RESULTS OF OPERATIONS	Report ID:
GAS RATE OF RETURN	G-ROR-12A
For Twelve Months Ended December 31, 2020	
Average of Monthly Averages Basis	
D (/D : A : D : ::	

1 01 1 110110 111	entrie Ended Becomber 51, 2020			
Average of Mo	onthly Averages Basis			
Ref/Basis Acc	count Description	System	Washington	Idaho
G-OPS	Gas Net Operating Income (Loss)			
	Adjustments			
	Adjusted Gas Net Operating Income (Loss)			
G-APL	Gas Net Adjusted Rate Base			
	RATE OF RETURN			

Rate of Return (ROR) is computed using AMA Actual Capital Structure and AMA Actual Debt Cost, and may not reflect results that would be computed for "commission basis" reporting or other regulatory compliance reports.

RESUL	TS OF OPE	RATIONS	Report ID:		AVIS	TA UTILITIES
		PERCENTAGES	G-ALL-12A			
		Ended December 31, 2020				
		Averages Basis				
Basis	Ref	Description	Based on Data from:	System	Washington	Idaho
1	Input	System Contract Demand				
2	Input	Number of Customers - AMA Percent				
3	G-OPS	Direct Distribution Operating Expense Percent				
	Input	Jurisdictional 4-Factor Ratio Direct O & M Accounts 798 - 894 Direct O & M Accounts 901 - 935 Total Percentage				
		Direct Labor Amount: Accounts 798 - 894 Amount: Accounts 901 - 935 Total Percentage				
		Total Number of Customers Percentage				
		Total Direct Plant Percentage				
4		Total Four Factor Allocators Percent				
6	Input	Actual Therms Purchased Percent				

RESULTS OF O	PERATIONS	Report ID:	AVISTA UTILITIES
	ON PERCENTAGES	G-ALL-12A	,,,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
For Twelve Mont	ns Ended December 31, 2020		
Average of Montl	nly Averages Basis		
Input	Elec/Gas North/Oregon 4-Factor		
•	Direct O & M Accts 500 - 894		
	Direct O & M Accts 901 - 935		
	Direct O & M Accts 901 - 905 Utility 9 Only		
	Adjustments		
	Total		
	Percentage		
	Direct Labor Accts 500 - 894		
	Direct Labor Accts 901 - 935		
	Direct Labor Accts 901 - 905 Utility 9 Only		
	Total		
	Percentage		
	Number of Customers at		
	Percentage		
	Net Direct Plant		
	Percentage		
	Total Percentages		
7	Average (CD AA)		

RESULTS OF C		Report ID:	AVISTA UTILITIES
	TON PERCENTAGES	G-ALL-12A	
	nths Ended December 31, 2020		
Average of Mon	hthly Averages Basis		
Input	Gas North/Oregon 4-Factor		
iiput	Direct O & M Accts 580 - 894		
	Direct O & M Accts 901 - 935		
	Direct O & M Accts 901 - 905 Utility 9 Only		
	Total		
	Percentage		
	Direct Labor Accts 580 - 894		
	Direct Labor Accts 901 - 935		
	Direct Labor Accts 901 - 905 Utility 9 Only		
	Total		
	Percentage		
	Number of Customers at		
	Percentage		
	Net Direct Plant		
	Percentage		
	Total Percentages		
8	Average (GD AA)		

RESULT	S OF OPER	RATIONS	Report ID:	AVISTA UTILITIES
		PERCENTAGES	G-ALL-12A	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		Ended December 31, 2020	7.22 .2.1	
		Averages Basis		
rtrorago	Input	Elec/Gas North 4-Factor		
	прас	Direct O & M Accts 580 - 894		
		Direct O & M Accts 901 - 935		
		Adjustments		
		Total		
		Percentage		
		Direct Labor Accts 580 - 894		
		Direct Labor Accts 901 - 935		
		Total		
		Percentage		
		Number of Customers at		
		Percentage		
		reiteillage		
		Net Direct Plant		
		Percentage		
		Total Percentages		
9		Average (CD AN/ID/WA)		
9		Average (OD ANIDIWA)		
JP		Gas North/Oregon JP Factor %		
		, and the second		
		Actual Annual Throughput		
10		Percent		
		Book Depreciation		
11		Percent		
		. 6.66.11		
		Net Gas Plant (before ADFIT) - AMA		
12		Percent		
12		reicent		
	G-PLT	Net Gas General Plant - AMA		
13	G-FLI	Percent		
13		reiteill		
		Net Allegated Calcadula Mila AMA		
4.4		Net Allocated Schedule M's - AMA		
14		Percent		
	_			
99	Input	Not Allocated		

