	284,875	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
23	41I Firm Trans	Block 1	0	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
24		Block 2	0	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
25	42C Firm Sales	Block 1	820,213	1.0	820,213	(\$0.14299)	1.0	820,213	(\$0.02702)	0.0	0	\$0.00000
26		Block 2	926,223	1.0	926,223	(\$0.14299)	1.0	926,223	(\$0.02702)	0.0	0	\$0.00000
27		Block 3	323,675	1.0	323,675	(\$0.14299)	1.0	323,675	(\$0.02702)	0.0	0	\$0.00000
28		Block 4	84,983	1.0	84,983	(\$0.14299)	1.0	84,983	(\$0.02702)	0.0	0	\$0.00000
29		Block 5	0	1.0	0	(\$0.14299)	1.0	0	(\$0.02702)	0.0	0	\$0.00000
30		Block 6	0	1.0	0	(\$0.14299)	1.0	0	(\$0.02702)	0.0	0	\$0.00000
31	42I Firm Sales	Block 1	887,030	1.0	887,030	(\$0.14299)	1.0	887,030	(\$0.02702)	0.0	0	\$0.00000
32		Block 2	668,287	1.0	668,287	(\$0.14299)	1.0	668,287	(\$0.02702)	0.0	0	\$0.00000
33		Block 3	109,048	1.0	109,048	(\$0.14299)	1.0	109,048	(\$0.02702)	0.0	0	\$0.00000
34		Block 4	24,233	1.0	24,233	(\$0.14299)	1.0	24,233	(\$0.02702)	0.0	0	\$0.00000
35		Block 5	0	1.0	0	(\$0.14299)	1.0	0	(\$0.02702)	0.0	0	\$0.00000
36		Block 6	0	1.0	0	(\$0.14299)	1.0	0	(\$0.02702)	0.0	0	\$0.00000
37	42C Firm Trans	Block 1	122,544	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
38		Block 2	245,088	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
39		Block 3	245,088	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
40		Block 4	403,344	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
41		Block 5	0	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
42		Block 6	0	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
43	42I Firm Trans	Block 1	933,452	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
44		Block 2	1,354,332	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
45		Block 3	1,182,765	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
46		Block 4	2,743,941	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
47		Block 5	1,030,134	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
48		Block 6	0	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
49	42C Interr Sales	Block 1	237,824	1.0	237,824	(\$0.14299)	0.0	0	\$0.00000	1.0	237,824	(\$0.03147)
50		Block 2	449,890	1.0	449,890	(\$0.14299)	0.0	0	\$0.00000	1.0	449,890	(\$0.03147)
51		Block 3	201,897	1.0	201,897	(\$0.14299)	0.0	0	\$0.00000	1.0	201,897	(\$0.03147)
52		Block 4	59,596	1.0	59,596	(\$0.14299)	0.0	0	\$0.00000	1.0	59,596	(\$0.03147)
53		Block 5	0	1.0	0	(\$0.14299)	0.0	0	\$0.00000	1.0	0	(\$0.03147)
54		Block 6	0	1.0	0	(\$0.14299)	0.0	0	\$0.00000	1.0	0	(\$0.03147)
55	42I Interr Sales	Block 1	171,533	1.0	171,533	(\$0.14299)	0.0	0	\$0.00000	1.0	171,533	(\$0.03147)
56		Block 2	27,036	1.0	27,036	(\$0.14299)	0.0	0	\$0.00000	1.0	27,036	(\$0.03147)
57		Block 3	0	1.0	0	(\$0.14299)	0.0	0	\$0.00000	1.0	0	(\$0.03147)
58		Block 4	0	1.0	0	(\$0.14299)	0.0	0	\$0.00000	1.0	0	(\$0.03147)
59		Block 5	0	1.0	0	(\$0.14299)	0.0	0	\$0.00000	1.0	0	(\$0.03147)
60		Block 6	0	1.0	0	(\$0.14299)	0.0	0	\$0.00000	1.0	0	(\$0.03147)
61	42C Inter Trans	Block 1	0	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
62		Block 2	0	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
63		Block 3	0	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
64		Block 4	0	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
65		Block 5	0	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
66		Block 6	0	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
67	42I Inter Trans	Block 1	952,237	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
68		Block 2	1,827,775	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
69		Block 3	1,364,376	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
70		Block 4	4,116,253	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
71		Block 5	1,831,129	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
72		Block 6	0	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
73	43 Firm Trans		0	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
74	43 Interr Trans		0	0.0	0	\$0.00000	0.0	0	\$0.00000	0.0	0	\$0.00000
75	Intentionally blank											
76												
77	Totals	110,817,104			92,056,529	(\$0.14299)		90,908,754	(\$0.02702)		1,147,775	(\$0.03147)

