

Avista Corporation Journal Entry

Journal: 431-D&A WA/ID
 Team: Resource Accounting
 Type: C
 Category: DJ
 Currency: USD

Last Saved by: Keri Meister
 Submitted by: Keri Meister
 Approved by:

Effective Date: 202112
 Last Update: 01/06/2022 12:00 PM
 Approval Requested: 01/06/2022 12:04 PM

Seq.	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	7,111.96	Interest
20	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL	836,739.93	0.00	Deferral
30	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	0.00	829,627.97	Deferral Expense
40	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	23,603.90	Interest
50	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	0.00	710,958.10	Amortization
60	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL	734,562.00	0.00	Amortization Expense
70	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	3,213.24	Interest
80	001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL	719,679.33	0.00	Deferral
90	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	0.00	716,466.09	Deferral Expense
100	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	3,520.91	Interest
110	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	0.00	224,309.69	Amortization
120	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL	227,830.60	0.00	Amortization Expense
Totals:						2,518,811.86	2,518,811.86	

Explanation:

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

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<i>Keri Meister</i>	<u>1/6/2022</u>
Prepared by Keri Meister	Date
Reviewed by	Date
Approved for Entry Corporate Accounting use Only	Date

WASHINGTON / IDAHO GAS COSTS 202112

KEY: Manual Input
GLWand

Expense Calculation			WASHINGTON		IDAHO	
	Total System Cost		Demand	Commodity	Demand	Commodity
	100%		68.33%	68.40%	31.67%	31.60%
GAS COSTS-DEMAND	804001	GD.AN	2,297,306.88			
TRANSPORT VARIABLE CHARGES	804002	GD.AN	46,641.09			
Total Demand Costs			\$ 2,343,947.97			
less variable costs charged to Commodity			(46,641.09)			
Total Current Demand Costs			\$ 2,297,306.88	1,569,749.79	727,557.09	
GAS COSTS-COMMODITY	804000	GD.AN	19,587,967.41			
GAS COSTS - FX HEDGE	804010	GD.AN	(60,727.00)			
GAS COSTS-TRANSACTION FEE	804017	GD.AN	42,494.93			
Gas Costs - Merchandise Processing Fee	804018	GD.AN	14,393.16			
GAS PURCHASES - FINANCIAL	804600	GD.AN	(2,591,270.63)			
GAS COSTS-INTRACO LDC GAS	804730	GD.AN	930,354.33			
GAS STORAGE WITHDRAWALS	808100	GD.AN	6,269,718.42			
GAS STORAGE INJECTIONS	808200	GD.AN	(556,587.01)			
GAS USED FOR PRODUCTS EXTRACTION	811000	GD.AN	(82,799.17)			
SALES FOR RESALE PHYSICAL-GAS	483000	GD.AN	(11,122,077.48)			
SALES FOR RESALE-FINANCIAL GAS	483600	GD.AN	2,574,213.49			
SALES FOR RESALE-INTRACO LDC GAS	483730	GD.AN	(1,059,949.94)			
DEFERRED EXCHANGE RESERVATION FEE	495028	GD.AN	(468,750.00)			
AN Entitlement Penalty	495100	GD.AN	-			
plus variable costs from Demand			46,641.09			
Total Commodity Costs to be Allocated			\$ 13,523,621.60	9,250,157.17	4,273,464.43	
WA Entitlement Penalty	495100	GD.WA	-			
ID Entitlement Penalty	495100	GD.ID	-			
WA Imbalance Costs	804000	GD.WA	360,494.00		360,494.00	
ID Imbalance Costs	804000	GD.ID	187,706.08		187,706.08	
Total Commodity Costs			\$ 14,071,821.68			
Total Demand and Commodity			\$ 16,369,128.56	\$ 1,569,749.79	\$ 9,610,651.17	\$ 727,557.09

