

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-16 _____

EXHIBIT NO. ____ (JSS-2)

JENNIFER S. SMITH

REPRESENTING AVISTA CORPORATION

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS - PRO FORMA AND
CROSS CHECK STUDIES
TWELVE MONTHS ENDED SEPTEMBER 30, 2015
(000'S OF DOLLARS)

Line No.	DESCRIPTION	2017				
		WITH PRESENT RATES			WITH 2017 PROPOSED RATES	
		Actual Per Results Report	Total Adjustments	2017 Adjusted Total (1)	Proposed Revenues & Related Exp	2017 Proposed Total
<i>a</i>	<i>b</i>	<i>c</i>	<i>d</i>	<i>e</i>	<i>f</i>	
REVENUES						
1	Total General Business	\$512,020	(\$17,876)	\$494,144	\$38,568	\$532,712
2	Interdepartmental Sales	920	-	920		920
3	Sales for Resale	84,664	(47,454)	37,210		37,210
4	Total Sales of Electricity	597,604	(65,330)	532,274	38,568	570,842
5	Other Revenue	76,513	(62,391)	14,122		14,122
6	Total Electric Revenue	674,117	(127,721)	546,396	38,568	584,964
EXPENSES						
Production and Transmission						
7	Operating Expenses	189,010	(55,979)	133,031		133,031
8	Purchased Power	115,031	(43,991)	71,040		71,040
9	Depreciation/Amortization	24,379	3,607	27,986		27,986
10	Regulatory Amortization	(1,445)	6,276	4,831		4,831
11	Taxes	13,890	1,260	15,150		15,150
12	Total Production & Transmission	340,865	(88,827)	252,038	-	252,038
Distribution						
13	Operating Expenses	22,961	621	23,582		23,582
14	Depreciation/Amortization	25,024	4,194	29,218		29,218
15	Regulatory Amortization	-	1,237	1,237		1,237
16	Taxes	45,055	(16,852)	28,203	1,485	29,688
17	Total Distribution	93,040	(10,800)	82,240	1,485	83,725
18	Customer Accounting	10,543	1,358	11,901	226	12,127
19	Customer Service & Information	19,433	(17,886)	1,547		1,547
20	Sales Expenses	-	0	0		0
Administrative & General						
21	Operating Expenses	49,315	161	49,476	77	49,553
22	Depreciation/Amortization	20,268	12,822	33,090		33,090
23	Taxes	-	-	-		-
24	Total Admin. & General	69,583	12,983	82,566	77	82,643
25	Total Electric Expenses	533,464	(103,172)	430,292	1,788	432,080
26	OPERATING INCOME BEFORE FIT	140,653	(24,549)	116,104	36,780	152,884
FEDERAL INCOME TAX						
27	Current Accrual	(7,654)	(7,998)	(15,652)	12,873	(2,779)
28	Debt Interest	-	(1,653)	(1,653)		(1,653)
29	Deferred Income Taxes	46,391	(1,603)	44,788		44,788
30	Amortized Investment Tax Credit	(127)	(71)	(198)		(198)
31	NET OPERATING INCOME	\$102,043	(\$13,224)	\$88,819	\$23,907	\$112,726
RATE BASE						
PLANT IN SERVICE						
32	Intangible	\$132,877	\$58,879	\$191,756		\$191,756
33	Production	762,834	127,942	890,776		890,776
34	Transmission	390,240	63,695	453,935		453,935
35	Distribution	880,960	120,667	1,001,627		1,001,627
36	General	207,659	33,115	240,774		240,774
37	Total Plant in Service	2,374,570	404,298	2,778,868	-	2,778,868
ACCUMULATED DEPRECIATION						
38	Intangible	(23,450)	(27,808)	(51,258)		(51,258)
39	Production	(334,622)	(30,998)	(\$365,620)		(365,620)
40	Transmission	(126,839)	(10,212)	(137,051)		(137,051)
41	Distribution	(268,267)	(53,397)	(321,664)		(321,664)
42	General	(70,794)	(8,242)	(79,036)		(79,036)
43	Total Accumulated Depreciation	(823,972)	(130,657)	(954,629)	-	(954,629)
44	NET PLANT BEFORE DFIT	1,550,598	273,641	1,824,239	-	1,824,239
45	DEFERRED TAXES	(294,027)	(96,102)	(390,129)		(390,129)
46	NET PLANT AFTER DFIT	1,256,571	177,539	1,434,110	-	1,434,110
47	DEFERRED DEBITS AND CREDITS	8,204	(15,614)	(7,410)		(7,410)
48	WORKING CAPITAL	44,420	4,352	48,772		48,772
50	TOTAL RATE BASE	\$1,309,195	\$166,277	\$1,475,472	\$0	\$1,475,472
51	RATE OF RETURN	7.79%		6.02%		7.64%

(1) The 2017 Adjusted Total column, Column "d" developed by the Company's Attrition Study is used for the final adjusted results and revenue requirement on an attrition adjusted basis (see Andrews' Exhibit No. (EMA-2). However, the values shown in the Adjusted Total column, lines 1-50 above, were used for the limited purpose of preparing the cost-of-service study that is presented by Company witness Ms. Knox, as these values more readily lend themselves to Ms. Knox's cost-of-service analysis.

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS - PRO FORMA AND
CROSS CHECK STUDIES
TWELVE MONTHS ENDED SEPTEMBER 30, 2015
(000'S OF DOLLARS)