NW Natural  
Rates & Regulatory Affairs  
2025-2026 PGA Filing - Washington: September Filing  
Effects on Average Bill by Rate Schedule

Calculation of Effect on Customer Average Bill by Rate Schedule [1] [3]

2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Normal	Therms	Minimum	Current	Current	Proposed	Proposed	Current	Current	Proposed	Proposed	Current	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed

[1] Rate Schedule 41 and 42 customers may choose demand charges at a volumetric rate or based on MDDV. For convenience of presentation, demand charges are not included in the calculations for those schedules.

[2] Proposed new CCA rates is equal to Current Billing Rate plus New CCA rates less current CCA rates. Assumes customer receives CCA credit.

[3] For Schedules where the average usage would generate a new credit, the non-volumetric credits have been capped at the CCA cost.

**NW Natural**  
**Rates & Regulatory Affairs**  
**2025-2026 PGA Filing - Washington: September Filing**  
**Summary of Deferred Accounts**

						Total			
Account	Balance	Sep-Oct	Sep-Oct	Estimated	Estimated	Estimated	Amounts	Amounts	
A	8/31/2025	Estimated	Interest	Balance	Interest	Amount for	Excluded from	Included in	
	B	Activity	D	10/31/2024	During	(Refund) or	PGA Filing	PGA Filing	
		C		E	Amortization	Collection	H	I	
				E = sum B thru D	7.50%	G = E + F			
15	<b>Gas Cost Deferrals and Amortizations</b>								
16	151540 WACOG - ACCRUAL WA	(10,533,163)	-	(129,445)	(10,662,608)				
17	151545 AMORT OF WACOG - WA	(1,854,494)	444,513	(20,045)	(1,430,026)				
18		(12,387,657)	444,513	(149,490)	(12,092,634)	(496,874)	(12,589,508)	(12,589,508)	
19									
20	151550 DEMAND ACCRUAL - WA	669,609	-	8,396	678,005				
21	151555 AMORT OF DEMAND WA	(1,113,718)	72,467	(13,439)	(1,054,691)				
22	232035 MARGIN SHARING - WA	(1,912,910)	-	-	(1,912,910)				
23		(2,357,019)	72,467	(5,043)	(2,289,596)	(94,077)	(2,383,673)	(2,383,673)	

Company: Northwest Natural Gas Company  
State: Washington  
Description: Washington WACOG Deferral  
Account Number: 151540  
Program under Schedule P  
Temp Increment under Schedule 203

1	Debit	(Credit)						
2								
3								
4	Month/Year	Note	Accumulation	Transfers	Interest Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
6								
226	Nov-24		(674,910.86)	9,033,949.79	8.50%	(17,479.49)	8,341,559.44	(2,822,627.96)
227	Dec-24		(992,156.61)		8.50%	(23,507.50)	(1,015,664.11)	(3,838,292.07)
228	Jan-25		(1,221,495.92)		8.04%	(29,808.57)	(1,251,304.49)	(5,089,596.56)
229	Feb-25		(974,071.88)		8.04%	(37,363.44)	(1,011,435.32)	(6,101,031.88)
230	Mar-25		(398,539.67)		8.04%	(42,212.02)	(440,751.69)	(6,541,783.57)
231	Apr-25		(1,267,967.50)		7.55%	(45,147.54)	(1,313,115.04)	(7,854,898.61)
231	May-25		(839,964.84)		7.55%	(52,062.79)	(892,027.63)	(8,746,926.24)
232	Jun-25		(499,968.28)		7.55%	(56,605.56)	(556,573.84)	(9,303,500.08)
233	Jul-25		(523,208.77)		7.50%	(59,781.90)	(582,990.67)	(9,886,490.75)
234	Aug-25		(583,060.11)		7.50%	(63,612.63)	(646,672.74)	(10,533,163.48)
235	Sep-25				7.50%	(65,832.27)	(65,832.27)	(10,598,995.75)
236	Oct-25				7.50%	(66,243.72)	(66,243.72)	(10,665,239.47)

237  
238 **History truncated for ease of viewing**

239  
240 **Notes**

241 **1** - Transferred authorized balance to account 191421 for amortization.

