EXH. KJB-24 DOCKETS UE-170033/UG-170034 2017 PSE GENERAL RATE CASE WITNESS: KATHERINE J. BARNARD

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

Docket UE-170033 Docket UG-170034

PUGET SOUND ENERGY,

Respondent.

SEVENTH EXHIBIT (NONCONFIDENTIAL) TO THE PREFILED REBUTTAL TESTIMONY OF

KATHERINE J. BARNARD

ON BEHALF OF PUGET SOUND ENERGY

AUGUST 9, 2017

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION STAFF RESPONSE TO DATA REQUEST

DATE PREPARED: August 2, 2017

DOCKETS: UE-170033/UG-170034

WITNESS: Melissa C. Cheesmand and Betty A. Erdahl RESPONDER: Melissa C. Cheesman and Betty A. Erdahl TELEPHONE: (360) 664-1283

REQUESTER: PSE

REQUEST NO. 27:

The Response Testimony of Ms. Betty Erdahl, Exh. BAE-1T, advocates reducing electric rate base by \$35,650,297 and gas rate base by \$47,382.699 as a result of WUTC Staff's adjustment to working capital. In subpart (d) to WUTC Staff's Response to PSE Data Request No. 010, WUTC Staff states that a correction can be made to its proposed adjustment to rate base. Please calculate corrections to any affected exhibits and provide replacement files for the exhibits and supporting workpapers.

RESPONSE:

In order to expedite a response to PSE and the other parties, Staff is providing the following corrected work papers that remove Staff's reduction to electric rate base by \$35,650,297 and gas rate base by \$47,382.699:

170033-Staff-WP-MCC-2,3,4,5,6 Markup 170034-Staff-WP-MCC-7,8,9,10,11 Markup

All changes to the above Excel work papers have been highlighted in orange for easy recognition.

In order to avoid multiple revenue requirement models, the above Excel work papers also include corrections to Depreciation Study adjustment 13.06, as per Mr. McGuire's responses to PSE's Data Requests 17 and 21, and the re-categorization of the accounts in response to PSE Data Request 028 below.

Please see the following attached file for Mr. McGuire's corrected work paper:

170033-Staff-WP-CRM-Depr Study 13.06

The above revisions together change Staff's recommended revenue requirements from negative \$46 million to negative \$35 million for electric operations and from negative \$54 million to negative \$48 million for natural gas operations.

Exh. MCC-2 Dockets UE-170033/UG-170034 Page 1 of 45

OVERALL REVENUE SUFFICIENCY CALCULATION

Rate Deer -1/78%

FINAL OVERALL REVENUE NEW

NEW (LESS) CURRENT OTHER

AFTER

REVENUE

ADJUSTED

-1.7%

PUGET SOUND ENERCY-ELECTRIC STATEMENT OF OPERATING INCOME AND ADJUSTMENTS FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2016 GENERAL RATE INCREASE

