

**Wal-mart Data Request 2**

Please see Exhibit WRG-4. For schedule 36 and 48T-Secondary, please provide the following:

- a. A narrative description of the derivation of the allocation of proposed dollars to each charge.
- b. The full cost price for each charge.

**Response to Wal-mart Data Request 2**

- a. As stated in Mr. Griffith's testimony Exhibit No. (WRG-1T) page 5, line 8, the cost of service results indicate that larger increases are needed for energy charges than for demand, load size and basic charges. This conclusion was based on an analysis of the results from the Cost of Service study which showed that higher increases were needed to the energy revenue requirement than for the demand, load size, or customer revenue requirement. Attachment Wal-Mart 2a shows this analysis.

Based on these results, energy rates were increased by a larger percentage, followed by smaller percentage increases to demand, load size and customer charges in order to achieve the proposed revenue requirement for these rate schedules.

- b. Please refer to the unit cost data in the electronic cost of service study provided as Attachment Wal-mart 2.b.

PREPARER: Mike Zimmerman

SPONSOR: William R. Griffith

Attachment Wal-mart 2a.

PacifiCorp  
State of Washington  
12 Months Ending December 2009

Description	Washington Jurisdiction Normalized	Small General Service				Large General Services <1,000 kW		Large General Service >1,000 kW		Large General Dedicated Facilities		Agricultural Pumping		Street & Area Lighting	
		Schedule 16	Schedule 24	Schedule 36	Schedule 48T	Schedule 36	Schedule 48T	Schedule 48T	Schedule 48T	Schedule 40	Schedule 40	Sch. 15, 51, 54, 57			
<b>Actual Return on Rate Base</b>															
Demand Revenue Requirement	\$ 76,718,254	\$ 34,213,109	\$ 10,575,985	\$ 16,691,827	\$ 8,161,378	\$ 5,828,048	\$ 2,981,155	\$ 165,378							
Energy Revenue Requirement	\$ 146,034,117	\$ 58,446,187	\$ 19,778,164	\$ 34,111,513	\$ 13,367,787	\$ 15,640,903	\$ 6,150,677	\$ 539,587							
Customer Revenue Requirement	\$ 14,845,744	\$ 11,052,170	\$ 2,015,028	\$ 778,900	\$ 172,788	\$ 49,811	\$ 408,874	\$ 181,162							
Load Size Revenue Requirement	\$ 31,814,994	\$ 17,948,554	\$ 4,441,836	\$ 5,086,033	\$ 1,701,125	\$ 155,832	\$ 1,788,812	\$ 822,803							
Total Revenue Requirement	\$ 271,011,109	\$ 121,560,020	\$ 36,911,363	\$ 58,668,273	\$ 21,402,485	\$ 21,663,492	\$ 11,287,518	\$ 1,487,928							
<b>Target Return on Rate Base</b>															
Demand Revenue Requirement	\$ 82,727,728	\$ 41,545,042	\$ 12,896,102	\$ 20,118,055	\$ 7,410,538	\$ 6,939,578	\$ 3,827,303	\$ 191,112							
Energy Revenue Requirement	\$ 176,162,916	\$ 69,382,040	\$ 23,509,295	\$ 40,630,078	\$ 15,941,368	\$ 18,719,275	\$ 7,334,118	\$ 846,744							
Customer Revenue Requirement	\$ 17,360,736	\$ 12,895,813	\$ 2,665,988	\$ 1,026,623	\$ 193,830	\$ 72,064	\$ 442,197	\$ 165,491							
Load Size Revenue Requirement	\$ 41,508,780	\$ 23,301,960	\$ 5,827,789	\$ 6,779,603	\$ 2,280,988	\$ 152,580	\$ 2,363,732	\$ 800,420							
Total Revenue Requirement	\$ 327,758,180	\$ 147,124,554	\$ 44,799,184	\$ 68,553,258	\$ 25,808,550	\$ 25,893,517	\$ 13,787,349	\$ 1,803,767							
<b>Change from Actual Return on Rate Base to Targeted Return on Rate Base %</b>															
Demand Revenue Requirement	\$ 16,011,474	\$ 7,331,932	\$ 2,220,737	\$ 3,428,229	\$ 1,249,161	\$ 1,111,531	\$ 646,148	\$ 25,795							
Energy Revenue Requirement	\$ 28,128,789	\$ 10,935,863	\$ 3,730,132	\$ 6,518,563	\$ 2,374,781	\$ 3,078,473	\$ 1,183,441	\$ 108,157							
Customer Revenue Requirement	\$ 2,714,993	\$ 1,843,643	\$ 550,870	\$ 246,823	\$ 20,332	\$ 13,273	\$ 35,323	\$ 4,330							
Load Size Revenue Requirement	\$ 9,891,788	\$ 5,453,106	\$ 1,395,853	\$ 1,693,571	\$ 559,871	\$ (3,252)	\$ 624,919	\$ 177,817							
Total Revenue Requirement	\$ 59,747,051	\$ 25,564,535	\$ 7,887,791	\$ 11,864,885	\$ 4,404,045	\$ 4,200,025	\$ 2,489,831	\$ 315,839							
<b>Change from Actual Return on Rate Base to Targeted Return on Rate Base %</b>															
Demand Revenue Requirement	28.22%	28.68%	28.15%	28.83%	28.36%	28.46%	25.85%	8.15%							
Energy Revenue Requirement	49.57%	42.76%	47.29%	54.86%	58.45%	73.30%	47.53%	34.24%							
Customer Revenue Requirement	4.78%	7.21%	6.86%	2.08%	0.47%	0.32%	1.42%	1.37%							
Load Size Revenue Requirement	17.43%	21.33%	17.57%	14.25%	12.71%	-0.06%	25.10%	56.24%							
Total Revenue Requirement	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%							