******************ted Total
ted Total

	S OF OPE		Report ID:		AVIS	STA UTILI	TIES					
		STATEMENT	G-OPS-12A									
		Ended December 31, 2020 Averages Basis		********	SYSTEM *******	*****	********	ASHINGTON ***	*****	*******	IDAHO *******	*****
		Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
ING/Dasis	3 Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		DISTRIBUTION EXPENSES:										
		OPERATION										
3	870000	Supervision & Engineering										
3	871000	Distribution Load Dispatching										
3	874000	Mains & Services Expenses										
3	875000	Measuring & Reg Sta Exp-General										
3	876000	Measuring & Reg Sta Exp-Industria										
3	877000	Measuring & Reg Sta Exp-City Gat										
3	878000	Meter & House Regulator Expense	S									
3	879000	Customer Installation Expenses										
3	880000	Other Expenses										
3	881000	Rents										
•	205000	MAINTENANCE										
3	885000	Supervision & Engineering										
3	887000	Mains										
3	889000	Measuring & Reg Sta Exp-General										
3 3	890000	Measuring & Reg Sta Exp-Industria										
3	891000 892000	Measuring & Reg Sta Exp-City Gat Services	е									
ა 3	893000	Meters & House Regulators										
ა 3	894000	Other Equipment										
3	094000	TOTAL DISTRIBUTION OPERATI	NG EYP									
		TOTAL DISTRIBUTION OF ERATI	ING EXP									
G-DEPX	<u> </u>	Depreciation Expense-Distribution										
G-OTX	`	Taxes Other Than FIT										
OOIX		TOTAL DISTR DEPR/AMRT/NON-	FIT TAXES									
		TOTAL BIOTA BELLAMINATION	111 170020									
		TOTAL DISTRIBUTION EXPENSE	:S									

RESULT	S OF OPEI	RATIONS	Report ID:		AVI	ISTA UTILI	TIES					
GAS OP	ERATING S	STATEMENT	G-OPS-12A									
For Twelv	ve Months	Ended December 31, 2020										
Average	of Monthly	Averages Basis		*******	SYSTEM ******	*****	****** W	ASHINGTON ***	*****	*******	IDAHO *******	*****
Ref/Basis	s Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		CUSTOMER ACCOUNTS EXPENS	SES:									
2	901000	Supervision										
2	902000	Meter Reading Expenses										
2		Customer Records & Collection Ex	penses									
2	904000	Uncollectible Accounts										
2	905000	Misc Customer Accounts										
		TOTAL CUSTOMER ACCOUNTS	EXPENSES									
	2221001	CUSTOMER SERVICE & INFO EX	PENSES:									
G-908		Customer Assistance Expenses										
2	909000	Advertising										
2	910000	Misc Customer Service & Info Exp										
		TOTAL CUSTOMER SERVICE & I	NFO EXP									
		SALES EXPENSES:										
0	040000											
2 2	912000 913000	Demonstrating & Selling Expenses										
2		Advertising Miscellaneous Sales Expenses										
2	916000	TOTAL SALES EXPENSES										
		TOTAL SALES EXPENSES										
		ADMINISTRATIVE & GENERAL E	XPENSES:									
4	920000	Salaries										
4	921000	Office Supplies & Expenses										
4	922000	Admin. Expenses Transferred - Cre	edit									
4	923000	Outside Services Employed										
4	924000	Property Insurance Premium										
4	925XXX	Injuries and Damages										
4		Employee Pensions and Benefits										
4	928000	Regulatory Commission Expenses										
4	930000	Miscellaneous General Expenses										
4	931000	Rents										
4	935000	Maintenance of General Plant										
		TOTAL ADMIN & GEN OPERATIN	G EXP									

RESULTS OF OPE		Report ID:		AVI	STA UTILI	TIES					
GAS OPERATING		G-OPS-12A									
	Ended December 31, 2020					***********	· • • · · · · · · · · · · · · · · · · ·	****			
Average of Monthly				SYSTEM *****			/ASHINGTON **			IDAHO *******	
Ref/Basis Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
G-DEPX	Depreciation Expense-General Pla	ant.									
G-AMTX	Amortization Expense - General P										
G-AMTX	Amortization Expense - Misc IT Int										
G-AMTX	Amortization Expense-General Pla										
99 407025	WA GRC Jackson Prairie O&M De										
99 407229	Idaho Earnings Test Amortization	remai									
99 407230	Tax Reform Amortization										
99 407302	Amortization WA Excess Natural C	Sas Line Exten									
99 407305	Natural Gas Depreciation Study D										
99 407311	Regulatory Debit - AFUDC Amortiz										
99 407314	Regulatory Debit - FISERVE Amor										
99 407319	AFUDC Equity DFIT Deferral	uzauon									
99 407332	Existing Meters/ERTs Excess Dep	reciation Defer									
99 407335	DSIT Amortization - ID	reciation belef									
99 407347	COVID-19 Deferred Costs										
99 407368	Project Compass Amortization										
99 407414	Regulatory Credits-Deferral-FISEF	?\/F									
99 407425	WA GRC Jackson Prairie Deferral										
99 407436	Regulatory Deferral - AMI										
99 407447	Regulatory Deferral - COVID-19										
99 407468	Project Compass Deferral - ID										
99 407493	Amortization - 2015 Remand Refu	nd									
G-OTX	Taxes Other Than FITA&G										
• • • • • • • • • • • • • • • • • • • •	TOTAL A&G DEPR/AMRT/NON-F	IT TAXES									
	TOTAL ADMIN & GENERAL EXP										
	TOTAL ADMIN & SEIVERAL EXIT	LINOLO									
	TOTAL EXPENSES BEFORE FIT										
	NET OPERATING INCOME (LOS	S) BEFORE FI									
G-FIT	FEDERAL INCOME TAX										
G-FIT	DEFERRED FEDERAL INCOME	ГАХ									
G-FIT	AMORTIZED INVESTMENT TAX										
	GAS NET OPERATING INCOME	(LOSS)									
		,									
ALLOCATION RAT											
G-ALL 1	System Contract Demand										
G-ALL 2	Number of Customers - AMA										
		nse									
	Jurisdictional 4-Factor Ratio										
G-ALL 2 G-ALL 3 G-ALL 4 G-ALL 10	Direct Distribution Operating Expe	nse									