Line No.	DESCRIPTION	2018 (6 Months)					
		WITH PRESENT RATES			WITH 2018 PROPOSED RATES		
		2017 Pro Forma Total (1)	2018 Total Adjustments	2018 Adjusted Total	2017 Proposed Revenues & Related Exp	2018 Proposed Revenues & Related Exp	2018 (6 months) Proposed Total
	a	b	c	d	e	f	g
REVENUES							
1	Total General Business	\$494,144	\$0	\$494,144	\$38,568	\$10,301	\$543,013
2	Interdepartmental Sales	920	-	920	-	-	920
3	Sales for Resale	37,210	(92)	37,118	-	-	37,118
4	Total Sales of Electricity	532,274	(92)	532,182	38,568	10,301	581,051
5	Other Revenue	14,122	(194)	13,928	-	-	13,928
6	Total Electric Revenue	546,396	(286)	546,110	38,568	10,301	594,979
EXPENSES							
Production and Transmission							
7	Operating Expenses	133,031	1,876	134,907	-	-	134,907
8	Purchased Power	71,040	1,077	72,117	-	-	72,117
9	Depreciation/Amortization	27,986	610	28,596	-	-	28,596
10	Regulatory Amortization	4,831	-	4,831	-	-	4,831
11	Taxes	15,150	-	15,150	-	-	15,150
12	Total Production & Transmission	252,038	3,563	255,601	-	-	255,601
Distribution							
13	Operating Expenses	23,582	(1,167)	22,415	-	-	22,415
14	Depreciation/Amortization	29,218	1,739	30,957	-	-	30,957
15	Regulatory Amortization	1,237	-	1,237	-	-	1,237
16	Taxes	28,203	-	28,203	1,485	397	30,085
17	Total Distribution	82,240	572	82,812	1,485	397	84,694
18	Customer Accounting	11,901	87	11,988	226	60	12,274
19	Customer Service & Information	1,547	8	1,555	-	-	1,555
20	Sales Expenses	0	-	0	-	-	0
Administrative & General							
21	Operating Expenses	49,476	(1,151)	48,325	77	21	48,423
22	Depreciation/Amortization	33,090	4,504	37,594	-	-	37,594
23	Taxes	-	-	-	-	-	-
24	Total Admin. & General	82,566	3,353	85,919	77	21	86,017
25	Total Electric Expenses	430,292	7,583	437,875	1,788	478	440,141
26	OPERATING INCOME BEFORE FIT	116,104	(7,869)	108,235	36,780	9,823	154,838
FEDERAL INCOME TAX							
27	Current Accrual	(15,652)	(2,754)	(18,406)	12,873	3,438	(2,095)
28	Debt Interest	(1,653)	(190)	(1,843)	-	-	(1,843)
29	Deferred Income Taxes	44,788	-	44,788	-	-	44,788
30	Amortized Investment Tax Credit	(198)	-	(198)	-	-	(198)
31	NET OPERATING INCOME	\$88,819	(\$4,925)	\$83,894	\$23,907	\$6,385	\$114,186
RATE BASE							
PLANT IN SERVICE							
32	Intangible	\$191,756	\$14,331	\$206,087	-	-	\$206,087
33	Production	890,776	17,860	908,636	-	-	908,636
34	Transmission	453,935	13,807	467,742	-	-	467,742
35	Distribution	1,001,627	39,464	1,041,091	-	-	1,041,091
36	General	240,774	4,229	245,003	-	-	245,003
37	Total Plant in Service	2,778,868	89,691	2,868,559	-	-	2,868,559
ACCUMULATED DEPRECIATION							
38	Intangible	(51,258)	(15,353)	(66,611)	-	-	(66,611)
39	Production	(365,620)	(11,765)	(\$377,385)	-	-	(377,385)
40	Transmission	(137,051)	(3,959)	(141,010)	-	-	(141,010)
41	Distribution	(321,664)	(20,671)	(342,335)	-	-	(342,335)
42	General	(79,036)	(3,310)	(82,346)	-	-	(82,346)
43	Total Accumulated Depreciation	(954,629)	(55,058)	(1,009,687)	-	-	(1,009,687)
44	NET PLANT BEFORE DFIT	1,824,239	34,633	1,858,872	-	-	1,858,872
45	DEFERRED TAXES	(390,129)	(22,045)	(412,174)	-	-	(412,174)
46	NET PLANT AFTER DFIT	1,434,110	12,588	1,446,698	-	-	1,446,698
47	DEFERRED DEBITS AND CREDITS	(7,410)	6,530	(880)	-	-	(880)
48	WORKING CAPITAL	48,772	-	48,772	-	-	48,772
50	TOTAL RATE BASE	\$1,475,472	\$19,118	\$1,494,590	\$0	\$0	1,494,590
51	RATE OF RETURN	6.02%		5.61%			7.64%

(1) See footnote (1) on page 1.

AVISTA UTILITIES
CALCULATION OF GENERAL REVENUE REQUIREMENT
WASHINGTON ELECTRIC
TWELVE MONTHS ENDED SEPTEMBER 30, 2015
PRO FORMA & CROSS CHECK STUDY

Line No.	Description	2017	2018 (6 Months)	Incremental Jan-Jun 2018
		(000's of Dollars)	(000's of Dollars)	(000's of Dollars)
1	Pro Forma Rate Base	\$ 1,475,472	\$ 1,494,590	
2	Proposed Rate of Return	7.64%	7.64%	
3	Net Operating Income Requirement	\$112,726	\$114,187	
4	Pro Forma Net Operating Income	\$88,819	83,894	
5	Net Operating Income Deficiency	\$23,907	\$30,292	\$6,385
6	Conversion Factor	0.619864	0.619864	0.619864
7	Revenue Requirement	\$38,568	\$48,869	\$10,301
8	Total General Business Revenues	\$495,064		\$533,632
9	Percentage Revenue Increase	7.79%		3.90%
10	Total <u>Billed</u> General Business Revenues	\$505,346		(1)
11	Percentage Revenue Increase	7.63%		
<u>Historical Pro Forma Study & Attrition Adjustments</u>				
12	Pro Forma Study Rate Base		\$ 1,411,117	
13	Pro Forma Study Net income		\$ 100,468	
14	Pro Forma Study Revenue Requirement		\$ 11,843	Pro Forma
15	Proposed Revenue Requirement 2017		\$38,568	2017 Attrition
16	2017 Attrition Allowance		\$26,725	2017 Attrition Allowance
17	2018 Incremental Attrition Allowance (6 months)		\$10,301	Jun-Jul 2018 Attrition Allowance

(1) Per Company witness Mr. Ehrbar, rate necessary to recover incremental revenue requirement over 6-month period January- June 2018.

AVISTA UTILITIES PROPOSED COST OF CAPITAL WASHINGTON ELECTRIC			
Proposed Capital Structure*			
Component	Capital Structure	Cost	Weighted Cost
Total Debt	51.5%	5.51%	2.84%
Common	48.5%	9.90%	4.80%
Total	<u>100.00%</u>		<u>7.64%</u>

* Based on 2017 estimated capital structure and cost of debt.

**AVISTA UTILITIES
REVENUE CONVERSION FACTOR
WASHINGTON ELECTRIC
TWELVE MONTHS ENDED SEPTEMBER 30, 2015**

Line No.	Description	Factor
1	Revenues	<i>1.000000</i>
	Expense:	
2	Uncollectibles	<i>0.005855</i>
3	Commission Fees	<i>0.002000</i>
4	Washington Excise Tax	<i>0.038507</i>
6	Total Expense	<u><u>0.046363</u></u>
7	Net Operating Income Before FIT	<i>0.953637</i>
8	Federal Income Tax @ 35%	<u><u>0.333773</u></u>
9	REVENUE CONVERSION FACTOR	<u><u>0.619864</u></u>

(Per Order No. 6; UE-120436, dated 6/20/2012 - "hard" CF rounded to 6 digits)

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS - PRO FORMA AND
CROSS CHECK STUDIES
TWELVE MONTHS ENDED SEPTEMBER 30, 2015
(000'S OF DOLLARS)