WASHINGTON				IDAHO			
Balance Sheet	PGA	PGA	PGA	Balance Sheet	PGA	PGA	PGA
Def Rev Calc	Volumes	Rate	Revenue	Def Rev Calc	Volumes	Rate	Revenue
DEMAND				DEMAND			
Schedule 101	23,742,763	pro rated	2,220,889.00	Schedule 101	11,680,297	0.09203	1,074,937.73
Schedule 102	54,518	pro rated	5,101.00	Schedule 111	3,528,688	0.09203	324,745.16
Schedule 111	9,090,991	pro rated	790,257.00	Schedule 112	13,144	0.09203	1,209.64
Schedule 112	(67,853)	pro rated	(5,884.00)	Schedule 131	0	0.09203	-
Schedule 131	0	pro rated	-	Schedule 132	0	0.09203	-
Schedule 132	122,691	pro rated	6,627.00	Total Demand	15,222,129		\$ 1,400,892.53
Schedule 146	3,817,956	pro rated	2,042.00		15,222,129		\$ 1,400,892.53
Total Demand	36,761,066		\$ 3,019,032.00				
	36,761,066						check
COMMODITY				COMMODITY			
Schedule 101	23,742,763	pro rated	5,287,451.00	Schedule 101	11,680,297	0.20177	2,356,733.53
Schedule 102	54,518	pro rated	12,145.00	Schedule 111	3,528,688	0.20177	711,983.38
Schedule 111	9,090,991	pro rated	2,020,017.00	Schedule 112	13,144	0.20177	2,652.06
Schedule 112	(67,853)	pro rated	(15,038.00)	Schedule 131	0	0.20177	-
Schedule 131	0	pro rated	-	Schedule 132	0	0.20177	-
Schedule 132	122,691	pro rated	27,166.00	Total Commodity	15,222,129		\$ 3,071,368.97
Total Commodity	32,943,110		\$ 7,331,741.00		15,222,129		\$ 3,071,368.97
	32,943,110						check

Deferral Calculation	Washington Demand	Washington Commodity	Idaho Demand	Idaho Commodity	check:
Deferral Expenses	1,569,749.79	9,610,651.17	727,557.09	4,461,170.51	-
Deferral Revenue	(3,019,032.00)	(7,331,741.00)	(1,400,892.53)	(3,071,368.97)	-
Total Deferred	\$ (1,449,282.21)	\$ 2,278,910.17	\$ (673,335.44)	\$ 1,389,801.54	
WA Total		829,627.97	ID Total	716,466.09	

804%,808%,811000,483%,495028,495100 Total per GL 16,369,128.56
Check -

JET Entry - check	
Debits	Credits
2,518,811.86	(2,518,811.86)

Avista Corporation
State of Washington
Current Unrecovered PGA Deferral
Account 191010