G-ALL 99

Not Allocated

RESULTS			Report ID:		AVI	STA UTILI	ΓIES					
		OF OTHER REVENUE	G-495-12A									
		Ended December 31, 2020 Averages Basis		******	SYSTEM ******	*****	********	ASHINGTON ***	*****	*****	* IDAHO ******	*****
Ref/Basis		<u> </u>		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
TCI/Dasis	Account	Везеприон		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	rotar
4	495000	Other Gas Revenue-Miscellaneous	6									
4	495028	Deferred Exchange Reservation										
4		Entitlement Penalties										
4	495280	Other Gas Rev-Decoupling Mecha	nism									
99		Contra Decoupling Deferral										
4	495328	Residential Decoupling Deferral										
4		Amortization Res Decoupling Defe	rral									
4		Non-Res Decoupling Deferred Rev										
4		Amortization Non-Res Decoupling										
4		Other Gas Revenue-DSM Lost Ma	rgin									
4		Other Gas Revenue-Margin Reduc										
4		Other Gas Revenue-Glendale Syst										
4		Other Gas Revenue-PPP Recover										
4	495900	Gas Customers-Other Gas Revenu	ues									
		TOTAL OTHER GAS REVENUES										
ALLOCATI	ON RATI											
G-ALL	4	Jurisdictional 4-Factor Ratio										
G-ALL	99	Not Allocated										

		ERATIONS PURCHASED GAS COSTS	Report ID: G-804-12A		AV	ISTA UTILIT	ΠES					
		s Ended December 31, 2020		******	SYSTEM *****	*****	********	ASHINGTON ***	*****	*******	* IDAHO ******	*****
Ref/Basis A		y Averages Basis Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
(CI/Dasi: /	tocount	Description		Bircot	7 tilocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
6 8	804000	Gas Purchases										
1 8	804001	Pipeline Demand Costs										
1 8	804002	Transport Variable Charges										
6 8	804010	Gas Costs - Fixed Hedge										
6 8	804014	GTI Contributions										
6 8	804017	Transaction Fees										
6 8	804018	Merchandise Processing Fee										
6 8	804140	Gas Research Contributions										
6 8	804170	Gas Transaction Fees										
6 8	804600	Gas Purchases - Financial										
6 8	804700	Gas Costs - Offsystem Bookou	ut									
6 8	804711	Gas Costs - Offsystem Bookou	ut Offset									
6 8	804730	Gas Costs - Intracompany LD0	C Gas									
6 8	804999	Off System Gas Purchases										
99 8	805110	Gas Exp - Rate Amortizations										
99 8	805111	Amortize ID Holdback										
99 8	805120	Gas Expense - Rate Deferrals										
		TOTAL PURCHASED GAS CO	OSTS									
ALLOCAT												
G-ALL		System Contract Demand										
G-ALL	-	Actual Therms Purchased										
G-ALL	99	Not Allocated										

ALLOC	ATION O	PERATIONS F ACCOUNT 908	Report ID: G-908-12A		AVI	ISTA UTILIT	ΓIES					
		ns Ended December 31, 2020 Ily Averages Basis		******** SYSTEM ********			********	ASHINGTON *	****	*******	* IDAHO ******	****
	:Account	Description Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
			_									
2	908000	Customer Assistance Expense										
99	908600 I	Public Purpose Tariff Rider Exper	se Offset									
99	908610 I	Limited Income Tax Refund Progr	am									
99	908690	Schedule 91 Amortization include	d in Unbillec									
99	908990 [DSM Amortization										
	-	Total Account 908	- -									
ALLOC G-ALL G-ALL		ATIOS: Number of Customers - AMA Not Allocated										

RESULTS OF OPERATIONS	Report ID:
INTEREST DEDUCTION FOR FITGAS NORTH	G-INT-12A
For Twelve Months Ended December 31, 2020	
Average of Monthly Averages Basis	