RESTATEMENT ADJUSTMENTS

Line No.	DESCRIPTION	Results of Operations	Deferred FIT Rate Base	Deferred Debits and Credits	Working Capital	Plant Held For Future Use	Eliminate B & O Taxes	Restate Property Tax	Uncollect. Expense
	Adjustment Number Workpaper Reference	1.00 E-ROO	1.01 E-DFIT	1.02 E-DDC	1.03 E-WC	1.04 E-PHF	2.01 E-EBO	2.02 E-RPT	2.03 E-UE
REVENUES									
1	Total General Business	\$512,020	\$0	\$0	\$0	\$0	(\$18,110)	\$0	\$0
2	Interdepartmental Sales	920	-	-	-	-	-	-	-
3	Sales for Resale	84,664	-	-	-	-	-	-	-
4	Total Sales of Electricity	597,604	-	-	-	-	(18,110)	-	-
5	Other Revenue	76,513	-	-	-	-	(14)	-	-
6	Total Electric Revenue	674,117	-	-	-	-	(18,124)	-	-
EXPENSES									
Production and Transmission									
7	Operating Expenses	189,010	-	(363)	-	-	-	-	-
8	Purchased Power	115,031	-	-	-	-	-	-	-
9	Depreciation/Amortization	24,379	-	-	-	-	-	-	-
10	Regulatory Amortization	(1,445)	-	(1,360)	-	-	-	-	-
11	Taxes	13,890	-	-	-	-	-	(178)	-
12	Total Production & Transmission	340,865	-	(1,723)	-	-	-	(178)	-
Distribution									
13	Operating Expenses	22,961	-	-	-	-	-	-	-
14	Depreciation/Amortization	25,024	-	-	-	-	-	-	-
15	Regulatory Amortization	0	-	-	-	-	-	-	-
16	Taxes	45,055	-	-	-	-	(18,028)	613	-
17	Total Distribution	93,040	-	-	-	-	(18,028)	613	-
18	Customer Accounting	10,543	-	3	-	-	-	-	1,054
19	Customer Service & Information	19,433	-	-	-	-	-	-	-
20	Sales Expenses	0	-	-	-	-	-	-	-
Administrative & General									
21	Operating Expenses	49,315	-	-	-	-	-	-	-
22	Depreciation/Amortization	20,268	-	-	-	-	-	-	-
23	Taxes	0	-	-	-	-	-	-	-
24	Total Admin. & General	69,583	-	-	-	-	-	-	-
25	Total Electric Expenses	533,464	-	(1,720)	-	-	(18,028)	435	1,054
26	OPERATING INCOME BEFORE FIT	140,653	-	1,720	-	-	(96)	(435)	(1,054)
FEDERAL INCOME TAX									
27	Current Accrual	(7,654)	-	602	-	-	(34)	(152)	(369)
28	Debt Interest	0	65	63	(43)	(54)	-	-	-
29	Deferred Income Taxes	46,391	-	-	-	-	-	-	-
30	Amortized ITC - Noxon	(127)	-	-	-	-	-	-	-
31	NET OPERATING INCOME	\$102,043	(\$65)	\$1,055	\$43	\$54	(\$62)	(\$283)	(\$685)
RATE BASE									
PLANT IN SERVICE									
32	Intangible	\$132,877	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Production	762,834	-	-	-	2,293	-	-	-
34	Transmission	390,240	-	-	-	-	-	-	-
35	Distribution	880,960	-	-	-	3,138	-	-	-
36	General	207,659	-	-	-	-	-	-	-
37	Total Plant in Service	2,374,570	-	-	-	5,431	-	-	-
ACCUMULATED DEPRECIATION/AMORT									
38	Intangible	(23,450)	-	-	-	-	-	-	-
39	Production	(334,622)	-	-	-	-	-	-	-
40	Transmission	(126,839)	-	-	-	-	-	-	-
41	Distribution	(268,267)	-	-	-	-	-	-	-
42	General	(70,794)	-	-	-	-	-	-	-
43	Total Accumulated Depreciation	(823,972)	-	-	-	-	-	-	-
44	NET PLANT	1,550,598	-	-	-	5,431	-	-	-
DEFERRED TAXES									
45	Net Plant After DFIT	(294,027)	(6,556)	-	-	-	-	-	-
46	Net Plant After DFIT	1,256,571	(6,556)	-	-	5,431	-	-	-
47	DEFERRED DEBITS AND CREDITS & OTHER	8,204	-	(6,302)	-	-	-	-	-
48	WORKING CAPITAL	44,420	-	-	4,352	-	-	-	-
49	TOTAL RATE BASE	1,309,195	(\$6,556)	(\$6,302)	\$4,352	\$5,431	\$0	\$0	\$0
50	RATE OF RETURN	7.79%							
51	REVENUE REQUIREMENT	(3,260)	(703)	(2,479)	467	582	101	456	1,105

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS - PRO FORMA AND
CROSS CHECK STUDIES
TWELVE MONTHS ENDED SEPTEMBER 30, 2015
(000'S OF DOLLARS)

Line No.	DESCRIPTION	Regulatory Expense	Injuries and Damages	FIT/DFIT/ITC/PTC Expense	Office Space Charges to Non-Utility	Restate Excise Taxes	Net Gains / Losses	Weather Normalization	Eliminate Adder Schedules
	Adjustment Number	2.04	2.05	2.06	2.07	2.08	2.09	2.10	2.11
	Workpaper Reference	E-RE	E-ID	E-FIT	E-OSC	E-RET	E-NGL	E-WN	E-EAS
	REVENUES								
1	Total General Business	\$0	\$0	\$0	\$0	\$0	\$0	\$3,108	(\$10,581)
2	Interdepartmental Sales	-	-	-	-	-	-	-	-
3	Sales for Resale	-	-	-	-	-	-	-	-
4	Total Sales of Electricity	-	-	-	-	-	-	3,108	(10,581)
5	Other Revenue	-	-	-	-	-	-	-	-
6	Total Electric Revenue	-	-	-	-	-	-	3,108	(10,581)
	EXPENSES								
	Production and Transmission								
7	Operating Expenses	-	-	-	-	-	-	-	(206)
8	Purchased Power	-	-	-	-	-	-	-	-
9	Depreciation/Amortization	0	-	-	-	-	-	-	-
10	Regulatory Amortization	-	-	-	-	-	-	-	8,029
11	Taxes	-	-	-	-	-	-	-	-
12	Total Production & Transmission	-	-	-	-	-	-	-	7,823
	Distribution								
13	Operating Expenses	-	-	-	-	-	-	-	-
14	Depreciation/Amortization	-	-	-	-	-	(79)	-	-
15	Regulatory Amortization	-	-	-	-	-	-	-	-
16	Taxes	-	-	-	-	(333)	-	120	(407)
17	Total Distribution	-	-	-	-	(333)	(79)	120	(407)
18	Customer Accounting	-	-	-	-	-	-	18	(62)
19	Customer Service & Information	-	-	-	-	-	-	-	(17,914)
20	Sales Expenses	-	-	-	-	-	-	-	-
	Administrative & General								
21	Operating Expenses	18	181	-	(33)	-	-	6	(21)
22	Depreciation/Amortization	-	-	-	-	-	-	-	-
23	Taxes	-	-	-	-	-	-	-	-
24	Total Admin. & General	18	181	-	(33)	-	-	6	(21)
25	Total Electric Expenses	18	181	-	(33)	(333)	(79)	144	(10,581)
26	OPERATING INCOME BEFORE FIT	(18)	(181)	-	33	333	79	2,964	-
	FEDERAL INCOME TAX								
27	Current Accrual	(6)	(63)	(566)	12	117	28	1,037	-
28	Debt Interest	-	-	-	-	-	-	-	-
29	Deferred Income Taxes	-	-	-	-	-	-	-	-
30	Amortized ITC - Noxon	-	-	-	-	-	-	-	-
31	NET OPERATING INCOME	(\$12)	(\$118)	\$566	\$21	\$216	\$51	\$1,927	\$0
	RATE BASE								
	PLANT IN SERVICE								
32	Intangible	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Production	-	-	-	-	-	-	-	-
34	Transmission	-	-	-	-	-	-	-	-
35	Distribution	-	-	-	-	-	-	-	-
36	General	-	-	-	-	-	-	-	-
37	Total Plant in Service	-	-	-	-	-	-	-	-
	ACCUMULATED DEPRECIATION/AMORT								
38	Intangible	-	-	-	-	-	-	-	-
39	Production	-	-	-	-	-	-	-	-
40	Transmission	-	-	-	-	-	-	-	-
41	Distribution	-	-	-	-	-	-	-	-
42	General	-	-	-	-	-	-	-	-
43	Total Accumulated Depreciation	-	-	-	-	-	-	-	-
44	NET PLANT	-	-	-	-	-	-	-	-
45	DEFERRED TAXES	-	-	-	-	-	-	-	-
46	Net Plant After DFIT	-	-	-	-	-	-	-	-
47	DEFERRED DEBITS AND CREDITS & OTHER	-	-	-	-	-	-	-	-
48	WORKING CAPITAL	-	-	-	-	-	-	-	-
49	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50	RATE OF RETURN								
51	REVENUE REQUIREMENT	19	190	(913)	(35)	(349)	(83)	(3,108)	-