STAFF POSITION

1 Instruction Ins	Subsection Subsect		PECIAL CONTRACT ES CTIONS: UNGED SES ENSES						1		(25:034,482)
Sustance of the interval of the interva	Sultis four instance monther instance and instance monther instance		PECIAL CONTRACT ES ES CTIONS: ANGED SES ENSES	324,382 201,125,742 47,841,339							
TOTAL OFFENDING COLUME OFFENDING REFORMED EPUCTIONS TATALAID ZALAIDA ZALAIDA <thzalaida< th=""> <thzalaida< th=""> ZALAI</thzalaida<></thzalaida<>	CITCLE DESCRIPTION C (14,1.2) X (13,1.5) T (13,1.5) <tht (13,1.5)<="" th=""> T (13,1.5) <tht< td=""><td></td><td>ES ES CTIONS: NGED SES ENSES</td><td>47,841,339</td><td>(6.914) (179.079.518)</td><td>317,468</td><td>405,143</td><td>722,611 22,046,223</td><td></td><td>(22,000)</td><td>127,143</td></tht<></tht>		ES ES CTIONS: NGED SES ENSES	47,841,339	(6.914) (179.079.518)	317,468	405,143	722,611 22,046,223		(22,000)	127,143
Other Description Landon Line Landon Line <thlandon< th=""></thlandon<>	Other Description Landon Line Landon Line <thlandon line<="" th=""></thlandon>		es CTIONS: NGED SES ENSES		26,133,665	73,975,004		73,975,004			
OPENCINC REVIEW Constraints Second reference dedication Second reference dedication <t< td=""><td>Open NTTCO REFORME Control REFORME FUEL MISSION OF TETCOLVING FUEL MISSION OF T</td><td></td><td>CTIONS: INGED SES</td><td>111,655,565,2</td><td>(330,920,418)</td><td>2,064,419,353</td><td>21,600,885</td><td>2,116,020,236</td><td>2.5%</td><td>86,208,222</td><td>(34:607,339)</td></t<>	Open NTTCO REFORME Control REFORME FUEL MISSION OF TETCOLVING FUEL MISSION OF T		CTIONS: INGED SES	111,655,565,2	(330,920,418)	2,064,419,353	21,600,885	2,116,020,236	2.5%	86,208,222	(34:607,339)
Divides Divides <t< td=""><td>Online Contraction Second (0.0012) Second (0.012260) Second (0.012260)</td><td>I</td><td>INGED SES ENSES</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	Online Contraction Second (0.0012) Second (0.012260)	I	INGED SES ENSES								
Titution 33.06.99 (0.63.5.10) (0.73.66.10)	Time 33.06.01 (10.73.64)		LNGED SES ENSES								
Unclusion 1330.00 1330.00 143.137 143.137 143.137 NUELNO 1330.00 1330.00 100.343.30 100.351.30 100.346.30 130.035.00 NUELNO 1130.00 1330.00 0.034.310 100.346.3	Understand 133.01.01 <		NGED SES ENSES	235,002,887	(29,985,378)	205.017.509		205.017.509			
WIELING MEDITIOL ECHANGE (10, 70, 44, 60) (0, 70, 44, 60) (0, 70, 44, 60) (0, 70, 44, 60) TOTAL PRODUCTION EXPENSEs (11, 84, 11) (1, 84, 13) (1, 84, 13) (1, 84, 13) (1, 74, 63) TOTAL PRODUCTION EXPENSEs (1, 84, 13) (1, 84, 13) (1, 84, 13) (1, 84, 13) (1, 94, 63) TOTAL PRODUCTION EXPENSEs (1, 84, 13) (1, 84, 13) (1, 84, 13) (1, 94, 63) (1, 94, 63) TOTAL PRODUCTION EXPENSE (1, 84, 13) (1, 84, 13) (1, 84, 13) (1, 23, 13) (1, 24, 96) (1, 23, 13) CUSTOMER ACCE EXPENSE (1, 24, 13) (1, 24, 13) (1, 24, 13) (1, 24, 13) (1, 24, 13) (1, 24, 13) (1, 24, 13) (1, 24, 13) (1, 24, 13) (1, 24, 14) (1, 2	WIERSPECTANG III AN JUNIC III AN JUNIC<	Acr. 38	SES	532,346,459	(116,132,681)	416,213,779		416,213,779			•
Masteric for control represess (a)	RESIDENT LECTANGE ((a) (a) (a) (a) (a) (a) (a) (a) (a) (a)	Arr. 188	SES	113,800,193	(5,005,510)	108,794,683		108.794,683			
TOTAL PRODUCTION EXPENSION R1.881.30 R1.863.340 TA0.02.571 TA0.02.571 TA0.02.571 TRANSMISSION EXPENSIS 21.580/3 7.30.451 13.3.441.30 13.3.441.30 13.3.441.30 TRANSMISSION EXPENSIS 21.580/3 7.3.4.70 13.3.441.30 13.3.441.30 13.3.441.30 TRANSMISSION EXPENSIS 2.30.61.00 7.3.4.70 9.1.30.90 2.0.65.500 13.3.4.3.50 CUSTOMER EXPENSIS 7.3.0.61.00 7.3.2.91 9.1.3.0.90 3.6.65.00 13.3.4.3.50 CUSTOMER EXPENSIS 7.3.0.61.00 7.3.2.91 1.3.4.4.61 13.3.4.3.50 13.4.3.9.5 CUSTOMER EXPENSIS 7.0.0.01 7.3.2.91 1.3.4.4.61 13.4.4.61 13.4.4.61 CUSTOMER EXPENSIS 7.0.0.01 7.3.4.51 1.3.4.4.61 13.4.4.61 14.4.4.61 14.4.4.61 14.4.4.61 14.4.4.61 14.4.4.61 14.4.4.61 14.4.4.61 14.4.4.61 14.4.4.61 14.4.4.61 14.4.4.61 14.4.4.61 14.4.4.61 14.4.4.61 14.4.4.61 14.4.4.61 14.4.4.61 14.4.4.61 14.4.4.61 1	$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		SES	(69,268,220)	69,268,220						