Ref/Basis Description System Washington Idaho

Debt

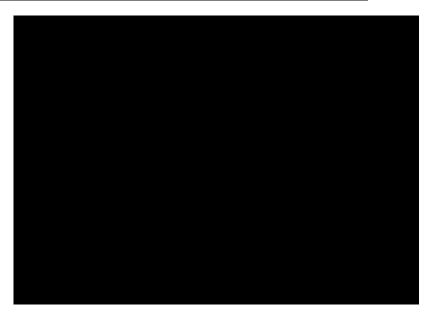
- 1 Capital Structure Debt Ratio
- 2 Cost of Debt Total Cost of Debt

Total Weighted Cost

G-APL Net Rate Base

Interest Deduction for FIT Calculation

- 1 AMA Actual Debt Ratio
- 2 AMA Actual Debt Cost



RESULTS OF OPERATIONS	Report ID:
FEDERAL INCOME TAXESGAS	G-FIT-12A
For Twelve Months Ended December 31, 2020	
Average of Monthly Averages Basis	

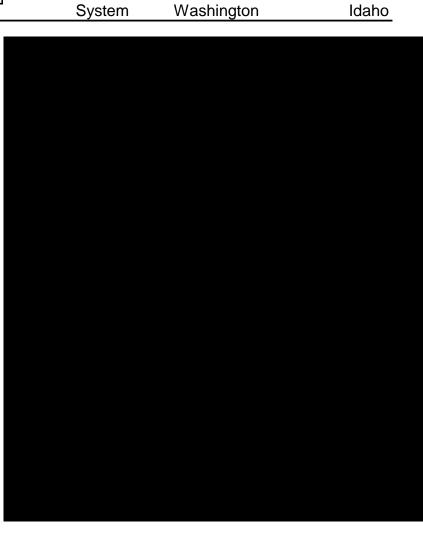
Idaho

		Deceription	
Ref/Basis		Description	
G-OPS		Calculation of Taxable Operating Operating Revenue	Income:
G-OPS		Operating & Maintenance Expens	se
G-OPS		Book Deprec/Amort and Reg Am	ortizations
G-OTX		Taxes Other than FIT Net Operating Income Before F	ΙΤ
G-INT G-OTX G-SCM		Less: Interest Expense Less: Idaho ITC Deferral & Amor Schedule M Adjustments Taxable Net Operating Income	tization
		Tax Rate	
		Federal Income Tax	
G-DTE		Deferred FIT	
99	411400	Amortized Investment Tax Credit	

Total FIT/Deferred FIT & ITC

ALLOCATION RATIOS: G-ALL 99 Not A

Not Allocated



RESULTS OF OPERATIONS

GAS SCHEDULE M ADJUSTMENTS
For Twelve Months Ended December 31, 2020

Average of Monthly Averages Basis

AVISTA UTILITIES

		December 31, 2020	*******	SYSTEM ******	**************************************							
	Average of Monthly Averages Basis Ref/Basis Account Description			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
T(CI/Dasis		•	ion	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
4.0		Book Depreciation & Amortizat										
12		Contributions In Aid of Constru	ction									
12		Injuries and Damages										
12		FAS106 Current Retiree Medic										
99		Deferred Gas Credit and Refur										
12	997016	Redemption Expense Amortiza	ntion									
99	997018	DSM Tariff Rider										
12	997020	FAS87 Current Pension Accrua	al									
12	997027	Customer Uncollectibles										
99	997031	Decoupling Mechanism										
12		Interest Rate Swaps										
12		Leases										
12		AFUDC										
12		Tax Depreciation										
12		Deferred Gas Exchange	A al al I.a.a.									
99		Amortization of Unbilled Reven										
12		Book Transportation Depreciati	ion									
12		Deferred Compensation										
4		Meal Disallowances										
12		Paid Time Off										
12	997084	Customer Uncollectibles										
99	997098	Provision for Rate Refund										
12	997101	Repairs 481 (a)										
99	997102	Amort Idaho Earnings Test (25	4229)									
99	997103	Def Project Compass	,									
99		WA Nat Gas Line Extension										
99		MDM System										
99		Provision for Rate Refund-Tax	Reform									
99		Tax Reform Amortization	IXCIOIIII									
99		FISERVE										
12		Capitalized Transportation	, ada									
12		AFUDC Equity Tax Flow Throu	ign									
12		AFUDC Equity CWIP										
12		AFUDC Debt CWIP										
12		AFUDC Equity DFIR Deferral										
12		Depreciation Study Deferral										
12		AFUDC Tax CPI										
12		Transportation Tax Disallowand	ce									
12		COVID-19										
12		Prepaid Expenses										
12		CARES Act SS Deferral										
12	997128	Meters Expensed										
12	997129	Mixed Service Costs (IDD#5)										
		TOTAL SCHEDULE M ADJUS	STMENTS									
ALLOCATION F	RATIOS:											
G-ALL	1	Contract System Demand										
G-ALL	2	Number of Customers - AMA										
G-ALL G-ALL	4	Jurisdictional 4-Factor Ratio										
G-ALL G-ALL	6	Actual Therms Purchased										
	-											
G-ALL	11	Book Depreciation	0.040									
G-ALL	12	Net Gas Plant (before ADFIT) -	- AIVIA									
G-ALL	99	Not Allocated										