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS - PRO FORMA AND
CROSS CHECK STUDIES
TWELVE MONTHS ENDED SEPTEMBER 30, 2015
(000'S OF DOLLARS)

Line No.	DESCRIPTION	Misc. Restating	Eliminate	Nez.Perce	Restate	Restate	Restated
		Non-Util / Non-Recurring Expenses	WA Power Cost Defer	Settlement Adjustment	Debt Interest	Incentive Expenses	TOTAL
		2.12	2.13	2.14	2.15	2.16	R-Ttl
	Adjustment Number	E-MR	E-EWPC	E-NPS	E-RDI	E-RI	
	Workpaper Reference						
REVENUES							
1	Total General Business	\$0	\$12,886	\$0	\$0	\$0	\$499,323
2	Interdepartmental Sales	-	-	-	-	-	920
3	Sales for Resale	-	-	-	-	-	84,664
4	Total Sales of Electricity	-	12,886	-	-	-	584,907
5	Other Revenue	-	-	-	-	-	76,499
6	Total Electric Revenue	-	12,886	-	-	-	661,406
EXPENSES							
Production and Transmission							
7	Operating Expenses	(1)	4,557	(9)	-	(415)	192,573
8	Purchased Power	-	-	-	-	-	115,031
9	Depreciation/Amortization	-	-	-	-	-	24,379
10	Regulatory Amortization	-	-	-	-	-	5,224
11	Taxes	-	-	-	-	-	13,712
12	Total Production & Transmission	(1)	4,557	(9)	-	(415)	350,919
Distribution							
13	Operating Expenses	(1)	-	-	-	(305)	22,655
14	Depreciation/Amortization	-	-	-	-	-	24,945
15	Regulatory Amortization	-	-	-	-	-	-
16	Taxes	-	496	-	-	-	27,516
17	Total Distribution	(1)	496	-	-	(305)	75,116
18	Customer Accounting	-	75	-	-	(135)	11,496
19	Customer Service & Information	-	-	-	-	(12)	1,507
20	Sales Expenses	-	-	-	-	-	-
Administrative & General							
21	Operating Expenses	(816)	26	-	-	(364)	48,312
22	Depreciation/Amortization	-	-	-	-	-	20,268
23	Taxes	-	-	-	-	-	-
24	Total Admin. & General	(816)	26	-	-	(364)	68,580
25	Total Electric Expenses	(818)	5,154	(9)	-	(1,231)	507,618
26	OPERATING INCOME BEFORE FIT	818	7,732	9	-	1,231	153,788
FEDERAL INCOME TAX							
27	Current Accrual	286	4,301	3	(435)	431	(2,463)
28	Debt Interest	-	-	-	-	-	31
29	Deferred Income Taxes	-	(1,603)	-	-	-	44,788
30	Amortized ITC - Noxon	-	-	-	-	-	(127)
31	NET OPERATING INCOME	\$532	\$5,034	\$6	435	\$800	111,559
RATE BASE							
PLANT IN SERVICE							
32	Intangible	\$0	\$0	\$0	\$0	\$0	\$132,877
33	Production	-	-	-	-	-	765,127
34	Transmission	-	-	-	-	-	390,240
35	Distribution	-	-	-	-	-	884,098
36	General	-	-	-	-	-	207,659
37	Total Plant in Service	-	-	-	-	-	2,380,001
ACCUMULATED DEPRECIATION/AMORT							
38	Intangible	-	-	-	-	-	(23,450)
39	Production	-	-	-	-	-	(334,622)
40	Transmission	-	-	-	-	-	(126,839)
41	Distribution	-	-	-	-	-	(268,267)
42	General	-	-	-	-	-	(70,794)
43	Total Accumulated Depreciation	-	-	-	-	-	(823,972)
44	NET PLANT	-	-	-	-	-	1,556,029
45	DEFERRED TAXES	-	-	-	-	-	(300,583)
46	Net Plant After DFIT	-	-	-	-	-	1,255,446
47	DEFERRED DEBITS AND CREDITS & OTHER	-	-	-	-	-	1,902
48	WORKING CAPITAL	-	-	-	-	-	48,772
49	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0	\$1,306,120
50	RATE OF RETURN						(1)
51	REVENUE REQUIREMENT	(858)	(8,121)	(9)	(702)	(1,291)	(18,991)

(1) The Restated TOTAL column does not represent 9/30/2015 Test Period results of operation on a normalized basis. There are differences between certain restating adjustments included in the normalized commission basis reports (CBRs) versus those included here. Examples include removal of CBR Power Supply Adjustment, and inclusion of pro forma debt interest, restated deferred debits and credits and restated regulatory amortizations. Normalized CB results of operations at 09/30/2015 was 8.34% as shown on Exhibit No. __ (EMA-2) page 5.