Torrene Norme Super/ Subscription 1.5.87,473 (2.5.07,00) 1.5.4.6.11 (2.5.07,00) 1.5.9.4.5.50 (2.6.07,00) 1.5.9.4.5.50 (2.6.02,00) 1.	TURE NOTE: UPPENERS 135/947 134/61 139,34530		ENSES	811,881,319	(81,855,348)	730,025,971		730,025,971			
Turnerset 0.000000 0.00000 0.00000	Trustation structure 0.2006 9.8450 9.8450 9.8660 9.8650 9.86600			125 807 437	13 446 113	055 272 021		055 265 051			
Distribution Expension Customer Access Table Customer Access Table Customer Access Table Customer Access Table Customer Access Table Customer Access Table Admin Customer Access Table Admi	Unitability in product services 0.1300/00 0.1300/00 0.1300/00 0.1300/00 CUTNMEA ACCTS DERVESSION 0.0300/00 0.1300/00 0.1300/00 0.1300/00 CUTNMEA ACCTS DERVESSION 0.0300/00 0.1300/00 0.1300/00 0.1300/00 CUTNMEA ACCTS DERVESSION 0.0300/00 0.1400/00 0.1300/00 0.1300/00 CUTNMEA ACCTS DERVESSION 0.0300/00 0.1400/00 0.1300/00 0.1300/00 CUTNMEA ACCTS DERVESSION 0.0300/00 0.0300/00 0.0300/00 0.11450/00 CUTS ORDER SERVICE DERVESSION 0.0300/00 0.0300/00 0.0300/00 0.0300/00 CUTS ORDER SERVICE DERVESSION 0.0300/00 0.0300/00 0.0300/00 0.0300/00 CUTS ORDER DERVESSION 0.0000/00 0.0000/00 0.0000/00 0.011160 CUTS ORDER DERVESSION 0.0000/00 0.0000/00 0.0000/00 0.0000/00 CUTS ORDER DERVESSION 0.0000/00 0.0000/00 0.0000/00 0.0000/00 CUTS ORDER DERVESSION 0.0000/00 0.0000/00 0.0000/00 0.0000/00			050 020 02	383 860	000 259 00		000,040,000			•0.02
CUETONIER SENCE EXPENSE TOTAL CONTROME SENCE EXPENSE TOTAL TOTAL <thtotal< th=""> TOTAL TOTAL</thtotal<>	CUTCONDER SACTORS EXPENSES TATONIC SPENSES TATONIC SPENSES <th< td=""><td></td><td></td><td>83.356.029</td><td>7.924.970</td><td>91,280,999</td><td></td><td>000 080 00</td><td></td><td></td><td>• •</td></th<>			83.356.029	7.924.970	91,280,999		000 080 00			• •
Curroners Service Expension 1999/17 (17.301/10) 2.96.61 2.96.61 2.96.61 CONSTRUCTION MORTTANTON 144.997.30 164.600 166.64 106.655.64 144.997.30 144.997.30 144.997.30 164.640 166.64 166.666 166.665.64 166.666 17.345.46 166.666 17.345.46 166.66 17.345.46 166.66 17.345.46 166.66 17.345.46 166.66 17.345.46 166.66 17.345.46 166.66 17.345.46 166.66 17.345.46 166.66 17.345.46 17.345.46 17.345.46 17.345.46 17.345.46 17.345.46 17.345.46 17.345.46 17.345.46 17.345.46 17.346.46	Construction Abound a discrete Abound a discre Abound a discrete Abound a discrete Abound a discr		S	47,600,166	1.007.241	48,607,407	369.308	48.976.715		F66'IFS	(172.687)
CONSERVUTION 0754076 0754076 0754076 0210 02210 02210 02210 02210 0210	CONSERVUTION 17,450/50 (97,40,16) 3.6,210 3.6,210 3.6,210 CONSERVUTION 2,64,30 11,64,610 13,64,111,610 13,64,111,610 13,64,111,610 13,64,111,610 13,64,111,610 13,64,111,610 13,64,111,610 13,64,114,64 13,64,610 13,64,114 13,64,114 13,64,114 13,64,114 13,64,114 13,64,114 13,64,114 13,64,114 13,64,114 13,64,114 13,64,114 13,64,114 13,64,114 13,64,114 13,64,114 13,64,114 14,14,44 13,64,114 14,14,44 14,14,44 14,14,44 14,14,44 14,14,44 14,14,44 14,14,44 14,14,44 14,14,44 14,14,44 14,14,44 14,14,44 14,14,44 14,14,44 14,14,44 14,14,44 14,14,44 14,14,44 14,14,44		SES	19,829,127	(17,230,512)	2.598.615		2.598,615			-
ADMIC GUERAL EXPENSE 11.500.50 11.660.500 <t< td=""><td>AUXIE CUTENER District CuteNER<td></td><td>NOIT</td><td>97,566,975</td><td>(97,540,765)</td><td>26.210</td><td></td><td>26,210</td><td></td><td></td><td>2</td></td></t<>	AUXIE CUTENER District CuteNER <td></td> <td>NOIT</td> <td>97,566,975</td> <td>(97,540,765)</td> <td>26.210</td> <td></td> <td>26,210</td> <td></td> <td></td> <td>2</td>		NOIT	97,566,975	(97,540,765)	26.210		26,210			2