RESULTS OF OPERATIONS	Report ID:
DEFERRED INCOME TAX EXPENSEGAS	G-DTE-12A
For Twelve Months Ended December 31, 2020	
Average of Monthly Averages Basis	

Ref/Basis Account Description	System	Washington	Idaho

12 99	Deferred Federal Income Tax Expense - Allocated Deferred Federal Income Tax Exp SUBTOTAL
12 99	Deferred Federal Income Tax Expense - Allocated Deferred Federal Income Tax Exp

Total Deferred Federal Income Tax Expense

ALLOCATION RATIOS:

G-ALL 12 Net Gas Plant (before ADFIT) - AMA

SUBTOTAL

G-ALL 99 Not Allocated



	S OF OPE		Report ID:	AVISTA UTILITIES									
TAXES O	THER TH	AN FEDERAL INCOME TAX	G-OTX-12A										
For Twelv	e Months	Ended December 31, 2020											
Average of	of Monthly	Averages Basis		******* SYSTEM *******			****** WASH	IINGTON ******	***	******* IDAHO ********			
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
1	408190	UNDERGROUND STORAGE R&P Property Tax - Storage TOTAL UNDERGROUND				<u>'</u>							
		DISTRIBUTION											
99	408110	State Excise Tax											
99	408120	Municipal Occupation & Lice	ense Tax										
99	408130	Excise Tax											
99	408160	Miscellaneous State or Loca	al Tax										
99	408170	R&P Property Tax - Distribu	tion										
99	409100	State Income Tax											
99	411410	State Income Tax-ITC Defer											
99	411420	State Income Tax-ITC Amor											
		TOTAL DISTRIBUTION TA	ΑX										
99	408115	ADMINISTRATIVE & GENER Payroll Taxes TOTAL A&G TAX	RAL										
		TOTAL TAXES OTHER THA	N FIT										
ALLOCA ⁻ G-ALL	TION RATI 1	OS: System Contract Demand											

RESULTS C	OF OPERA	TIONS	Report ID:			ΔV	ISTA UTILITI	FS				
GAS UTILIT		110110	G-PLT-12A			7.00	IOTA OTILITI					
		ded December 31, 2020	0 1 21 12/									
Average of N				******	* SYSTEM *****	*****	****** W	ASHINGTON ***	*****	******	** IDAHO ******	****
Ref/Basis	Account	Description Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
1101/2000	71000	PLANT IN SERVICE			, 1110001100	10.0.		7 111000.00	10		7 11000.00	10.0.
		INTANGIBLE PLANT:										
4	303000		0)									
4		Misc Intangible IT Plant (303										
		TOTAL INTANGIBLE PLAN										
		UNDERGROUND STORAGE	E PLANT:									
1		Land & Land Rights										
1	351XXX											
1	352XXX											
1	353000											
1	354000											
1	355000	0 0 1	ipment									
1	356000	Purification Equipment										
1	357000	The state of the s										
		TOTAL UNDERGROUND ST	rorage pla									
2	07.1000	DISTRIBUTION PLANT:										
6	374200											
6	374400	Land & Land Rights										
6 6	375000 376000	Structures & Improvements Mains										
6	378000		uin Conoral									
6	378000 379000	Measuring & Reg Station Equal Measuring & Reg Station & Reg St										
6	380000	Services	JIP-City Gate									
6	381XXX											
6	382000											
6	383000											
6	384000		e									
6	385000	Industrial Measuring & Reg S										
6	387000	Other Equipment	ла Ечир									
Č	001000	TOTAL DISTRIBUTION PLA	NT									
		GENERAL PLANT										
4		Land & Land Rights										
4		Structures & Improvements										
4		Office Furniture & Equipment	t									
4		Transportation Equipment										
4	393000											
4	394000		ment									
4	395XXX											
4	396XXX											
4	397XXX											
4	398000											
		TOTAL GENERAL PLANT										

CACLITILI		110110	C DI T 424			Α.	VIOTA OTILITIE	_0				
GAS UTILIT			G-PLT-12A									
		ded December 31, 2020										
	erage of Monthly Averages Basis				******** SYSTEM ********** WASHINGTON *********				******** IDAHO *******			
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
G-ADEP G-ADEP G-ADEP G-AAMT G-AAMT G-AAMT		ACCUMULATED DEPRECIA Underground Storage Distribution Plant General Plant TOTAL ACCUMULATED D ACCUMULATED AMORTIZA General Plant - 303000 Misc IT Intangible Plant - 303 Underground Storage	ATION EPRECIAT ATION B1XX									
G-AAMT		General Plant - 390200, 396: TOTAL ACCUMULATED A TOTAL ACCUMULATED D NET GAS UTILITY PLANT b ACCUMULATED DFIT	MORTIZAT EPR/AMO sefore DFIT									
12 4, 12 4 4 12	282900 282900 282919 283750 283850	ADFIT - Gas Plant In Service ADFIT - Common Plant (282 ADFIT - Common Plant (282 ADFIT - Common Plant (283 ADFIT - Gas portion of Bond TOTAL ACCUMULATED D NET GAS UTILITY PLANT	1900 from C 1919 from C 1750 from C 1 Redemptio									
ALLOCATIO G-ALL G-ALL G-ALL G-ALL	ON RATIOS 1 4 6 12	: System Contract Demand Jurisdictional 4-Factor Ratio Actual Therms Purchased Net Gas Plant (before ADFIT										