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS - PRO FORMA AND **PRO FORMA ADJUSTMENTS**
CROSS CHECK STUDIES
TWELVE MONTHS ENDED SEPTEMBER 30, 2015
(000'S OF DOLLARS)

Line No.	DESCRIPTION	Pro Forma Power Supply	Pro Forma Transmission Rev/Exp	Pro Forma Labor Non-Exec	Pro Forma Labor Exec	Pro Forma Employee Benefits	Pro Forma Regulatory Amortization Adj	Pro Forma Property Tax	Pro Forma Meter Deferral & Amortization
	Adjustment Number Workpaper Reference	3.00 E-PPS	3.01 E-PTR	3.02 E-PLN	3.03 E-PLE	3.04 E-PEB	3.05 E-PRA	3.06 E-PPT	3.07 E-PMD
REVENUES									
1	Total General Business	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Interdepartmental Sales	-	-	-	-	-	-	-	-
3	Sales for Resale	(47,454)	-	-	-	-	-	-	-
4	Total Sales of Electricity	(47,454)	-	-	-	-	-	-	-
5	Other Revenue	(63,844)	(415)	-	-	-	-	-	-
6	Total Electric Revenue	(111,298)	(415)	-	-	-	-	-	-
EXPENSES									
Production and Transmission									
7	Operating Expenses	(61,781)	153	696	(31)	385	-	-	-
8	Purchased Power	(43,991)	-	-	-	-	-	-	-
9	Depreciation/Amortization	-	-	-	-	-	-	-	-
10	Regulatory Amortization	-	-	-	-	-	(393)	-	-
11	Taxes	-	-	-	-	-	-	620	-
12	Total Production & Transmission	(105,772)	153	696	(31)	385	(393)	620	-
Distribution									
13	Operating Expenses	-	-	509	-	267	-	-	-
14	Depreciation/Amortization	-	-	-	-	-	-	-	(84)
15	Regulatory Amortization	-	-	-	-	-	-	-	1,237
16	Taxes	-	-	-	-	-	-	463	-
17	Total Distribution	-	-	509	-	267	-	463	1,153
18	Customer Accounting	-	-	230	-	130	-	-	-
19	Customer Service & Information	-	-	21	-	12	-	-	-
20	Sales Expenses	-	-	0	-	-	-	-	-
Administrative & General									
21	Operating Expenses	-	-	619	85	360	-	-	-
22	Depreciation/Amortization	-	-	-	-	-	-	-	-
23	Taxes	-	-	-	-	-	-	-	-
24	Total Admin. & General	-	-	619	85	360	-	-	-
25	Total Electric Expenses	(105,772)	153	2,075	54	1,154	(393)	1,083	1,153
26	OPERATING INCOME BEFORE FIT	(5,526)	(568)	(2,075)	(54)	(1,154)	393	(1,083)	(1,153)
FEDERAL INCOME TAX									
27	Current Accrual	(1,934)	(199)	(726)	(19)	(404)	138	(379)	(403)
28	Debt Interest	-	-	-	-	-	-	-	-
29	Deferred Income Taxes	-	-	-	-	-	-	-	-
30	Amortized ITC - Noxon	-	-	-	-	-	-	-	-
31	NET OPERATING INCOME	(\$3,592)	(\$369)	(\$1,349)	(\$35)	(\$750)	\$255	(\$704)	(749)
RATE BASE									
PLANT IN SERVICE									
32	Intangible	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Production	-	-	-	-	-	-	-	-
34	Transmission	-	-	-	-	-	-	-	-
35	Distribution	-	-	-	-	-	-	-	(18,551)
36	General	-	-	-	-	-	-	-	-
37	Total Plant in Service	-	-	-	-	-	-	-	(18,551)
ACCUMULATED DEPRECIATION/AMORT									
38	Intangible	-	-	-	-	-	-	-	-
39	Production	-	-	-	-	-	-	-	-
40	Transmission	-	-	-	-	-	-	-	-
41	Distribution	-	-	-	-	-	-	-	-
42	General	-	-	-	-	-	-	-	-
43	Total Accumulated Depreciation	-	-	-	-	-	-	-	-
44	NET PLANT	-	-	-	-	-	-	-	(18,551)
45	DEFERRED TAXES	-	-	-	-	-	-	-	-
46	Net Plant After DFIT	-	-	-	-	-	-	-	(18,551)
47	DEFERRED DEBITS AND CREDITS & OTHER	-	-	-	-	-	-	-	18,551
48	WORKING CAPITAL	-	-	-	-	-	-	-	-
49	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50	RATE OF RETURN	-	-	-	-	-	-	-	-
51	REVENUE REQUIREMENT	5,795	596	2,176	57	1,210	(412)	1,136	1,209

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS - PRO FORMA AND
CROSS CHECK STUDIES
TWELVE MONTHS ENDED SEPTEMBER 30, 2015
(000'S OF DOLLARS)

Line No.	DESCRIPTION	Pro Forma Revenue Normalization	Pro Forma Capital Add Dec 2015 AMA	Pro Forma 2016 Limited Capital Adds	Pro Forma O&M Offsets	PF Major Maint Normalize CS2/Colstrip	Pro Forma Sub-Total
	Adjustment Number	3.08	3.09	3.10	3.11	3.12	PF-Ttl
	Workpaper Reference	E-PREV	E-PCAP15	E-PCAP16	E-POFF	E-PMM	
	REVENUES						
1	Total General Business	(\$5,179)	\$0	\$0	\$0	\$0	\$494,144
2	Interdepartmental Sales	-	-	-	-	-	920
3	Sales for Resale	-	-	-	-	-	37,210
4	Total Sales of Electricity	(5,179)	-	-	-	-	532,274
5	Other Revenue	1,882	-	-	-	-	14,122
6	Total Electric Revenue	(3,297)	-	-	-	-	546,396
	EXPENSES						
	Production and Transmission						
7	Operating Expenses	-	-	-	-	822	132,817
8	Purchased Power	-	-	-	-	-	71,040
9	Depreciation/Amortization	-	174	871	-	-	25,424
10	Regulatory Amortization	-	-	-	-	-	4,831
11	Taxes	-	-	-	-	-	14,332
12	Total Production & Transmission	-	174	871	-	822	248,444
	Distribution						
13	Operating Expenses	-	-	-	-	-	23,431
14	Depreciation/Amortization	-	142	-	-	-	25,003
15	Regulatory Amortization	-	-	-	-	-	1,237
16	Taxes	(199)	-	-	-	-	27,780
17	Total Distribution	(199)	142	-	-	-	77,451
18	Customer Accounting	(30)	-	-	-	-	11,826
19	Customer Service & Information	-	-	-	-	-	1,540
20	Sales Expenses	-	-	-	-	-	0
	Administrative & General						
21	Operating Expenses	(10)	-	-	(204)	-	49,162
22	Depreciation/Amortization	-	1,598	988	-	-	22,854
23	Taxes	-	-	-	-	-	-
24	Total Admin. & General	(10)	1,598	988	(204)	-	72,016
25	Total Electric Expenses	(239)	1,914	1,859	(204)	822	411,277
26	OPERATING INCOME BEFORE FIT	(3,058)	(1,914)	(1,859)	204	(822)	135,119
	FEDERAL INCOME TAX						
27	Current Accrual	(1,070)	(670)	(651)	71	(288)	(8,997)
28	Debt Interest	-	(182)	(862)	-	-	(1,013)
29	Deferred Income Taxes	-	-	-	-	-	44,788
30	Amortized ITC - Noxon	-	-	-	-	-	(127)
31	NET OPERATING INCOME	(1,988)	(\$1,062)	(\$347)	133	(534)	100,468
	RATE BASE						
	PLANT IN SERVICE						
32	Intangible	\$0	\$17,298	\$8,745	\$0	\$0	\$158,920
33	Production	-	4,012	88,764	-	-	857,903
34	Transmission	-	5,019	7,442	-	-	402,701
35	Distribution	-	13,449	-	-	-	878,996
36	General	-	(2,945)	7,559	-	-	212,273
37	Total Plant in Service	-	36,833	112,510	-	-	2,510,793
	ACCUMULATED DEPRECIATION/AMORT						
38	Intangible	-	(1,396)	(1,925)	-	-	(26,771)
39	Production	-	(2,322)	(1,607)	-	-	(\$338,551)
40	Transmission	-	(584)	(164)	-	-	(127,587)
41	Distribution	-	(5,477)	-	-	-	(273,744)
42	General	-	2,234	(180)	-	-	(68,740)
43	Total Accumulated Depreciation	-	(7,545)	(3,876)	-	-	(835,393)
44	NET PLANT	-	29,288	108,634	-	-	1,675,400
45	DEFERRED TAXES	-	(10,981)	(21,944)	-	-	(333,508)
46	Net Plant After DFIT	-	18,307	86,690	-	-	1,341,892
47	DEFERRED DEBITS AND CREDITS & OTHER	-	-	-	-	-	20,453
48	WORKING CAPITAL	-	-	-	-	-	48,772
49	TOTAL RATE BASE	\$0	18,307	86,690	\$0	\$0	1,411,117
50	RATE OF RETURN						
51	REVENUE REQUIREMENT	3,207	3,970	11,244	(214)	862	11,843