DEPRECINDIN 583-550 53.730 539 50.00000000000000000000000000000000000	DEFECTION 563,573 3,01,058,493 3,01,058,444,05 3,01,058,444,05 3,01,058,444,05 3,01,058,444,05 3,01,058,444,05 3,01,058,444,05 3,01,058,444,05 3,01,058,444,05 3,01,058,444,05 3,01,058,444,05 3,01,058,446,05 3,01,058,456,45 3,01,058,456,45 3,01,058,456,45 3,01,058,456,45 3,01,058,456,45 3,01,058,456,45 3,01,058,456,45 3,01,058,456,45 3,01,058,456,45 3,01,058,456,45 3,01,058,456,45 3,01,058,456,45 3,01,038,456,45 3,01,039,456,45 3,01,039,456,45 3,1,1,445,45 3,1,1,1,2,23,44,15 <		61	114,599,759	1,464,930	116,064,688	103,202	116,167,890		151,458	(48,257)
MONTIZION ANONTIZOF PROPERTY GUIVOS G6.64/95 (6.111.68) 6.445/67 (6.411.168) 6.445/67 (6.411.168) 6.445/67 (6.411.168) 5.445/67 (6.411.168) 5.445/67 (4.425.260) 5.445/67 (4.425.260) 5.445/67 (4.425.260) 5.445/67 (4.425.260) 5.445/67 (4.425.260) 5.445/67 (4.425.260) 5.445/67 (4.425.260) 5.445/67 (4.425.260) 5.445/67 (4.425.260) 5.445/67 (4.426.260) 5.445/67 (4.425.260) 5.445/67 (4.426.260) 5.445/67 (4.426.260) <	MONTITION ADDITION ADDITION OFFER CANUOS OFFENERS Condition (5,63,4)(a) (6,011,b) (6,11,b) (6,11,b) (6,11,b) (6,11,b) (6,11,b) (6,11,b) (6,11,b) (6,11,b) (6,11,b) (6,11,b) (6,11,b) (6,11,b) (6,11,b) (6,11,b) (1,21,5,0) (1,21,5,0) (1,21,5,0) (1,21,5,0) (1,21,5,0) (1,21,5,0) (1,21,5,0) (1,21,5,0) (1,21,5,0) (1,21,5,0) (1,21,5,0) (1,21,5,0) (1,21,5,0) (1,21,5,0) (1,21,5,0) (1,21,5,0) (1,21,5,0) (1,21,5,0) (1,21,5,0) (1,21,5,1,1) (1,21,5,1,1) (1,21,5,1,2) (1,			268,356,985	33,271,859	301,628,844		301,628,844			•
AMORTIZ OF ROPERTY GANLOSS D0.04,866 (5,96,69) (3,53,174) (1,53,51,74) (3,53,174)	AMORIZE AMORIZE OF SC 513 AMORIZE AMORIZE AC 513 J. AMORIZE AC 743 J. AMORIZE AC 743 <thj. amorize<br="">AC 743 J. AMORIZE AC 74</thj.>			45,684,975	8.749.697	· 54,454,672		54,434,672			8
OTHER THAN INCOME TAXES (4,111,66) (1,39,8,5,56) 5,87,664 5,86,666 5,37,306 5,37,306 5,37,306 5,37,306 5,37,306 5,37,306 5,37,306 5,37,30,26 5,37,306 5,37,306 5,37,306 5,37,306 5,37,306 5,37,306 5,37,306 5,37,306 5,37,306 5,37,306 5,37,306 5,37,306 5,37,306 5,37,306 5,37,306 5,37,306 5,37,306 5,37,306 5,37,306 <	OTHER NOTEMATING KEYNING (977194) 1.556,64 5.667,64 5.667,64 5.677,64 5.677,64 5.677,64 5.677,64 5.677,64 5.677,64 5.677,64 5.677,64 5.677,64 5.677,64 5.677,64 5.677,64 5.677,64 5.677,74 5.677,74 5.677,74 5.877,64 5.737,230 5.737,330 5.737,330 5.737,330 5.737,330 5.737,330 5.737,330 5.737,330 5.737,330 5.737,330 5.737,330 5.73		N/LOSS	20,604,866	(6,969,693)	13.635,174		13,635,174			
ACK STAT	Action Action Action EFERENTIANINCOME TAXES Condition (4):11:660 (4):200,201 (4):74:52,001 64.11.660 (4):200,201 (4):74:52,001 64.11.660 (4):200,201 (4):74:52,001 85.21.71 (4):74:560 (4):74:52,001 96.67:103 (4):74:52,001 23.24:200 (4):74:52,001 23.24:200 (4):72:53,016 23.24:200 (4):72:53,016 23.24:200 (4):72:53,016 23.24:200 (4):72:53,016 23.24:200 (4):72:53,016 23.24:200 (4):72:54,016 23.24:24:200 (4):72:54,016 23.24:24:200 (4):72:54,016 23.24:24:200 (4):72:54,016 23.24:24:200 (4):72:54,016 23.24:24:200 (4):72:54,016 23.24:24:200 (4):72:54,016 23.24:24:200 (4):72:54,016 23.24:24:260 (4):72:54,016 23.24:24:260 (4):72:54,016		ES	(9,997,194)	15,864,858	5,867,664		5,867,664			
TATAS INTRAMISE ZORONE TAXES ZORONE TAX	Income trace 2.0003/10 0.0004/10/20 <td></td> <td></td> <td>(64.111.668)</td> <td>64,111,668</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			(64.111.668)	64,111,668						
Income LAASE DEFENSED INCOME TAXES ISI 966.913 IAAASE ISI 943.36.793 IIAASE ISI 943.75.734.065 IIAASE ISI 940.96.795 IIAASE ISI 940.96.75<	Income LAXER DEFEND FOORE TAXES 11/100/06 11/		E IAXES	230,800,257	(143,978,520)	86,821,737	CIN'6861	88,806,152		2,912,319	(106226)