RESULTS OF OPERATIONS

Report ID:

RESULTS OF OPERATIONS	Report ID:
ADJUSTMENTS TO NET GAS UTILITY PLANT	G-APL-12A
For Twelve Months Ended December 31, 2020	
Average of Monthly Averages Basis	
Ref/Basis Account Description	

AVISTA UTILITIES

		ly Averages Basis	******	** SYSTEM ******	*****	******* WASHINGTON *******			******** IDAHO *******		
		Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
G-PLT		NET GAS PLANT IN SERVICE									
		OTHER ADJUSTMENTS:									
4	108121	AMI Existing Meters/ERTs Deferral A/D									
4	182332	Regulatory Asset - AFUDC									
4	182318	Accumulated Amortization - AFUDC									
1	117100	Gas Stored - Recoverable Base Gas									
1	164100	Gas InventoryJackson Prairie									
1	164115	Gas InventoryClay Basin									
4		Customer Advances									
99	235199	Customer Deposits									
99	254911	Rate Base-Regulatory Liability-Nonplant E									
99		WA Excess Nat Gas Line Extension									
99	283302	ADFIT - WA Excess Nat Gas Line Extensi									
C-WKC		Working Capital									
99	186710	DSM Programs									
		TOTAL OTHER ADJUSTMENTS									
		NET RATE BASE									
ALLOCA	ATION RA	TIOS:									
G-ALL	1	System Contract Demand									
G-ALL	4	Jurisdictional 4-Factor Ratio									
G-ALL	99	Not Allocated									

DECLUITO OF ODEDATIONS	D ID	7		A.//OTA LITH ITIEO		
RESULTS OF OPERATIONS	Report ID:			AVISTA UTILITIES		
GAS-NORTH DEPRECIATION EXPENSE	G-DEPX-12A					
For Twelve Months Ended December 31, 2020						
Average of Monthly Averages Basis	Assigned or	Assigned or	Assigned or			
System	Allocated	Allocated	Allocated	******* GAS-NORTH ******	******* WASHINGTON *******	****** IDAHO ******
Ref/Basis						
Electric Production						
Steam (ED-AN)						
Steam (ED-ID)						
Steam (ED-WA)						
Hydro (ED-AN)						
Other (ED-AN)						
Total Electric Production						
Electric Transmission						
ED-AN						
ED-ID						
ED-WA						
Total Electric Transmission						
Electric Distribution						
ED-AN						
ED-ID						
ED-WA						
Total Electric Distribution						
Gas Underground Storage						
1 GD-AN						
GD-OR						
Total Gas Underground Stora						
Gas Distribution						
6 GD-AN						
GD-ID						
GD-WA GD-OR						
Total Gas Distribution						
Total Gas Distribution						
General Plant						
ED-AN						
ED-ID						
ED-WA						
7,4 CD-AA						
9,4 CD-AN						
9 CD-ID 9 CD-WA						
8,4 GD-AA						
4 GD-AN						
GD-ID						
GD-WA						
GD-OR						
Total General Plant						
Total Daynes dellar 5						
Total Depreciation Expense						

Allocation Ratios: Service -

8

9

Elec/Gas North/C Gas North/Orego

Elec/Gas North 4

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH AMORTIZATION EXPENSE	G-AMTX-12A
For Twelve Months Ended December 31, 2020	
Average of Monthly Averages Basis	

	System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	****** GAS-NORTH ******	******* WASHINGTON *******	****** IDAHO ******
Ref/Basis							
Production/Transmission							
Franchises (302000) ED-AN							
Misc Intangible Plt (303000 ED-AN							
Total Production/Transmission							
Distribution							
Franchises (302000) ED-WA							
Misc Intangible Plt (303000) ED-WA							
Total Distribution							
Total Distribution							
General Plant - 303000							
7,4 CD-AA							
9,4 CD-AN							
GD-ID							
GD-WA							
GD-OR							
Total General Plant - 303000							
Miscellaneous IT Intangible Plant - 3031XX							
7,4 CD-AA							
9,4 CD-AN							
9,4 CD-ID							
9,4 CD-WA							
ED-AN							
ED-ID							
ED-WA							
8,4 GD-AA 4 GD-AN							
GD-AN GD-AN							
Total Miscellaneous IT Intangible Plant - 3031X							
Total Miscellaneous II Intangible Flant - 3031X							
Gas Underground Storage							
1 GD-AN							
Total Gas Underground Storage							
g							
General Plant - 390200, 396200							
7,4 CD-AA							
4 ED-AN							
GD-OR							
Total General Plant- 390200, 396200							
Total Amortization Expense							
Allocation Ratios:							
Service -							
7 Elec/Gas North/Oregon 4-Factor							
8 Gas North/Oregon 4-Factor							
9 Elec/Gas North 4-Factor							