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS - PRO FORMA AND 2017 CROSS CHECK ADJUSTMENTS
 CROSS CHECK STUDIES
 TWELVE MONTHS ENDED SEPTEMBER 30, 2015
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Cross Check Capital Add 2016 AMA (Inc) 4.00	Cross Check Capital Add 2017 AMA 4.01	Cross Check Labor Non-Exec 4.02	Cross Check 2017 AMI Capital & Expense 4.03	Cross Check Information Tech/Serv Exp 4.04	Cross Check Property Tax 4.05
	Adjustment Number Workpaper Reference	E-CCAP16	E-CCAP17	E-CLN	E-CM	E-CIS	E-CPT
REVENUES							
1	Total General Business	\$0	\$0	\$0	\$0	\$0	\$0
2	Interdepartmental Sales	-	-	-	-	-	-
3	Sales for Resale	-	-	-	-	-	-
4	Total Sales of Electricity	-	-	-	-	-	-
5	Other Revenue	-	-	-	-	-	-
6	Total Electric Revenue	-	-	-	-	-	-
EXPENSES							
Production and Transmission							
7	Operating Expenses	-	-	214	-	-	-
8	Purchased Power	-	-	-	-	-	-
9	Depreciation/Amortization	732	1,830	-	-	-	-
10	Regulatory Amortization	-	-	-	-	-	-
11	Taxes	-	-	-	-	-	818
12	Total Production & Transmission	732	1,830	214	-	-	818
Distribution							
13	Operating Expenses	-	-	151	-	-	-
14	Depreciation/Amortization	1,814	1,272	-	1,129	-	-
15	Regulatory Amortization	-	-	-	-	-	-
16	Taxes	-	-	-	-	-	423
17	Total Distribution	1,814	1,272	151	1,129	-	423
18	Customer Accounting	-	-	75	-	-	-
19	Customer Service & Information	-	-	7	-	-	-
20	Sales Expenses	-	-	-	-	-	-
Administrative & General							
21	Operating Expenses	-	-	202	-	1,866	-
22	Depreciation/Amortization	3,993	4,092	-	2,151	-	-
23	Taxes	-	-	-	-	-	-
24	Total Admin. & General	3,993	4,092	202	2,151	1,866	-
25	Total Electric Expenses	6,539	7,194	649	3,280	1,866	1,241
26	OPERATING INCOME BEFORE FIT	(6,539)	(7,194)	(649)	(3,280)	(1,866)	(1,241)
FEDERAL INCOME TAX							
27	Current Accrual	(2,289)	(2,518)	(227)	(1,148)	(653)	(434)
28	Debt Interest	(22)	(689)	-	(206)	-	-
29	Deferred Income Taxes	-	-	-	-	-	-
30	Amortized ITC - Noxon	(27)	(44)	-	-	-	-
31	NET OPERATING INCOME	(4,201)	(3,943)	(422)	(1,926)	(\$1,213)	(\$807)
RATE BASE							
PLANT IN SERVICE							
32	Intangible	\$13,177	\$15,046	\$0	\$4,613	\$0	\$0
33	Production	(34,363)	67,236	-	-	-	-
34	Transmission	22,564	28,670	-	-	-	-
35	Distribution	62,120	43,562	-	16,949	-	-
36	General	9,537	14,222	-	4,742	-	-
37	Total Plant in Service	73,035	168,736	-	26,304	-	-
ACCUMULATED DEPRECIATION/AMORT							
38	Intangible	(9,160)	(14,814)	-	(513)	-	-
39	Production	(12,428)	(14,641)	-	-	-	-
40	Transmission	(4,600)	(4,864)	-	-	-	-
41	Distribution	(22,820)	(24,536)	-	(564)	-	-
42	General	(4,918)	(4,816)	-	(562)	-	-
43	Total Accumulated Depreciation	(53,926)	(63,671)	-	(1,639)	-	-
44	NET PLANT	19,109	105,065	-	24,665	-	-
45	DEFERRED TAXES	(16,875)	(35,784)	-	(3,962)	-	-
46	Net Plant After DFIT	2,234	69,281	-	20,703	-	-
47	DEFERRED DEBITS AND CREDITS & OTHER	-	-	-	-	-	-
48	WORKING CAPITAL	-	-	-	-	-	-
49	TOTAL RATE BASE	\$2,234	\$69,281	\$0	\$20,703	\$0	\$0
50	RATE OF RETURN						
51	REVENUE REQUIREMENT	7,053	14,901	681	5,659	1,957	1,301

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS - PRO FORMA AND
CROSS CHECK STUDIES
TWELVE MONTHS ENDED SEPTEMBER 30, 2015
(000'S OF DOLLARS)