Month Ending	Interest Rate	Annual xfer of balance per PGA to 191000	Beginning Balance	Commodity	Demand	Interest	Ending Balance	GL WAND BALANCES	MONTHLY RECON
202001	4.96%	-	(805,474.48)	465,507.09	(1,019,075.81)	(4,473.34)	(1,363,516.54)	(1,363,516.54)	(0.00)
202002	4.96%	-	(1,363,516.54)	357,241.75	(930,160.94)	(6,819.90)	(1,943,255.62)	(1,943,255.62)	(0.00)
202003	4.96%	-	(1,943,255.62)	(16,044.36)	(702,834.44)	(9,517.81)	(2,671,652.23)	(2,671,652.23)	(0.00)
202004	4.75%	-	(2,671,652.23)	(286,572.47)	354,965.18	(10,439.93)	(2,613,699.45)	(2,613,699.45)	(0.00)
202005	4.75%	-	(2,613,699.45)	(349,533.46)	790,807.96	(9,472.54)	(2,181,897.49)	(2,181,897.49)	0.00
202006	4.75%	-	(2,181,897.49)	(221,914.22)	995,442.01	(7,105.74)	(1,415,475.44)	(1,415,475.44)	0.00
202007	3.43%	-	(1,415,475.44)	(286,329.89)	1,119,731.40	(2,854.83)	(584,928.76)	(584,928.76)	0.00
202008	3.43%	-	(584,928.76)	(475,108.50)	1,175,024.58	(671.62)	114,315.69	114,315.69	(0.00)
202009	3.43%	-	114,315.69	(412,609.50)	1,016,420.84	1,189.70	719,316.73	719,316.73	(0.00)
202010	3.25%	-	719,316.73	(164,901.40)	260,754.58	2,077.95	817,247.86	817,247.86	(0.00)
202011	3.25%	(817,247.86)	-	274,531.21	(636,016.65)	(489.51)	(361,974.95)	(361,974.95)	0.00
202012	3.25%	-	(361,974.95)	986,052.61	(1,221,931.86)	(1,299.77)	(599,153.97)	(599,153.97)	(0.00)
202101	3.25%	-	(599,153.97)	759,776.25	(1,158,080.32)	(2,162.08)	(999,620.12)	(999,620.12)	0.00
202102	3.25%	-	(999,620.12)	3,250,005.82	(1,308,687.14)	(78.44)	941,620.12	941,663.63	43.51
202103	3.25%	-	941,620.12	(477,149.38)	(528,059.47)	1,189.00	(62,399.73)	(62,159.90)	239.83
202104	3.25%	-	(62,399.73)	168,916.46	280,833.78	440.04	387,790.55	387,790.55	(0.00)
202105	3.25%	-	387,790.55	167,165.72	846,112.27	2,422.41	1,403,490.96	1,403,490.96	0.00
202106	3.25%	-	1,403,490.96	(54,575.78)	1,064,454.19	5,168.67	2,418,538.04	2,418,538.04	0.00
202107	3.25%	-	2,418,538.04	201,380.80	1,186,640.75	8,429.82	3,814,989.41	3,814,989.41	0.00
202108	3.25%	-	3,814,989.41	(686,888.81)	1,088,873.97	10,876.62	4,227,851.19	4,227,851.19	0.00
202109	3.25%	-	4,227,851.19	234,914.16	947,319.05	13,051.37	5,423,135.78	5,423,135.78	0.00
202110	3.25%	-	5,423,135.78	1,575,541.57	402,622.35	17,366.42	7,418,666.12	7,418,666.12	(0.00)
202111	3.25%	(7,418,666.12)	-	2,350,542.15	(142,392.52)	2,990.20	2,211,139.83	2,211,139.83	(0.00)
202112	3.25%	-	2,211,139.83	2,278,910.17	(1,449,282.21)	7,111.96	3,047,879.76	2,211,139.83	(836,739.93)

D
A
B
C
THIS ROW USED TO CALC JET ENTRY

202112 UPDATE DATE MONTHLY TO CALC JET ENTRY

JET ENTRY:	DR	CR	
Interest Income	419600.GD.WA		7,111.96 C
Interest Expense	431600.GD.WA		C
Demand+Comm Def	191010.GD.WA	836,739.93	A+B+C
Deferral Expense	805120.GD.WA		(A+B)

0.00 checks/b 0

NOVEMBER ENTRY TO XFER BALANCES:

191010.GD.WA			D
191000.GD.WA		-	

for pro rating - reverse November unbilled

Washington Sales Volumes

December/21 Description	Schedule	December/21 Billed	November/21 Unbilled	December/21 Unbilled	December/21 Net Unbilled	Total	Notes
Schedule Sum for Commodity Deferral :							
Firm	101	18,564,609	8,409,855	13,588,009	5,178,154	23,742,763	
Firm	102	43,316	20,546	31,748	11,202	54,518	
Firm	111	7,405,306	3,510,957	5,196,642	1,685,685	9,090,991	
Firm	112	(13,402)	44,628	(9,823)	(54,451)	(67,853)	
Interruptible	131	0	0	0	0	0	
Interruptible	132	122,691	0	0	0	122,691	
Interruptible	132W	0	0	0	0	0	
Total Retail Sales for GTI		26,122,520	11,985,986	18,806,576	6,820,590	32,943,110	Total retail sales for PGA commodity deferral, includes interruptible rate schedules
Total 146 Transportation Sales		3,232,642	3,220,952	3,806,266	585,314	3,817,956	
Total 147 & 148 Transportation Sales		3,916,113	3,648,808	4,386,572	737,764	4,653,877	
Total sales		33,271,275	18,855,746	26,999,414	8,143,668	41,414,943	
Schedule Sum for Demand Deferral:							
Firm	101	18,564,609	8,409,855	13,588,009	5,178,154	23,742,763	
Firm	102	43,316	20,546	31,748	11,202	54,518	
Firm	111	7,405,306	3,510,957	5,196,642	1,685,685	9,090,991	
Firm	112	(13,402)	44,628	(9,823)	(54,451)	(67,853)	
Interruptible	131	0	0	0	0	0	
Interruptible	132	122,691	0	0	0	122,691	
Transportation	146	3,232,642	3,220,952	3,806,266	585,314	3,817,956	
		29,355,162	15,206,938	22,612,842	7,405,904	36,761,066	Total sales for PGA demand deferral, includes interruptible rate schedules & schedule 146 transportation
Schedule Sum for Commodity and Demand Amortization:							
Firm	101	18,564,609	8,409,855	13,588,009	5,178,154	23,742,763	Sales for Decoupling amortization
Firm	102	43,316	20,546	31,748	11,202	54,518	
Firm	111	7,405,306	3,510,957	5,196,642	1,685,685	9,090,991	
Interruptible	131	0	0	0	0	0	
Interruptible	132W	0	0	0	0	0	Special amortization rate
Transportation	146	3,232,642	3,220,952	3,806,266	585,314	3,817,956	
		29,245,873	15,162,310	22,622,665	7,460,355	36,706,228	Volumes for PGA Commodity & Demand Amortization
Firm	112	(13,402)	44,628	(9,823)	(54,451)	(67,853)	Annual lump sum amortization
Interruptible	132	122,691	0	0	0	122,691	Annual lump sum amortization
Total Firm Sales		25,999,829	11,985,986	18,806,576	6,820,590	32,820,419	
Total Interruptible Sales		122,691	0	0	0	122,691	
Total Transportation Sales (Schedule 146)		3,232,642	3,220,952	3,806,266	585,314	3,817,956	
Total Transportation Sales (Schedule 147 & 148)		3,916,113	3,648,808	4,386,572	737,764	4,653,877	
Check total sales		33,271,275	18,855,746	26,999,414	8,143,668	41,414,943	
		33,271,275	18,855,746	26,999,414	8,143,668	41,414,943	

WASHINGTON	GL Account	Rate Schedule	Rates for Resource Accounting		Interest Rates	Notes
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WASHINGTON INTEREST RATE:

FERC Natural Gas Interest Rate

<https://ferc.gov/enforcement-legal/enforcement/interest-rates>

3.25% Updated for Q4'21 - DONE

WASHINGTON DEFERRAL RATES:

	GL Account	Rate Schedule	PREVIOUS Nov'19-Oct'20	PREVIOUS Nov'20-Oct'21	NEW Nov'21-Oct'22	Notes
Commodity Rate	191010 GD WA	101 - 132	\$0.15284	\$0.16167	\$0.22319	WA PGA filing effective 11.1.21
Demand Rates	191010 GD WA	101/102	\$0.09651	\$0.09822	\$0.09373	WA PGA filing effective 11.1.21
		111/112	\$0.08727	\$0.08835	\$0.08732	WA PGA filing effective 11.1.21
		131/132	\$0.05591	\$0.05640	\$0.05443	WA PGA filing effective 11.1.21
		146/116	\$0.00054	\$0.00054	\$0.00054	WA PGA filing effective 11.1.21