OTAL DEPARATION OF LANGE TOTAL DEPARTING REV. DEDUCT. Interaction (1992336799) Interaction (19923653679) Interaction (19923653679) Interaction (19923653679) Interaction (19923653679) Interaction (19923653679) Interaction (19923653679) Interaction (19923653714055 Interaction (1992365314055 Interaction (1992365314055 Interaction (1992365314055 Interaction (1992365314055 Interaction (1992365314055 Interaction (1992365314055 Interaction (199236531095 Interaction (1992366791095 Interaction (1992366791095 Interaction (1992366791095 Interaction (1992366791095 Interaction (1992366791095 Interaction (1992366791095 Interaction (1992366791095 Interaction (1992366791095 Interaction (19923669105 Interaction (19923669105 <thinteraction (19923669105 Interaction (199</thinteraction 	OTAL ORDER ATTOOR LANSING Interaction Interaction <thinteracti< td=""><td></td><td></td><td>000 101 101</td><td>177"040"60</td><td>170140.00</td><td>117.2002.00</td><td>80,141,401</td><td></td><td>25,245,200</td><td>(8:042,820)</td></thinteracti<>			000 101 101	177"040"60	170140.00	117.2002.00	80,141,401		25,245,200	(8:042,820)
NET OPERATING INCOME 5 40.002.972 5 5.8884.951 5 31.945.578 5 74.001.599 5 5.7539.211 5 RATE BASE 5.155.204.462 (77.470.477) 5075.734.065 5 31.945.578 5 37.4001.509 5 5 5.7539.211 5 5 5.7539.211 5 5 5.7539.211 5 5 5.7539.211 5 5 5.7539.210 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 7 5 7 5 7 5 7 5 7 7 5 7	NET OPERATING INCOME 5 401002.972 5 5535.934.055 5 313.045.578 5 373.001.500 5 5 533.04.15 5 533.04.15 5 533.04.15 5 533.04.15 5 533.04.15 5 533.04.15 5 533.04.15 5 533.04.15 5 533.04.15 5 533.04.15 5 533.04.15 5 533.04.15 5 533.04.15 5 533.04.15 5 733.04.15 733.04.15 733.04.15 733.04.15 733.04.15 733.04.15 733.04.15 733.04.15 733.04.15	210		002 925 700 1	(100,202,041)	400,0441,14 725 135 767 1	202 C23 D1	1 741 038 637	ĩ	78 818 071	101.01
NET OPERATING INCOME 5 40,002,971 5 648,84361) 5 31,943,578 5 31,943,578 5 31,943,578 5 31,943,578 5 31,943,578 5 37,97,211 5 57,359,211 5 57,359,211 5 57,359,211 5 57,359,212 5 57,359,212 5 57,359,212 5 57,359,212 5 57,359,212 5 57,359,212 5 57,359,212 5 57,359,212 5 57,359,212 5 57,359,212 5 75,359,212 5 75,359,212 5 75,359,212 5 75,359,213 75,359,213 75,359,213 75,359,213 75,359,213 75,353,216,779	NET OPERATIVG INCOME 5 40,002,971 5 658,64,651 5 34,64,551 5 34,64,551 5 34,64,551 5 34,64,551 5 34,64,551 5 34,64,551 5 34,64,551 5 34,64,551 5 34,64,551 5 34,64,551 5 34,64,551 5 35,573,405 5 3,533,24,055 5 3,533,24,055 5 3,534,055 5 3,534,055 5 3,534,055 5 3,534,055 5 3,534,055 5 3,534,055 5 3,534,055 5 3,534,055 5 3,534,055 5 3,534,055 5 3,534,055 5 3,534,055 5 3,534,055 5 3,534,055 5 3,534,055 5 3,535,55 5 3,535,55 5 3,535,55 5 3,535,55 5 3,535,55 5 3,535,55 3,535,55 5 3,535,55 5 3,535,55 5 5 5 5 5 5 5 5 5			and the second sector	france and the second	and the president of a		Line and Lin		Tarinaning	(innitional)
RATE BASE 5,153,204,462 (77,470,417) 5,075,734,045 5,055,734,045 5,055,734,045 7,37% RATE OF RETURN 7,78% 7,78% 6,74% 7,37% 7,37% RATE BASE 7,60,401,507 7,73% 6,74% 7,37% 7,37% RATE BASE 7,04,401,507 7,73,004,010,70 6,14% 7,37% 7,37% RATE BASE 9,760,401,507 9,760,401,507 9,706,401,508 7,37% 7,37% RATE BASE 9,733,203 0,733,203 0,733,203 260,009,999 260,009,999 REFERRED TAXES 1,2373,016,77% 1,2323,016,77% 1,2323,016,77% 1,2323,016,77% DTHL BASE 1,233,016,77% 1,2323,016,77% 1,2323,016,77% 1,2323,016,77% DTALL BASE 1,233,016,77% 1,232,016,77% 1,2323,016,77% 1,2323,016,75% Rete RED TAXES 1,233,016,77% 1,2323,016,77% 1,2323,016,77% 1,2323,016,75% DTALL BASE 1,233,016,76% 7,1470,4117 5,075,714,016 1,233,016,75% 1,2323,016,77% Ret of Return<	RATE BASE 5,153,204,462 (77,470,417) 5,055,734,045 5,055,734,045 RATE OF RETURN 7,78% 6,74% 6,74% 7,37% RATE OF RETURN 7,78% 6,74% 7,37% 7,37% RATE BASE 9,760,401,507 9,760,401,507 9,716,4108 7,37% RATE BASE 9,760,401,507 14,124,552 9,801,651,058 2,601,6108 RATE BASE 17,473,47,400 (4,124,522) 9,801,651,058 2,600,90,929 DEFERRED TAXES 13,33,40,400 (4,124,523) 14,15,608 (1,232,516,778) ALLOWANCE FOR WORKING CAPITAL 12,32,304,303 14,15,608 (1,232,516,778) 19,273,633) ALLOWANCE FOR WORKING CAPITAL 12,92,304,463 3,1415,608 (1,232,516,778) 10,273,633) ALLOWANCE FOR WORKING CAPITAL 12,92,304,463 3,1415,608 (1,232,516,778) 10,273,633) ALLOWANCE FOR WORKING CAPITAL 12,92,304,463 3,1415,608 (1,232,516,778) 10,273,633) ALLOWANCE FOR WORKING CAPITAL 10,273,633 10,273,633) 10,273,633) 10,273,633)		S	401,002,972			S 31,943,578	374,081,599			5 (25,415,672)