Line No.	DESCRIPTION	Cross Check Insurance Expense	2017 Cross Check Total	Reconcile 2017 Cross Check to Attrition	2017 FINAL Attrition Adjusted / Cross Check Total (2)
	Adjustment Number	4.06	17CC-Ttl	4.07	17AA/CC-Ttl
	Workpaper Reference	E-CI		E-CREC	
	REVENUES				
1	Total General Business	\$0	\$494,144	\$0	\$494,144
2	Interdepartmental Sales	-	920	-	920
3	Sales for Resale	-	37,210	-	37,210
4	Total Sales of Electricity	-	532,274	-	532,274
5	Other Revenue	-	14,122	-	14,122
6	Total Electric Revenue	-	546,396	-	546,396
	EXPENSES				
	Production and Transmission				
7	Operating Expenses	-	133,031	-	133,031
8	Purchased Power	-	71,040	-	71,040
9	Depreciation/Amortization	-	27,986	-	27,986
10	Regulatory Amortization	-	4,831	-	4,831
11	Taxes	-	15,150	-	15,150
12	Total Production & Transmission	-	252,038	-	252,038
	Distribution				
13	Operating Expenses	-	23,582	-	23,582
14	Depreciation/Amortization	-	29,218	-	29,218
15	Regulatory Amortization	-	1,237	-	1,237
16	Taxes	-	28,203	-	28,203
17	Total Distribution	-	82,240	-	82,240
18	Customer Accounting	-	11,901	-	11,901
19	Customer Service & Information	-	1,547	-	1,547
20	Sales Expenses	-	0	-	0
	Administrative & General				
21	Operating Expenses	76	51,306	(1,830)	49,476
22	Depreciation/Amortization	-	33,090	-	33,090
23	Taxes	-	-	-	-
24	Total Admin. & General	76	84,396	(1,830)	82,566
25	Total Electric Expenses	76	432,122	(1,830)	430,292
26	OPERATING INCOME BEFORE FIT	(76)	114,274	1,830	116,104
	FEDERAL INCOME TAX				
27	Current Accrual	(27)	(16,293)	641	(15,652)
28	Debt Interest	-	(1,930)	277	(1,653)
29	Deferred Income Taxes	-	44,788	-	44,788
30	Amortized ITC - Noxon	-	(198)	-	(198)
31	NET OPERATING INCOME	(\$49)	87,907	913	88,819
	RATE BASE				
	PLANT IN SERVICE				
32	Intangible	\$0	\$191,756	\$0	\$191,756
33	Production	-	890,776	-	890,776
34	Transmission	-	453,935	-	453,935
35	Distribution	-	1,001,627	-	1,001,627
36	General	-	240,774	-	240,774
37	Total Plant in Service	-	2,778,868	-	2,778,868
	ACCUMULATED DEPRECIATION/AMORT				
38	Intangible	-	(51,258)	-	(51,258)
39	Production	-	(\$365,620)	-	(\$365,620)
40	Transmission	-	(137,051)	-	(137,051)
41	Distribution	-	(321,664)	-	(321,664)
42	General	-	(79,036)	-	(79,036)
43	Total Accumulated Depreciation	-	(954,629)	-	(954,629)
44	NET PLANT	-	1,824,239	-	1,824,239
45	DEFERRED TAXES	-	(390,129)	-	(390,129)
46	Net Plant After DFIT	-	1,434,110	-	1,434,110
47	DEFERRED DEBITS AND CREDITS & OTHER	-	20,453	(27,863)	(7,410)
48	WORKING CAPITAL	-	48,772	-	48,772
49	TOTAL RATE BASE	\$0	1,503,335	(\$27,863)	1,475,472
50	RATE OF RETURN				6.02%
51	REVENUE REQUIREMENT	80	43,474	(4,906)	38,568

2017 Attrition Adjustment
Above Pro Forma Study

(2) The final Attrition Adjusted Total revenue requirement of \$38.568 million on line 50 developed by the Company's Attrition Study is used for the final adjusted results and revenue requirement on an attrition adjusted basis. However, the values shown in the Attrition Adjusted Total column, lines 1-50, above were used for the limited purpose of preparing the cost-of-service study that is presented by Company witness Ms. Knox, because these values more readily lend themselves to Ms. Knox's cost-of-service analysis.

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS - PRO FORMA AND
CROSS CHECK STUDIES
TWELVE MONTHS ENDED SEPTEMBER 30, 2015
(000'S OF DOLLARS)

Step 2 Increase (6 Months 2018: 1/1/2018-6/30/2018)
1/1/2018 2018 CROSS CHECK ADJUSTMENTS

Line No.	DESCRIPTION	2017 FINAL	Cross Check	Cross Check	Cross Check	Cross Check	Cross Check
		Attrition Adjusted / Cross Check Total	Power Supply Adjustment	Transmission Rev/Exp Adj	Labor Non-Exec	Planned Capital Add 2018 AMA	2018 AMI Capital & Expense
	Adjustment Number Workpaper Reference	17AA/CC-Ttl	18.01 E-CPS18	18.02 E-CTR18	18.03 E-CLN18	18.04 E-CCAP18	18.05 E-CPT18
REVENUES							
1	Total General Business	\$494,144	\$0	\$0	\$0	\$0	\$0
2	Interdepartmental Sales	920	-	-	-	-	-
3	Sales for Resale	37,210	(92)	-	-	-	-
4	Total Sales of Electricity	532,274	(92)	-	-	-	-
5	Other Revenue	14,122	-	(194)	-	-	-
6	Total Electric Revenue	546,396	(92)	(194)	-	-	-
EXPENSES							
Production and Transmission							
7	Operating Expenses	133,031	1,617	-	259	-	-
8	Purchased Power	71,040	1,077	-	-	-	-
9	Depreciation/Amortization	27,986	-	-	-	610	-
10	Regulatory Amortization	4,831	-	-	-	-	-
11	Taxes	15,150	-	-	-	-	-
12	Total Production & Transmission	252,038	2,694	-	259	610	-
Distribution							
13	Operating Expenses	23,582	-	-	188	-	(1,355)
14	Depreciation/Amortization	29,218	-	-	-	694	1,045
15	Regulatory Amortization	1,237	-	-	-	-	-
16	Taxes	28,203	-	-	-	-	-
17	Total Distribution	82,240	-	-	188	694	(310)
18	Customer Accounting	11,901	-	-	87	-	-
19	Customer Service & Information	1,547	-	-	8	-	-
20	Sales Expenses	0	-	-	-	-	-
Administrative & General							
21	Operating Expenses	49,476	-	-	234	-	-
22	Depreciation/Amortization	33,090	-	-	-	2,158	2,346
23	Taxes	-	-	-	-	-	-
24	Total Admin. & General	82,566	-	-	234	2,158	2,346
25	Total Electric Expenses	430,292	2,694	-	776	3,462	2,036
26	OPERATING INCOME BEFORE FIT	116,104	(2,786)	(194)	(776)	(3,462)	(2,036)
FEDERAL INCOME TAX							
27	Current Accrual	(15,652)	(975)	(68)	(272)	(1,212)	(713)
28	Debt Interest	(1,653)	-	-	-	49	(174)
29	Deferred Income Taxes	44,788	-	-	-	-	-
30	Amortized ITC - Noxon	(198)	-	-	-	-	-
31	NET OPERATING INCOME	88,819	(1,811)	(\$126)	(504)	(\$2,299)	(\$1,150)
RATE BASE							
PLANT IN SERVICE							
32	Intangible	\$191,756	\$0	\$0	\$0	\$9,298	\$5,033
33	Production	890,776	-	-	-	17,860	-
34	Transmission	453,935	-	-	-	13,807	-
35	Distribution	1,001,627	-	-	-	23,773	15,691
36	General	240,774	-	-	-	(945)	5,174
37	Total Plant in Service	2,778,868	-	-	-	63,793	25,898
ACCUMULATED DEPRECIATION/AMORT							
38	Intangible	(51,258)	-	-	-	(13,673)	(1,680)
39	Production	(365,620)	-	-	-	(11,765)	-
40	Transmission	(137,051)	-	-	-	(3,959)	-
41	Distribution	(321,664)	-	-	-	(19,121)	(1,550)
42	General	(79,036)	-	-	-	(1,471)	(1,839)
43	Total Accumulated Depreciation	(954,629)	-	-	-	(49,989)	(5,069)
44	NET PLANT	1,824,239	-	-	-	13,804	20,829
45	DEFERRED TAXES	(390,129)	-	-	-	(18,699)	(3,346)
46	Net Plant After DFIT	1,434,110	-	-	-	(4,895)	17,483
47	DEFERRED DEBITS AND CREDITS & OTHER	(7,410)	-	-	-	-	-
48	WORKING CAPITAL	48,772	-	-	-	-	-
49	TOTAL RATE BASE	1,475,472	\$0	\$0	\$0	(\$4,895)	\$17,483
50	RATE OF RETURN	6.02%					
51	REVENUE REQUIREMENT	38,568	2,921	203	814	3,105	4,009