Company: Northwest Natural Gas Company  
State: Washington  
Description: Washington Amortization of WACOG  
Account Number: 151545  
Program under Schedule P  
Temp Increment under Schedule 203

1	Debit	(Credit)						
2								
3								
4	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
243	Nov-24	NEW	268,950.99	(9,033,949.79)	8.50%	(63,037.94)	(8,828,036.74)	(8,915,883.71)
244	Dec-24		1,291,604.18		8.50%	(58,579.74)	1,233,024.44	(7,682,859.27)
245	Jan-25		1,394,483.05		8.04%	(46,803.64)	1,347,679.41	(6,335,179.86)
246	Feb-25		1,539,363.87		8.04%	(37,288.84)	1,502,075.03	(4,833,104.83)
247	Mar-25		1,059,212.47		8.04%	(28,833.44)	1,030,379.03	(3,802,725.80)
248	Apr-25		732,640.33		7.55%	(21,620.72)	711,019.61	(3,091,706.19)
249	May-25		454,332.21		7.55%	(18,022.73)	436,309.48	(2,655,396.71)
250	Jun-25		344,093.43		7.55%	(15,624.41)	328,469.02	(2,326,927.69)
251	Jul-25		270,891.57		7.50%	(13,696.76)	257,194.81	(2,069,732.88)
252	Aug-25		227,463.93		7.50%	(12,225.01)	215,238.92	(1,854,493.96)
253	Sep-25	<i>Forecasted</i>	<i>290,187.97</i>		7.50%	(10,683.75)	279,504.22	(1,574,989.74)
254	Oct-25	<i>Forecasted</i>	<i>154,325.26</i>		7.50%	(9,361.42)	144,963.84	(1,430,025.90)

255  
256 **History truncated for ease of viewing**

257  
258 **Notes**

259 **1** - Transfer in amounts from account 191420 approved for amortization.



Company: Northwest Natural Gas Company  
State: Washington  
Description: Washington Demand Accrual  
Account Number: 151550  
Program under Schedule P  
Temp Increment under Schedule 203

1	Debit	(Credit)						
2								
3								
4	Month/Year	Note	Accumulation	Transfers	Interest Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e1)	(e2)	(f)	(g)
6								
7	Beginning Balance							
226	Nov-24		(229,928.47)	(760,572.52)	8.50%	3,907.96	(986,593.03)	440,655.45
227	Dec-24		(499,434.88)		8.50%	1,352.48	(498,082.40)	(57,426.95)
228	Jan-25		(706,235.90)		8.04%	(2,750.65)	(708,986.55)	(766,413.50)
229	Feb-25		(530,044.19)		8.04%	(6,910.62)	(536,954.81)	(1,303,368.31)
230	Mar-25		(104,328.28)		8.04%	(9,082.07)	(113,410.35)	(1,416,778.66)
231	Apr-25		197,873.23		7.55%	(8,291.42)	189,581.81	(1,227,196.86)
232	May-25		402,647.67		7.55%	(6,454.45)	396,193.22	(831,003.64)
233	Jun-25		457,483.88		7.55%	(3,789.23)	453,694.65	(377,308.99)
234	Jul-25		516,672.30		7.50%	(743.58)	515,928.72	138,619.72
235	Aug-25		528,471.12		7.50%	2,517.85	530,988.97	669,608.69
236	Sep-25				7.50%	4,185.05	4,185.05	673,793.74
237	Oct-25				7.50%	4,211.21	4,211.21	678,004.95

238  
239 **History truncated for ease of viewing**

240  
241 **Notes**

242 **1** - Transferred authorized balance to account 191431 for amortization.