RATE BASE 5,153,204,462 (77,470,477) 5,005,734,045 - 5,075,734,045 RATE BASE 7,864,401,507 7,78% 6,74% 6,74% 6,74% 5,005,734,045 9,801,65	RATE BASE 5,153,204,462 (77,470,477) 5,075,734,045 • 5,075,734,045 0,116,735,735 0,126,753,535 0,126,753,535 0,136,71 0,132,756,677,735 0,132,756,677,735 0,132,756,677,735 0,132,71 0,132,756,677,735 0,123,756,677,735 0,132,71 0,132,756,677,735 0,132,756,677,735 0,132,71 0,132,71 0,132,71 0,132,71 0,132,71 0,132,71 0,132,71 0,132,71 0,132,71 0,132,71 0,132,71 0,132,71 0,132,71										
RATE OF RETURN 7.78% 5.74% 6.74% RATE BASE: 6.74% 6.74% 6.74% RATE BASE: GROSS UTILITY PLANT IN SERVICE 9,760,401,507 41,249,552 9,801,651,058 9,801,65 GROSS UTILITY PLANT IN SERVICE 9,760,401,507 41,249,552 9,801,651,058 6,867,544,090 6,866,544,045 7,922,56 7,922,56 7,922,56 7,922,56 7,922,56 7,922,56 7,922,56 7,922,56 7,922,56 7,922,56 7,922,56 7,922,56 7,922,56 7,922,56 7,922,56 7,922,56 7,922,56 7,92	RATE OF RETURN 778% 674% 674% 674% 674% 674% 674% 674% 674% 674% 674% 98016 9			5,153,204,462	(777,470,417)	5,075,734,045	•	5,075,734,045			
ATTE BASE: ATTE BASE: 9,760,401,507 41,246,552 9,801,651,058 9,801,65 8,801,65 8,801,65 8,801	Account DEPR AND SERVICE 9,760,401,507 41,249,552 9,801,651,058 9,800,651,058 260,051,039 1,332,168 1,332,168,167 1,332,161,1263 1,332,161,1263 1,332,166,167			798L L		Contra.		70LE L			
RATE BASE: GROSS TITY PLANT IN SERVICE GROSS TITY PLANT IN SERVICE GROSS TITY PLANT IN SERVICE ACUM DFB. ATTA MORT ACUM DFB. ACUM DFB. ATTA BASE DEFRRED DEBITS AND CREDITS DEFRRED DEBITS AND CREDITS DEFRRED DFATTAL DEFRRED DFATTAL ALLOWANCE FOR WORKING CAPTTAL ALLOWANCE FOR WORKING CAPTTAL ALLOWAN	RATE BASE: RATE BASE: GROSS UTLITY PLATT IN SERVICE 9,760,401,507 41,249,522 9,801,651,058 9,801,651,651 9,811,658,901 10,122,530,600 9,911,656,561 10,122,530,779 10,122,530,779 10,122,550,779 10,122,530,776 10,122,530,776 10,122,530,776 10,122,530,776 10,122,530,776 10,122,530,776 10,122,530,776 10,122,530,776 10,122,530,776 10,122,530,776 10,122,530,776 10,122,530,776 10,122,530,776 10,122,530,776 10,122,530,776 10,122,550,776 10,122,530,776 10,122,530,776 10,122,530,776 10,122,530,776 10,122,530,776 10,122,530,776 10,122,530 10,122,530 10,122,530 10,122,530 10,122,530 10,122,530 10,122,530 10,122,530 10,122,530,746 10,122,530 10,122,530 <td></td> <td></td> <td>0/0/11</td> <td></td> <td>0/4/-0</td> <td></td> <td>0/1011</td> <td></td> <td></td> <td></td>			0/0/11		0/4/-0		0/1011			
GROSS UTILITY PLANT IN SERVICE 9,764,401,507 11,244,552 9,801,601,058 9, ACCUM DEPR AND AMORT (3,743,804) (1,244,552) (3,661,544,090) (3) DEFERRED FINTS AND CREDITS (3,743,804) (1,245,514,090) (3) (3) DEFERRED FINTS AND CREDITS (3,323,546,00) (3,341,549) (1,225,516,778) (3) ALLOWANCE FOR WORKING CAPITAL (2,245,516,417) (2,225,516,478) (1,225,516,478) (1,225,516,778) ALLOWANCE FOR WORKING CAPITAL (2,212,563,417) (2,225,563,716,405) (1,225,516,778) (1,225,516,778) OTHER (27,125,633,178,616) (3,232,564,717) (3,225,564,717) (1,225,564,717) OTAL RATE BASE (1,71,470,417) (3,232,564,716,716) (3,225,564,716) (1,225,564,716) OTAL RATE BASE (1,71,470,417) (2,725,633) (2,725,633) (3,55,564,716) (1,225,564,716) (1,225,564,716) (1,225,564,716) (1,225,564,716) (1,225,564,716) (1,225,564,716) (1,225,564,716) (1,225,564,716) (1,225,564,716) (1,225,564,716) (1,225,564,716) (1,225,564,716) (1,225,564,716) </td <td>GROSS UTILITY PLANT IN SERVICE 9,760,401,507 11,244,552 9,801,651,058 9,20 ACCUM DEPR AND ANORT (3,743,840,60) (1,2772,923,23) 2,600,0099 (3,743,840,60) (3,743,840,60) (3,743,840,60) (3,743,840,60) (3,743,840,60) (3,743,840,60) (3,743,840,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,71) (3,743,641,71)<td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td>	GROSS UTILITY PLANT IN SERVICE 9,760,401,507 11,244,552 9,801,651,058 9,20 ACCUM DEPR AND ANORT (3,743,840,60) (1,2772,923,23) 2,600,0099 (3,743,840,60) (3,743,840,60) (3,743,840,60) (3,743,840,60) (3,743,840,60) (3,743,840,60) (3,743,840,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,60) (3,743,641,71) (3,743,641,71) <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	-									