RESULTS OF OPERATIONS GAS-NORTH ACCUMULATED	DEPRECIATION	Report ID: G-ADEP-12A			AVISTA UTILITIES		
For Twelve Months Ended Dece Average of Monthly Averages Ba	mber 31, 2020 Isis						
	System	Assigned or Allocated	Assigned or Allocated	Assigned or Allocated	******* GAS-NORTH ******	******* WASHINGTON *******	****** IDAHO ******
Ref/Basis Electric Production Steam (ED-AN) Steam (ED-ID) Steam (ED-WA) Hydro (ED-AN) Other (ED-AN)							
Total Electric Production							
Electric Transmission ED-AN ED-ID ED-WA Total Electric Transmission							
Electric Distribution ED-AN ED-ID ED-WA Total Electric Distribution							
Gas Underground Storage 1 GD-AN GD-OR Total Gas Underground Stora							
Gas Distribution 6 GD-AN GD-ID GD-WA GD-OR Total Gas Distribution							
General Plant ED-AN ED-ID ED-WA 7,4 CD-AA 9,4 CD-AN 9 CD-ID 9 CD-WA 8,4 GD-AA 4 GD-AN GD-ID GD-WA GD-OR							
Total General Plant							
Total Accumulated Depreciati Allocation Ratios:							
Service - 7 Elec/Gas North/O 8 Gas North/Orego 9 Elec/Gas North 4							

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH ACCUMULATED AMORTIZATION	G-AAMT-12A
For Twelve Months Ended December 31, 2020	
Average of Monthly Averages Basis	

For Twelve Months Ended December 31, 2020 Average of Monthly Averages Basis							
Average of Monthly Averages basis		Assigned or	Assigned or	Assigned or			
	System	Allocated	Allocated	Allocated	******* GAS-NORTH ******	******* WASHINGTON ******	****** IDAHO ******
Ref/Basis							
Production/Transmission Franchises (302000) ED-AN							
Misc Intangible Plt (303000 ED-AN							
Total Production/Transmission							
Distribution							
Franchises (302000) ED-W							
Misc Intangible Plt (303000 ED-W							
Total Distribution							
General Plant - 303000							
7,4 CD-AA							
9,4 CD-AN							
GD-ID							
GD-W							
GD-O							
Total General Plant - 303000							
Miscellaneous IT Intangible Plant - 3031XX							
7,4 CD-AA							
9,4 CD-AN							
9 CD-ID							
9 CD-W							
ED-AN ED-ID							
ED-W							
8,4 GD-AA							
4 GD-AN							
GD-O							
Total Miscellaneous IT Intangible Plant - 303							
Gas Underground Storage							
1 GD-AN							
Total Gas Underground Storage							
General Plant - 390200, 396200							
7,4 CD-AA 9 CD-ID							
9 CD-W							
4 ED-AN							
ED-W							
GD-W							
GD-O Total General Plant - 390200, 396200							
Total General Flant - 390200, 390200							
Total Accumulated Amortization							
Allocation Ratios:							
Service -							
7 Elec/Gas North/Oregon 4-Factor							
8 Gas North/Oregon 4-Factor							
9 Elec/Gas North 4-Factor							

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12A
For Twelve Months Ended December 31, 2020	
Average of Monthly Averages Basis	

Gas-North Copy

			********	***** ELECTRIC	******	**************************************				**************************************			
Ref/Bas	sis Account Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
99 99 99 8 7 9	389XXX Land & Land Rights ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	390XXX Structures & Improvements ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	391XXX Office Furniture & Equipmen ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												
99 99 99 8 7 9	392XXX Transportation Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT												

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12A
For Twelve Months Ended December 31, 2020	
Average of Monthly Averages Basis	

Gas-North Copy

Average of Monthly Averages Basis			******************** ELECTRIC ************************************				**************************************				****** OR	EGON GAS ****	*****
Ref/Basi	sis Account Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
	393000 Stores Equipment												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-WA/ID/AN GD-OR/AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
9	TOTAL ACCOUNT												
	TOTAL ACCOUNT												
	394000 Tools, Shop, & Garage Equip												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
9	TOTAL ACCOUNT												
	TOTAL ACCOUNT												
	394100 Electric Charging Stations												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
	TOTAL ACCOUNT												
	395000 Laboratory Equipment												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
-	TOTAL ACCOUNT												

RESULTS OF OPERATIONS Report ID										
COMMON	GENEF	RAL PLANT	C-GPL-12A							
For Twelve	Months	s Ended December 31, 2020								
Average of	Monthly	y Averages Basis								
Ref/Basis Ad	ccount	Description								
39	6XXX	Power Operated Equipment								
99		ED-WA / ID / AN								
99		GD-WA / ID / AN								
99		GD-OR / AS								
8		GD-AA								
7		CD-AA								
9		CD-WA / ID / AN								
		TOTAL ACCOUNT								
39	7XXX	Communication Equipment								
99		ED-WA / ID / AN								
00										