Company: Northwest Natural Gas Company  
State: Washington  
Description: Washington Amortization of Demand  
Account Number: 151555  
Program under Schedule P  
Temp Increment under Schedule 203

1	Debit	(Credit)						
2								
3								
4	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
6								
243	Nov-24	<i>NEW</i>	45,022.70	760,572.52	8.50%	5,546.84	811,142.06	(173,979.18)
244	Dec-24		204,038.82		8.50%	(509.72)	203,529.10	29,549.92
245	Jan-25		220,318.24	(2,028,655.97)	8.04%	(12,655.94)	(1,820,993.67)	(1,791,443.75)
246	Feb-25		242,203.30		8.04%	(11,191.29)	231,012.01	(1,560,431.74)
247	Mar-25		167,478.99		8.04%	(9,893.84)	157,585.15	(1,402,846.59)
248	Apr-25		116,448.02		7.55%	(8,459.92)	107,988.10	(1,294,858.49)
249	May-25		73,235.08		7.55%	(7,916.43)	65,318.65	(1,229,539.84)
250	Jun-25		55,865.78		7.55%	(7,560.11)	48,305.67	(1,181,234.17)
251	Jul-25		44,275.41		7.50%	(7,244.35)	37,031.06	(1,144,203.11)
252	Aug-25		37,519.08		7.50%	(7,034.02)	30,485.06	(1,113,718.05)
253	Sep-25	<i>Forecasted</i>	47,715.80		7.50%	(6,811.63)	40,904.17	(1,072,813.88)
254	Oct-25	<i>Forecasted</i>	24,750.93		7.50%	(6,627.74)	18,123.19	(1,054,690.69)

**History truncated for ease of viewing**

**Notes**

**1** - Transfer in amounts from account 191430 approved for amortization.

**2** - Transfer in from account 254302 (storage and optimization revenue sharing).

Company: Northwest Natural Gas Company  
State: Washington  
Description: Washington Storage Sharing  
Account Number: 232035  
Temp Increment under Schedule 220

1	Debit	(Credit)				
2						
3						
4	Month/Year	Note	Accumulation	Transfers	Activity	Balance
5	(a)	(b)	(c)	(d)	(e)	(f)
6						
225	Nov-24		(181,570.14)		(181,570.14)	(1,840,795.59)
226	Dec-24		(187,860.38)		(187,860.38)	(2,028,655.97)
227	Jan-25		(54,811.86)	2,028,655.97	1,973,844.11	(54,811.86)
228	Feb-25		(218,657.96)		(218,657.96)	(273,469.82)
229	Mar-25		(293,484.12)		(293,484.12)	(566,953.94)
230	Apr-25		(229,146.04)		(229,146.04)	(796,099.98)
231	May-25		(226,579.50)		(226,579.50)	(1,022,679.48)
232	Jun-25		(230,642.26)		(230,642.26)	(1,253,321.74)
233	Jul-25		(317,693.48)		(317,693.48)	(1,571,015.22)
234	Aug-25		(341,894.62)		(341,894.62)	(1,912,909.84)
235	Sep-25				0.00	(1,912,909.84)
236	Oct-25				0.00	(1,912,909.84)

237  
238 **History truncated for ease of viewing**

239  
240 **Notes**

241 **1** - Transfer December balance for amortization.

NW Natural  
2025-2026 PGA - SYSTEM: September Filing  
Summary of Total Commodity Cost  
ALL VOLUMES IN THERMS

