

NORTHWEST NATURAL GAS COMPANY

WN U-6

Original Sheet 142.4

RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

(N)

SPECIAL PROVISIONS:

1. **Written Service Agreements.** The Company may require a written Service Agreement for service under this Rate Schedule, subject to the terms and conditions set forth in **RULE 21** of this Tariff.
2. **Commodity Rate.** The Commodity Rate for the Sales Service option is the Annual WACOG shown in **SCHEDULE 203**, adjusted for revenue-sensitive factors.
3. **Pipeline Capacity Charges.** Firm Sales Service Customers must choose either the Firm Pipeline Capacity Charge – Volumetric option or the Firm Pipeline Capacity Charge - Peak Demand option for billing purposes. Interruptible Sales Customers will pay the Interruptible Pipeline Capacity Charge – Volumetric.

Volumetric Pipeline Capacity Charge option (Firm and Interruptible). The Volumetric Capacity Charge is a per-therm charge that is assessed on all therms used during the billing month.

Firm Peak Demand Capacity option. The Firm Peak Demand Capacity Charge is assessed based on the Maximum Daily Delivery Volume (MDDV) of record as determined from AMR data, or from the predetermined formula described in Special Provision 4 during the most recent Peak Period.

For purposes of this Rate Schedule, Peak Period is defined as (a) for customers billed at month end, the most recent contiguous billing months November through February; or (b) for customers whose regularly scheduled meter reads are not on the last day of the calendar month, the most recent contiguous billing months November through March.

4. **Determination of Maximum Day Delivery Volume (MDDV):**
 - A. For Customers new to the Company's system, the initial MDDV to be used for billing purposes shall equal the "name plate" hourly rating of the equipment to be served, times twelve (12).
 - B. For Customers with previous usage history with the Company, the initial MDDV for billing purposes shall be:
 - (i) The actual MDDV of record for the most recent Peak Period, as determined from AMR data; or
 - (ii) The calculated MDDV for the most recent Peak Period, calculated by taking the Customer's actual metered usage during each of the Peak Period billing months, divided by the number of days in the billing month, the result divided

(N)

Issued June 28, 2004
NWN Advice No. WUTC 04-1

Effective with service on
and after July 1, 2004

BY AUTHORITY OF WUTC ORDER IN DOCKET UG-031885

Issued by: **NORTHWEST NATURAL GAS COMPANY**

d.b.a. NW Natural

220 N.W. Second Avenue

Portland, Oregon 97209-3991

NORTHWEST NATURAL GAS COMPANY

WN U-6

Original Sheet 142.4

by 0.7, then selecting the highest monthly calculated MDDV of the Peak
Period

(continue to Sheet 142.5)

Issued June 28, 2004
NWN Advice No. WUTC 04-1

Effective with service on
and after July 1, 2004

BY AUTHORITY OF WUTC ORDER IN DOCKET UG-031885

Issued by: **NORTHWEST NATURAL GAS COMPANY**

d.b.a. NW Natural

*220 N.W. Second Avenue
Portland, Oregon 97209-3991*