WASHINGTON AMORTIZATION RATES:

	GL Account	Rate Schedule	PREVIOUS Nov'19-Oct'20	PREVIOUS Nov'20-Oct'21	NEW Nov'21-Oct'22	Notes
Commodity & Demand (Sch 155)	191000 GD WA	101/102	(\$0.00409)	\$0.00699	(\$0.02006)	WA PGA filing effective 11.1.21
		111	(\$0.01035)	\$0.00013	(\$0.02902)	WA PGA filing effective 11.1.21
		131	\$0.00000	\$0.00000	\$0.00000	WA PGA filing effective 11.1.21
		146	\$0.00000	\$0.00000	\$0.00000	WA PGA filing effective 11.1.21

IDAHO	GL Account	Rate Schedule	Rates for Resource Accounting		Interest Rates	Notes
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IDAHO INTEREST RATE:

Customer Deposit Rate changes annually
puc.idaho.gov (Year 2021 Order # 34866)

1.00% UPDATED ANNUALLY IN JANUARY

IDAHO DEFERRAL RATES:

	GL Account	Rate Schedule	PREVIOUS Nov'19-Oct'20	PREVIOUS Nov'20-Aug'21	NEW Sep'21-Oct'22	Notes
Commodity Rate (Without GTI)	191010 GD ID	101 - 132	\$0.16148	\$0.16148	\$0.20177	Idaho only PGA filing effective 9.1.21
Demand Rate	191010 GD ID	101/111/112	\$0.09295	\$0.08952	\$0.09203	Idaho only PGA filing effective 9.1.21

IDAHO AMORTIZATION RATES:

	GL Account	Rate Schedule	PREVIOUS Nov'19-Oct'20	PREVIOUS Nov'20-Aug'21	NEW Sep'21-Oct'22	Notes
Commodity & Demand (Sch 155)	191000 GD ID	101	\$0.03604	\$0.03732	(\$0.01498)	Idaho only PGA filing effective 9.1.21
		111	\$0.03604	\$0.03732	(\$0.01498)	Idaho only PGA filing effective 9.1.21
		112	\$0.00000	\$0.00000	\$0.00000	Idaho only PGA filing effective 9.1.21
		146	\$0.00000	\$0.00000	\$0.00000	Idaho only PGA filing effective 9.1.21

DECEMBER 2021

PGA FILING

BACKUP

WASHINGTON

AVISTA CORPORATION
DECEMBER 2021 WASHINGTON PGA - 150

manual inputs

Actual Billed

Schedule (a)	Revenue (b)	Remove Revenue Conversion Factor		Total PGA Cost (d) [b*c]	Percentage Commodity (e)	Percentage Demand (f)	Commodity Cost (g) [d*e]	Demand Cost (h) [d*f]
		(RCF) (c)						
0101	\$ 6,151,414	0.95381		\$ 5,867,280	70.42%	29.58%	\$ 4,131,739	\$ 1,735,541
0102	\$ 14,359	0.95381		\$ 13,696	70.42%	29.58%	\$ 9,645	\$ 4,051
0111	\$ 2,397,596	0.95381		\$ 2,286,851	71.88%	28.12%	\$ 1,643,788	\$ 643,063
0112	\$ (4,208)	0.95381		\$ (4,014)	71.88%	28.12%	\$ (2,885)	\$ (1,129)
0131	\$ -	0.95381		\$ -	80.39%	19.61%	\$ -	\$ -
0132	\$ 35,429	0.95381		\$ 33,793	80.39%	19.61%	\$ 27,166	\$ 6,627
0146	\$ 1,810	0.95381		\$ 1,726	NA	100.00%	NA	\$ 1,726
Schedule Totals	\$ 8,596,402			\$ 8,199,332			\$ 5,809,453	\$ 2,389,879