WASHINGTON COSTS															
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			November	December	January	February	March	April	May	June	July	August	September	October	TOTAL
			1	2	3	4	5	6	7	8	9	10	11	12	
<b>COSTS</b>															
Commodity Cost from Supply			\$ 3,990,690	\$5,842,089	\$5,862,344	\$4,466,681	\$3,595,503	\$1,902,889	\$1,104,278	\$849,106	\$877,680	\$869,701	\$907,627	\$1,680,252	\$ 31,948,837
tab commodity cost from supply, column cd, lines 93-104 plus gen input line 80; and															
tab commodity cost from gas reserve, column q, lines 59-70															
Volumetric Pipeline Chgs			\$21,567	\$25,055	\$24,121	\$20,589	\$20,062	\$14,400	\$10,366	\$7,175	\$5,130	\$5,019	\$5,925	\$12,771	\$172,180
tab commodity cost from vol pipe, column e, line 78-89															
Commodity Cost from Storage			\$7,917	\$563,895	\$727,410	\$673,527	\$459,569	\$53,238	\$0	\$0	\$0	\$0	\$0	\$14,047	\$2,499,603
tab Commodity Cost from Storage, column k, line 61-72															
Commodity Cost from RNG RTCs			\$151,557	\$198,236	\$229,659	\$258,786	\$39,800	\$40,307	\$41,713	\$40,102	\$41,077	\$40,971	\$39,753	\$39,630	\$1,161,591
tab RNG RTC Costs, column AE, line 1-12															
Commodity Cost from RNG			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
tab Commodity Cost from RNG, column i, line 61-72															
Total Commodity Cost			\$ 4,171,732	\$6,629,275	\$6,843,534	\$5,419,582	\$4,114,934	\$2,010,834	\$1,156,357	\$896,383	\$923,887	\$915,691	\$953,305	\$1,746,700	\$ 35,782,211
<b>VOLUMES</b>															
Commodity Volumes at Receipt Points			10,252,415	12,065,869	11,606,447	9,322,962	8,853,792	7,387,941	4,904,656	3,395,348	2,735,217	2,631,525	2,885,971	5,722,846	81,764,990
Pipeline Fuel Use			147,854	153,531	147,760	118,891	113,766	89,392	64,186	40,829	27,174	25,872	31,880	76,250	1,037,387
Gas Arriving at City Gate			10,104,561	11,912,338	11,458,687	9,204,071	8,740,026	7,298,549	4,840,470	3,354,520	2,708,043	2,605,652	2,854,091	5,646,596	80,727,603
RNG and Storage Gas Withdrawals			28,507	2,736,216	3,478,894	3,235,611	2,238,140	266,596	-	-	-	-	-	73,918	12,057,882
Pipeline Fuel Use for Off-site Storage			0	658	0	68	525	176	0	0	0	0	0	103	1,529
Storage Gas Deliveries at City Gate			28,507	2,735,558	3,478,894	3,235,542	2,237,615	266,420	0	0	0	0	0	73,816	12,056,353
Total Gas At City Gate (Storage and Commodity)			10,133,068	14,647,896	14,937,581	12,439,614	10,977,642	7,564,969	4,840,470	3,354,520	2,708,043	2,605,652	2,854,091	5,720,411	92,783,956
Unaccounted for Gas			91,051	107,341	103,253	82,937	78,755	65,766	43,617	30,227	24,402	23,479	25,718	50,881	727,426
Load Served			10,042,017	14,540,555	14,834,328	12,356,677	10,898,886	7,499,202	4,796,853	3,324,292	2,683,641	2,582,173	2,828,374	5,669,530	92,056,529

NW Natural  
2025-2026 PGA - SYSTEM: September Filing  
Summary of Total Commodity Cost  
ALL VOLUMES IN THERMS

WASHINGTON COSTS															
1	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
2			November	December	January	February	March	April	May	June	July	August	September	October	TOTAL
3			1	2	3	4	5	6	7	8	9	10	11	12	
WACOG Calculations															
34															
35															
36															
37															
38	Total Load Served														
39	Washington		10,042,017	14,540,555	14,834,328	12,356,677	10,898,886	7,499,202	4,796,853	3,324,292	2,683,641	2,582,173	2,828,374	5,669,530	92,056,529
40	Total (same as line 25 +/- rounding)		10,042,017	14,540,555	14,834,328	12,356,677	10,898,886	7,499,202	4,796,853	3,324,292	2,683,641	2,582,173	2,828,374	5,669,530	92,056,529
41															
42	Washington WACOG Calculation														
43															
44	Total Washington commodity cost		\$4,171,732	\$6,629,275	\$6,843,534	\$5,419,582	\$4,114,934	\$2,010,834	\$1,156,357	\$896,383	\$923,887	\$915,691	\$953,305	\$1,746,700	\$35,782,211
45	Total commodity cost for Washington		\$4,171,732	\$6,629,275	\$6,843,534	\$5,419,582	\$4,114,934	\$2,010,834	\$1,156,357	\$896,383	\$923,887	\$915,691	\$953,305	\$1,746,700	\$35,782,211
46															
47	Washington Sales WACOG (line 45 ÷ line 39)		\$0.41543	\$0.45592	\$0.46133	\$0.43860	\$0.37756	\$0.26814	\$0.24107	\$0.26965	\$0.34427	\$0.35462	\$0.33705	\$0.30809	\$0.38870
48															
49	WASHINGTON BILLING WACOG		\$0.43435	\$0.47669	\$0.48235	\$0.45858	\$0.39476	\$0.28035	\$0.25205	\$0.28193	\$0.35995	\$0.37077	\$0.35240	\$0.32212	\$0.40641