ACCUM PER-RAD AMORE DEFERRED DEBITS AND CREDITS DEFERRED TAXIES ALLOWANCE FOR WORKING CAPITAL ALLOWANCE FOR WORKING CAPITAL OTHER OTHER TOTAL RATE BASE Rate of Return Conversion Factor S 5,155,204,462 S (77,470,417) S 5,075,774,045 Rate of Return Conversion Factor S (34,265,013) S 85,865,916 S 51,000,853 S (51,600,853 S 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	ACCUM PERERED DEBITS AND CREDITS DEFERRED TAXES DEFERRED TAXES ALLOWANCE POR WORKING CAPITAL TALLOWANCE POR WORKING CAPITAL TOTAL RATE BASE TOTAL RATE BASE Rate of Return Conversion Factor Revenue Requirement S (14,265,013) S (51,400,883) S (51,600,883) S (51,6		ERVICE	9,760,401,507	41,249,552	9,801.651,058		9,801,651,058			
DEFERRED TAXES DEFERRED TAXES ALLOWANCE FOR WORKING CAPITAL 07HER OTHER TOTAL RATE BASE Rate of Return Conversion Factor Rate of Return Conversion Factor Rate of Return Conversion Factor S (34,266,013) S (35,060,583] S (51,000,583] S	DEFERRED TAXE DEFERRED TAXE ALLOWANCE FOR WORKING CAPITAL ALLOWANCE FOR WORKING CAPITAL OTHER TOTAL RATE BASE Rate of Return Coversion Factor Revenue Requirement S (34,265,013) S (55,060,053) S (51,600,053) S (51,600		Control of the second s	(3,743,804,806)	(123,729,292)	(3,867,534,099)		(3,867,534,099)			
ALLOWANCE FOR WORKING CAPITAL 277(063.242 (33.358.04) (19.076.567 (19.73.563) 277(063.64) (19.076.567 (19.73.563) 277(05.24) (19.73.563) 2.77(05.561) 2.77(05.561) 2.77(05.561) 2.77(05.561) 2.77(05.561) 2.57(05.561	ALLOWANCE FOR WORKING CAPITAL 222003.242 (33238.014) (1940.00163.657) (19726.6567) (19726.659) (19726.659) (19726.659) (19726.659) (19726.639) (19726.		20113	1397 620 296 11	0,032,300	10 000 CEC 11		676'060'097			
OTHER TOTAL RATE BASE Rate of Return Conversion Factor Revenue Requirement S (34.265,033) S \$5,565-916 S \$1,600.853 S \$5,1600.853 S \$5, 8,55,504,462 S \$5,055,034,045 S \$5,505,034,045 S \$5,505,044,045 S \$5,505,034,045 S \$5,505,044,045 S \$5,505,046 S \$5,505,045 S \$5,505,045	0THR 0THR TOTAL RATE BASE (77,470,417) \$ 5,075,034,045 Rate of Return Conversion Factor Revenue Requirement \$ (34,265,033) \$ 85,865,016 \$ 51,600,3833 \$ (51,600,3833 \$		G CAPITAL	(004-704-007-1)	(PL9 352 55)	101/01/0707110		102 766 567			
TOTAL RATE BASE S 5.153.204.462 S (77.470.417) S 5.075/734.045 Rate of Return Conversion Factor S (34,265.033) S \$55.865.016 S \$51.600.8833 \$ Revenue Requirement S (34,265.033) S \$55.865.016 \$ \$51.600.8833 \$	TOTAL RATE BASE S 5,153.204,462 S (72,470,417) S 5,075,734,045 Rate of Return Conversion Factor (34,265,033) S 85,865,016 S 51,600,883 S Revenue Requirement S (34,265,033) S 85,865,016 S 51,600,883 S			(79,723,633)	fundamented	(79,723,633)		(79,723,633)			
Rate of Return Conversion Factor Revenue Requirement S (34,265,033) <u>\$ 85,865,916</u> <u>\$ 51,600,883</u> <u>\$</u>	Rate of Return Conversion Factor Revenue Requirement S (34,265,033) <u>S 85,865,916 S 51,600,883</u> <u>S</u>	-	S	5,153,204,462	S (77,470,417)	\$ 5,075,734,045		\$ 5.075,734,045			
Conversion Factor Revenue Requirement S (34,265,033) <u>\$ 85,865,916</u> <u>\$ 51,600,883</u> <u>\$</u>	Conversion Factor S (34,265,033) <u>S 85,865,916 S 51,600,883</u> <u>S</u> Revenue Requirement										
Revenue Requirement S (34,265,033) \$ 85,865,916 \$ 51,600,883 \$	Revenue Requirement S (34,265,033) S 85,865,916 S 51,600,883 S										
e <u>contratic</u> e archaete e (contratic) e	e controlite e origination o (controlite) e		u	1220 396 921				•			
			•	(ccn'co7'+c)				0			