December Unbilled

Schedule (i)	Therms (j)	Commodity Rate (k)	Demand Rate (l)	Commodity Cost (m) [j*k]	Demand Cost (n) [j*l]
0101	13,588,009	0.22319	0.09373	\$ 3,032,708	\$ 1,273,604
0102	31,748	0.22319	0.09373	\$ 7,086	\$ 2,976
0111	5,196,642	0.22319	0.08732	\$ 1,159,839	\$ 453,771
0112	-9,823	0.22319	0.08732	\$ (2,192)	\$ (858)
0131	0	0.22319	0.05443	\$ -	\$ -
0132	0	0.22319	0.05443	\$ -	\$ -
0146	3,806,266	NA	0.00054	\$ NA	\$ 2,055
	22,612,842			\$ 4,197,441	\$ 1,731,548



November Unbilled Reversal

Schedule (o)	Therms (p)	Commodity Rate (q)	Demand Rate (r)	Commodity Cost (s) [p*q]	Demand Cost (t) [p*r]
0101	-8,409,855	0.22319	0.09373	\$ (1,876,996)	\$ (788,256)
0102	-20,546	0.22319	0.09373	\$ (4,586)	\$ (1,926)
0111	-3,510,957	0.22319	0.08732	\$ (783,610)	\$ (306,577)
0112	-44,628	0.22319	0.08732	\$ (9,961)	\$ (3,897)
0131	0	0.22319	0.05443	\$ -	\$ -
0132	0	0.22319	0.05443	\$ -	\$ -
0146	-3,220,952	NA	0.00054	\$ NA	\$ (1,739)
	-15,206,938			\$ (2,675,153)	\$ (1,102,395)



	Billed (g)	December Unbilled (m)	November Unbilled Reversal (s)	Total Commodity [g+m+s]
0101	\$ 4,131,739	\$ 3,032,708	\$ (1,876,996)	\$ 5,287,451
0102	\$ 9,645	\$ 7,086	\$ (4,586)	\$ 12,145
0111	\$ 1,643,788	\$ 1,159,839	\$ (783,610)	\$ 2,020,017
0112	\$ (2,885)	\$ (2,192)	\$ (9,961)	\$ (15,038)
0132	\$ 27,166	\$ -	\$ -	\$ 27,166
	\$ 5,809,453	\$ 4,197,441	\$ (2,675,153)	\$ 7,331,741
	TRUE	TRUE	TRUE	Acct 191010

	Billed (h)	December Unbilled (n)	November Unbilled Reversal (t)	Total Demand [h+n+t]
0101	\$ 1,735,541	\$ 1,273,604	\$ (788,256)	\$ 2,220,889
0102	\$ 4,051	\$ 2,976	\$ (1,926)	\$ 5,101
0111	\$ 643,063	\$ 453,771	\$ (306,577)	\$ 790,257
0112	\$ (1,129)	\$ (858)	\$ (3,897)	\$ (5,884)
0132	\$ 6,627	\$ -	\$ -	\$ 6,627
0146	\$ 1,726	\$ 2,055	\$ (1,739)	\$ 2,042
	\$ 2,389,879	\$ 1,731,548	\$ (1,102,395)	\$ 3,019,032
	TRUE	TRUE	TRUE	Acct 191010

AVISTA CORPORATION
DECEMBER 2021 WASHINGTON AMORTIZATION - 155

manual inputs

Actual Billed

Schedule	Revenue	Remove RCF	Amortization Cost	Percentage Amortization Commodity & Demand	Amortization Commodity & Demand
(a)	(b)	(c)	(d) [b*c]	(e)	(g) [d*e]
0101	\$ (387,838)	0.95381	\$ (369,924)	100.00%	\$ (369,924)
0102	\$ (908)	0.95381	\$ (866)	100.00%	\$ (866)
0111	\$ (220,961)	0.95381	\$ (210,755)	100.00%	\$ (210,755)
0131	\$ -	0.95381	\$ -	100.00%	\$ -
0146	\$ -	0.95381	\$ -	100.00%	\$ -
Schedule Totals	\$ (609,707)		\$ (581,545)		\$ (581,545)