NW Natural  
2025-2026 PGA - SYSTEM: September Filing  
Summary of Total Demand Charges  
Source: Detail in file "Capacity Contract Monthly Summary for 2024-2025 PGA.xls"

**SYSTEM COSTS**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			November	December	January	February	March	April	May	June	July	August	September	October	TOTAL
			30	31	31	28	31	30	31	30	31	31	30	31	365
4	<b><u>Transport charges by transporter (Washington):</u></b>														
5															
6	Northwest Pipeline		4,018,544	4,152,496	4,152,496	3,750,641	4,152,496	3,927,859	4,058,788	3,927,859	4,058,788	4,058,788	3,927,859	4,058,788	\$48,245,402
7															
8	Alberta: NOVA		867,774	867,774	867,774	867,774	867,774	867,774	867,774	867,774	867,774	867,774	867,774	867,774	10,413,290
9															
10	Alberta: Foothills		504,042	504,042	504,042	504,042	504,042	449,899	449,899	449,899	449,899	449,899	449,899	504,042	5,723,646
11															
12	Alberta: GTN		404,282	417,758	417,758	377,330	417,758	340,228	351,569	340,228	351,569	351,569	340,228	417,758	4,528,034
13															
14	BC: Southern Crossing														0
15															
16	BC: Spectra (Westcoast)		3,191,632	702,082	702,082	670,732	702,082	1,295,877	1,314,117	1,295,877	1,314,117	1,314,117	1,295,877	1,314,117	15,112,709
17															
18	KB Pipeline		18,688	18,688	18,688	18,688	18,688	18,688	18,688	18,688	18,688	18,688	18,688	18,688	224,258
19															
20	Shell Capacity Release Premium		(424,043)	(424,043)	(424,043)	(424,043)	(424,043)	(424,043)	(424,043)	(424,043)	(424,043)	(424,043)	(424,043)	(424,043)	(5,088,518)
21															
22	Total System Demand		\$8,580,920	\$6,238,797	\$6,238,797	\$5,765,165	\$6,238,797	\$6,476,282	\$6,636,792	\$6,476,282	\$6,636,792	\$6,636,792	\$6,476,282	\$6,757,124	\$79,158,822

NW Natural  
2025-2026 PGA - SYSTEM: September Filing  
Derivation of Washington per therm Non-Commodity Charges  
ALL VOLUMES IN THERMS

**Washington Derivation of Demand Increments**

		Without	WITH
		Revenue Sensitive	Revenue Sensitive
	(a) (b)	(c)	(d)
1			
2			
3			
4	System Demand	\$79,158,822	
5	Washington Allocation Factor 1/	11.12%	
6	Washington Demand	\$8,802,461	
7			
8	Washington Firm Sales Forecasted Normal Volumes	90,908,754	
9	Washington Interruptible Sales Forecasted Normal Volumes	1,147,775	
10			
11			
12	Proposed Firm Demand Per Therm 2/	\$0.09595	\$0.10032
13	Proposed Interruptible Demand 2/	\$0.03353	\$0.03506
14	Proposed MDDV Demand Charge	\$1.43	\$1.50
15			
16	Current Firm Demand Per Therm	\$0.09887	\$0.10337
17	Current Interruptible Demand	\$0.03455	\$0.03612
18	Current MDDV Demand Charge	\$1.47	\$1.54
19			
20	Percent Change in Firm Demand	-2.95%	
21			
22			
23	1/Allocation Factor: 2024-25 PGA forecast firm sales volumes:		
24		<u>Oregon</u>	<u>System</u>
25	Firm Sales	90,908,754	817,400,413
26		11.12%	100.00%
27			
28	2/Calculation of Proposed Demand Rates:		
29			
30	Demand change factor	0.971	
31			
32	Firm Demand (line 16 * line 30)	\$0.09595	\$8,723,089
33	Interruptible Demand (line 17 * line 30)	\$0.03353	\$38,486
34			<u>\$8,761,575</u>