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS - PRO FORMA AND
CROSS CHECK STUDIES
TWELVE MONTHS ENDED SEPTEMBER 30, 2015
(000'S OF DOLLARS)

Line No.	DESCRIPTION	Cross Check Insurance Expense	Cross Check Information Tech/Serv Exp	2018 Cross Check Total	Reconcile 2018 Cross Check to Attrition	2018 FINAL	INCREMENTAL
						Attrition Adjusted / Cross Check Total	2018 (1) Attrition Adjusted / Cross Check Total
	Adjustment Number	18.06	18.07	18CC-Ttl	18.08	18AA/CC-Ttl	18AA/CC-Ttl
	Workpaper Reference	E-CI18	E-CIS18		E-CREC18		
	REVENUES						
1	Total General Business	\$0	\$0	\$494,144	\$0	\$494,144	\$0
2	Interdepartmental Sales	-	-	920	-	920	-
3	Sales for Resale	-	-	37,118	-	37,118	(92)
4	Total Sales of Electricity	-	-	532,182	-	532,182	(92)
5	Other Revenue	-	-	13,928	-	13,928	(194)
6	Total Electric Revenue	-	-	546,110	-	546,110	(286)
	EXPENSES						
	Production and Transmission						
7	Operating Expenses	-	-	134,907	-	134,907	1,876
8	Purchased Power	-	-	72,117	-	72,117	1,077
9	Depreciation/Amortization	-	-	28,596	-	28,596	610
10	Regulatory Amortization	-	-	4,831	-	4,831	-
11	Taxes	-	-	15,150	-	15,150	-
12	Total Production & Transmission	-	-	255,601	-	255,601	3,563
	Distribution						
13	Operating Expenses	-	-	22,415	-	22,415	(1,167)
14	Depreciation/Amortization	-	-	30,957	-	30,957	1,739
15	Regulatory Amortization	-	-	1,237	-	1,237	-
16	Taxes	-	-	28,203	-	28,203	-
17	Total Distribution	-	-	82,812	-	82,812	572
18	Customer Accounting	-	-	11,988	-	11,988	87
19	Customer Service & Information	-	-	1,555	-	1,555	8
20	Sales Expenses	-	-	0	-	0	-
	Administrative & General						
21	Operating Expenses	66	393	50,169	(1,844)	48,325	(1,151)
22	Depreciation/Amortization	-	-	37,594	-	37,594	4,504
23	Taxes	-	-	-	-	-	-
24	Total Admin. & General	66	393	87,763	(1,844)	85,919	3,353
25	Total Electric Expenses	66	393	439,719	(1,844)	437,875	7,583
26	OPERATING INCOME BEFORE FIT	(66)	(393)	106,391	1,844	108,235	(7,869)
	FEDERAL INCOME TAX						
27	Current Accrual	(23)	(138)	(19,052)	645	(18,406)	(2,754)
28	Debt Interest	-	-	(1,778)	(65)	(1,843)	(190)
29	Deferred Income Taxes	-	-	44,788	-	44,788	-
30	Amortized ITC - Noxon	-	-	(198)	-	(198)	-
31	NET OPERATING INCOME	(\$43)	(\$255)	82,631	1,264	83,894	(4,925)
	RATE BASE						
	PLANT IN SERVICE						
32	Intangible	\$0	\$0	\$206,087	\$0	\$206,087	\$14,331
33	Production	-	-	908,636	-	908,636	17,860
34	Transmission	-	-	467,742	-	467,742	13,807
35	Distribution	-	-	1,041,091	-	1,041,091	39,464
36	General	-	-	245,003	-	245,003	4,229
37	Total Plant in Service	-	-	2,868,559	-	2,868,559	89,691
	ACCUMULATED DEPRECIATION/AMORT						
38	Intangible	-	-	(66,611)	-	(66,611)	(15,353)
39	Production	-	-	(\$377,385)	-	(\$377,385)	(\$11,765)
40	Transmission	-	-	(141,010)	-	(141,010)	(3,959)
41	Distribution	-	-	(342,335)	-	(342,335)	(20,671)
42	General	-	-	(82,346)	-	(82,346)	(3,310)
43	Total Accumulated Depreciation	-	-	(1,009,687)	-	(1,009,687)	(55,058)
44	NET PLANT	-	-	1,858,872	-	1,858,872	34,633
45	DEFERRED TAXES	-	-	(412,174)	-	(412,174)	(22,045)
46	Net Plant After DFIT	-	-	1,446,698	-	1,446,698	12,588
47	DEFERRED DEBITS AND CREDITS & OTHER	-	-	(7,410)	6,530	(880)	6,530
48	WORKING CAPITAL	-	-	48,772	-	48,772	-
49	TOTAL RATE BASE	\$0	\$0	1,488,060	6,530	1,494,590	19,118
50	RATE OF RETURN			5.55%		5.61%	(1)
51	REVENUE REQUIREMENT	69	412	50,103	(1,234)	48,869	10,301

(1) January to June 2018 Incremental Cross Check results in \$11.535 million prior to column (18.08) "Reconcile 2018 Cross Check to Attrition" (\$10,301 + \$1,234 = \$11,535).