December Unbilled

Schedule	Therms	Amortization Rate	Amortization Commodity & Demand
(i)	(j)	(k)	(m) [j*k]
0101	13,588,009	-0.02006	\$ (272,575)
0102	31,748	-0.02006	\$ (637)
0111	5,196,642	-0.02902	\$ (150,807)
0131	0	0.00000	\$ -
0146	3,806,266	0.00000	\$ -
	22,622,665		\$ (424,019)



November Unbilled Reversal

Schedule	Therms	Amortization Rate	Amortization Commodity & Demand
(o)	(p)	(q)	(s) [p*q]
0101	-8,409,855	-0.02006	\$ 168,702
0102	-20,546	-0.02006	\$ 412
0111	-3,510,957	-0.02902	\$ 101,888
0131	0	0.00000	\$ -
0146	-3,220,952	0.00000	\$ -
	-15,162,310		\$ 271,002



	Billed (g)	December Unbilled (m)	November Unbilled Reversal (s)	Total Commodity & Demand Amortization [g+m+s]
0101	\$ (369,924)	\$ (272,575)	\$ 168,702	\$ (473,797)
0102	\$ (866)	\$ (637)	\$ 412	\$ (1,091)
0111	\$ (210,755)	\$ (150,807)	\$ 101,888	\$ (259,674)
0131	\$ -	\$ -	\$ -	\$ -
0146	\$ -	\$ -	\$ -	\$ -
	\$ (581,545)	\$ (424,019)	\$ 271,002	\$ (734,562)
	TRUE	TRUE	TRUE	Acct 191000



Revenue By Rate Schedule

Gas for WA

Data Source: Financial Reporting
 Data Updated Daily

Rider 150 = PGA

Accounting Period: **202112**

Rate Schedule Desc	Billing Determinant	Meter Qty	Usage Qty	Revenue Amt	YTD Average Meters	YTD Usage	YTD Revenue Amt
0101 - FIRM AND GENERAL SER	RIDER 150	0	-100	6,151,414	0	-3,214	35,418,574
0102 - RESIDENTIAL DISCOUNT	RIDER 150	0	0	14,359	0	0	66,575
0111 - FIRM-LARGE GEN SERV	RIDER 150	0	0	2,397,596	0	-1,998	14,867,555
0112 - FIRM-LARGE GEN SERV	RIDER 150	0	0	-4,208	0	0	179,846
0132 - INTERRUPTIBLE SERV	RIDER 150	0	0	35,429	0	0	237,249
0146 - TRANSP SVC CUST GAS	RIDER 150	0	0	1,810	0	0	17,928
Overall - Total		0	-100	8,596,402	0	-5,212	50,787,727



Revenue By Rate Schedule

Gas for WA

Data Source: Financial Reporting
 Data Updated Daily

Rider 155 = PGA Amort

Accounting Period: **202112**

Rate Schedule Desc	Billing Determinant	Meter Qty	Usage Qty	Revenue Amt	YTD Average Meters	YTD Usage	YTD Revenue Amt
0101 - FIRM AND GENERAL SER	RIDER 155	0	0	387,838	0	0	-246,165
0102 - RESIDENTIAL DISCOUNT	RIDER 155	0	0	908	0	0	-121
0111 - FIRM-LARGE GEN SERV	RIDER 155	0	0	220,961	0	0	286,503
0112 - FIRM-LARGE GEN SERV	RIDER 155	0	0	0	0	0	0
0132 - INTERRUPTIBLE SERV	RIDER 155	0	0	0	0	0	0
0146 - TRANSP SVC CUST GAS	RIDER 155	0	0	0	0	0	0
Overall - Total		0	0	609,707	0	0	40,217