**NW Natural**

**2025-2026 PGA - SYSTEM: September Filing**

Calculation of Winter WACOG

Prices are per therm

1	Forecast price for AECO gas:		
2			
3		AECO/NIT	
4			
5	November	\$0.19320	
6	December	\$0.23380	
7	January	\$0.24265	
8	February	\$0.24414	
9	March	\$0.21634	
10	April	\$0.19809	
11	May	\$0.18988	
12	June	\$0.19474	
13	July	\$0.19820	
14	August	\$0.19979	
15	September	\$0.20001	
16	October	\$0.21925	
17			
18			
19	Average price, November-March	\$0.22603	average lines 5-9
20			
21	Annual average price, November-October	\$0.21084	average lines 5-16
22			
23	Ratio of winter to annual	1.07205	line 19 ÷ line 21
24			
25		Without Rev	WITH Rev
26		<u>Sensitive</u>	<u>Sensitive</u>
WA	Washington Annual WACOG	\$0.38870	\$0.40641
WA	Washington Winter WACOG	\$0.41671	\$0.43569
		line 23 * \$0.3887	



**NW Natural**  
**Rates & Regulatory Affairs**  
**2025-26 Washington: September Filing**  
**Tariff Advice 25-08: PGA Effects on Revenue**

	<u><b>Amount</b></u>
<b><u>Purchased Gas Cost Adjustment (PGA)</u></b>	
Gas Cost Change	(\$2,424,539)
Capacity Cost Change	<u>(243,514)</u>
<b>Total PGA Change</b>	<u>(2,668,053)</u>
<b><u>Temporary Rate Adjustments</u></b>	
Proposed PGA Temporary Increments	(15,655,265)
Removal of PGA Current Temporary Increments	<u>11,563,573</u>
<b>Total Net Temporary Rate Adjustment</b>	<u>(4,091,692)</u>
<b>TOTAL OF ALL COMPONENTS OF ALL RATE CHANGES</b>	<u><u><b>(\$6,759,745)</b></u></u>



250 SW Taylor Street  
Portland, OR 97204

503-226-4211  
nwnatural.com

September 15, 2025

NW Natural customers in Washington will see new rates starting November 1. This year's Purchased Gas Adjustment (PGA) for Washington reflects lower wholesale prices for natural gas.

If approved as initially filed, the average Washington residential customer using 56 therms per month is expected to see the PGA-affected portion of their bill go down by about \$4 per month. The average small-commercial customer can expect a reduction of about \$19 per month.

#### **How – and why – gas rates are changing**

NW Natural filed its annual Purchased Gas Adjustment (PGA) and other associated filings with the Washington Utilities and Transportation Commission (WUTC) on September 15, 2025. If approved, Washington customers will see new rates on monthly bills starting on November 1.

New rates for Washington customers will reflect changes in the expected cost of natural gas for the upcoming winter heating season, and account for differences between the estimated and actual cost of natural gas from the previous year. NW Natural does not mark-up the price of gas; the PGA is a passthrough of costs for the wholesale price and delivery of natural gas.

#### **How NW Natural is keeping natural gas affordable**

The company has taken several steps to maximize affordability, such as locking in gas purchases at lower rates, smart investments in energy storage, and energy efficiency measures. The combined effects of the following filings contribute to rate changes for customers in Washington as shown in the table on the next page.