Gas-North Copy

•			**************************************	**************************************	****************** OREGON GAS **************
Ref/Basi	is Accoun	nt Description			
99 99 99 8 7 9	396XXX	X Power Operated Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT			
99 99 99 8 7 9	397XXX	X Communication Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA/ ID / AN TOTAL ACCOUNT			
99 99 99 8 7 9	398000	O Miscellaneous Equipment ED-WA / ID / AN GD-WA / ID / AN GD-OR / AS GD-AA CD-AA CD-WA / ID / AN TOTAL ACCOUNT			
ALLOC, G-ALL G-ALL G-ALL	8				

RESULTS OF OPERATIONS	Report ID:
COMMON INTANGIBLE PLANT	C-IPL-12A
For Twelve Months Ended December 31, 2020	
Average of Monthly Averages Basis	

Gas-North Copy

			*	******	* ELECTRIC ***	*******	*	**************************************			******* OREGON GAS********			
Ref/Basis	Account	Description	Total	Direct-WA			otal	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
	303000	Intangible Plant												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA / ID / AN												
		TOTAL ACCOUNT												
	303100	Misc Intangible PlantMa												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA / ID / AN												
		TOTAL ACCOUNT												
	000440	Mice leter eithe Blent BO												
00	303110	Misc Intangible PlantPC												
99		ED-WA / ID / AN GD-WA / ID / AN												
99 99														
8		GD-OR / AS GD-AA												
o 7		CD-AA												
8		CD-WA / ID / AN												
0		TOTAL ACCOUNT												
		TOTAL ACCOUNT												
	303115	Misc Intangible PlantPC												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
8		CD-WA / ID / AN												
		TOTAL ACCOUNT												

RESULTS OF OPERATIONS	Report ID:
COMMON INTANGIBLE PLANT	C-IPL-12A
For Twelve Months Ended December 31, 2020	
Average of Monthly Averages Basis	

Gas-North Copy

, c.ago or i			**************************************	**************************************	******* OREGON GAS*******
Ref/Basis	Account	Description			
	000400	M: 1			
00	303120	Misc Intangible PlantSoft ED-WA / ID / AN			
99 99		GD-WA / ID / AN			
99		GD-OR / AS			
8		GD-AA			
7		CD-AA			
8		CD-WA / ID / AN			
ŭ		TOTAL ACCOUNT			
	303121	Misc Intangible PlantAMI			
99		ED-WA / ID / AN			
99		GD-WA / ID / AN			
99		GD-OR / AS			
8		GD-AA			
7		CD-AA			
9		CD-WA / ID / AN			
		TOTAL ACCOUNT			
		TOTAL			
		TOTAL			
ALLOCATIO	N RATIOS	S:			
G-ALL	7	Elec/Gas North/Oregon 4-			
G-ALL	8	Gas North/Oregon 4-Facto			
G-ALL	9	Elec/Gas North 4-Factor			
G-ALL	99	Not Allocated			

RESULTS	OF OPER	RATIONS	Report ID:	AVISTA UTILITIES				
COMMON	ACCUMU	JLATED DEFERRED FIT	C-DTX-12A					
For Twelve	Months I	Ended December 31, 2020				Gas	-North Copy	
Average of	Monthly .	Averages Basis						
Ref/Basis	Accoun	t Description		Tot	al	Electric	Gas North	Oregon Gas
		ADFIT - Common Plant (For I	Report APL)					
7	282900	CD-AA						
8	282900	GD-AA						
9	282900	CD-WA / ID / AN						
7	282919	CD-AA						
7	283750	CD-AA						
		Total						
ALLOCATI	ON RATI	OS:						
G-ALL	7	Elec/Gas North/Oregon 4-Fac	tor					
G-ALL	8	Gas North/Oregon 4-Factor						
G-ALL	9	Elec/Gas North 4-Factor						
G-ALL	99	Not Allocated						

Page 1 of 1

	TS OF OPERATIONS Report ID: ON WORKING CAPITAL C-WKC-12A		AV	ISTA UTILITIES				
For Twe		Gas-North Copy						
		̄************************************	STEM ****	*****	ľ	**** ELECTRIC ****	***** GAS NORTH *****	*GAS SOUTH*
Ref/Basi	s Account Description	Washington	Idaho	Oregon	Total	Washington Idaho	Washington Idaho	Oregon
1	151120 Fuel Stock Coal-Colstrip							
1	151210 Fuel Stock Hog Ffuel-KFGS							
7/4	154100 Plant Materials & Oper Supplies							
1	154300 Plant Materials & Oper Supplies - CS2							
1	154400 Plant Materials & Oper Supplies - Colstri							
7/4	154500 Supply Chain Receiving Inventory							
7/4	154550 Supply Chain Average Cost Variance							
7/4	154560 Supply Chain Invoice Price Variance							
99	163998 Common Working Capital							
99	163999 Investor-Supplied Working Capital							
	TOTAL							
	ALLOCATION RATIOS:							
	7/4 Jur Rollup/Jurisdictional 4-F99 Not Allocated							