- Purchased Gas Adjustment: A \$4.16 decrease on the average monthly residential bill, and a \$19.42 decrease on the average small-commercial bill. The filing trues up the differences between the estimated and actual cost of natural gas, and it establishes the customer costs for natural gas from Nov. 1, 2025–Oct. 31, 2026.
- Energy-Efficiency Programs: A \$0.09 increase on the average monthly residential bill, and a \$0.24 increase on the average monthly small-commercial bill for energy efficiency programs that support cost-effective natural gas conservation.
- Low-Income Assistance: A \$0.05 decrease on the average monthly residential bill, and a \$0.22 decrease on the average monthly small-commercial bill for programs that help low-income residential customers make energy improvements and stay warm.
- Environmental remediation costs: A \$0.03 increase on the average monthly residential bill, and \$0.09 increase on the average monthly small-commercial bill for costs associated with environmental site remediation costs.
- Mist Storage Recall: A \$0.01 increase on the average monthly residential bill, and \$0.02 increase on the average monthly small-commercial bill for costs associated with recalling Company's Mist storage capacity from interstate/intrastate storage customers to core utility customers.
- Other year-to-year adjustments and true-ups related to previously approved rate adjustments including residual balances of amortizations of regulatory fees, industrial customer energy efficiency and property sales proceeds: A \$0.02 increase in the average monthly residential bill, and a \$0.05 increase in the average monthly small-commercial customer bill.

Continued

Type of Service	Schedule Number	Current Total Billing Rate*	Proposed Total Billing Rate*	Percent Change in Average Bill
General Residential Sales Service	1	\$1.66830	\$1.63410	-1.60%
General Commercial Sales Service	1	\$1.67264	\$1.59688	-4.40%
Residential Sales Service	2	\$1.31527	\$1.24236	-5.70%
Commercial Sales Service	3	\$1.27854	\$1.20489	-6.30%
Industrial Sales Service	3	\$1.23031	\$1.15519	-6.90%
Residential Heating Dry-Out Service	27	\$1.11591	\$1.10995	-0.20%
Commercial Firm Sales	41	\$1.00339	\$0.093196	-7.60%
Commercial Firm Transportation	41	\$0.61077	\$0.60730	0.00%
Industrial Firm Sales	41	\$0.91368	\$0.84428	-8.70%
Industrial Firm Transportation	41	N/A	N/A	0.00%
Large Volume Commercial Firm Sales	42	\$0.76647	\$0.69749	-11.70%
Large Volume Commercial Interruptible Sales	42	\$0.68430	\$0.64384	-6.60%
Large Volume Industrial Firm Sales	42	\$0.72031	\$0.64768	-11.90%
Large Volume Industrial Interruptible Sales	42	\$0.68339	\$0.64384	-7.60%
Large Volume Commercial Firm Transportation	42	\$0.35937	\$0.35763	-0.20%
Large Volume Industrial Firm Transportation	42	\$0.34803	\$0.34767	-0.10%

\*Estimates include current state-mandated Climate Act Fees. Estimates do not include Climate Act Credits available for customers connected to the gas system prior to July 26, 2021, and Identified Low-Income Customers. For more information, visit [nwnatural.com/ccca](http://nwnatural.com/ccca)

### Relief for income-qualified customers

We know households are still facing financial pressures with continued cost increases for everyday goods and services. Whether you're looking for ongoing savings or short-term help with your bill, we have options to meet your unique needs, including: **monthly bill discounts of up to 80%, grants to help pay gas bills, payment plans, and extended payment due dates.** In addition, we also partner with community organizations to provide **free weatherization, heating and water heating upgrades**—helping lower energy bills for years to come. See options and income guidelines at [nwnatural.com/PaymentAssistance](http://nwnatural.com/PaymentAssistance)

NW Natural's filings are requests, subject to public review and a decision by the WUTC. Customers may comment on the proposed rate changes by clicking "Submit a Comment" at [www.utc.wa.gov](http://www.utc.wa.gov), emailing [comments@utc.wa.gov](mailto:comments@utc.wa.gov), calling 1-888-333-9882 (WUTC), or mailing Washington Utilities and Transportation Commission, PO Box 47250, Olympia, WA 98504-7250. Customers can also request more information, review the filing, and find out about open meetings. For more information, visit the Rates and Regulations section of [nwnatural.com](http://nwnatural.com)