Exh. KJB-24 Page 2 of 11

STAFF POSITION							
LINE NO. 1 OPERATING REVENUES				CONTESTED			REVISED
	×	ACTUAL	REVENUES	TEMPERATURE	PASS-THROUGH	FEDERAL	TAX BENEFIT OF
OPERATING REVENUES	RES	RESULTS OF A	& EXPENSES 13.01	NORMALIZATION 13.02	REVS. & EXPS. 13.03	INCOME TAX 13.04	PROFORMA INTEREST 13.05
SALES TO CUSTOMERS	\$ 2.	2,146,048,308	\$ (18,636,298) \$	S 33.201.707	\$ (192,533,061)	- s (S
SALES FROM RESALE-FIRM/SPECIAL CONTRACT			147				
SALES TO OTHER UTILITIES		201,125,742					
OTHER OPERATING REVENUES	ľ	47,841,339	(10,225,163)	200 800 60	(278,053)		
TOTAL OPERATING REVENUES	7	111,466,666,2	(28,801,314)	c04,702,86	(192,824,371)		
10 POWER COSTS:		100 000 200					
FUEL DIDCHASED AND INTERCHANGED		188,200,062					
WHEELING		113,800,193					
RESIDENTIAL EXCHANGE		(69,268,220)			69,268,220		
TOTAL PRODUCTION EXPENSES		811,881,319	•		69,268,220		
OTHER POWER SUPPLY EXPENSES		125,897,437			3	14	
TRANSMISSION EXPENSE		20,270,050					
DISTRIBUTION EXPENSE		83,356,029					
20 CUSTOMER ACCTS EXPENSES		47,600,166	(206,560) S	S 237,669	(1,378,054)	6	
CUSTOMER SERVICE EXPENSES		19,829,127			(17.275.568)	0	
CONSERVATION AMORTIZATION		27,266,972	1000 030	214.22	(97.540.765)		
DEPRECIATION		268 356 985	100010	015-00	440,041		
AMORTIZATION		45,684,975					
AMORTIZ OF PROPERTY GAIN/LOSS		20,604,866					
OTHER OPERATING EXPENSES		(9,997,194)	17,342,294		365,335		
ASC 815		(64,111,668)	10000 000 10				
LAXES UTHER THAN INCOME LAXES INCOME TAXES		1008	(15 690 292)	0/0//771	(578,757)	144 836 216	0.907-651
31 DEFERRED INCOME TAXES		181,996,915				-	
	ſ	1,994,336,799	277,800	12,650,521	(191,823,831)		(52,406,95
						10	
34 NET OPERATING INCOME	s	401,002,972	S (29,139,114) S	S 20,557,384	S (1,000,540)	() S (27,023,239)	S 52,406,954
RATE BASE	s	5,153,204,462	S				
38 RATE OF RETURN		7.78%					
PATE RASE.							
41 GROSS UTILITY PLANT IN SERVICE	S 9	9,760,401,507	· s	•			
		(3.743.804.806)					
		253,258,620					
	5	(1.263.932.468)					
		227,005,242					
40 UTHEK 47 TOTAL RATE RASE	2	(5153,204,467)				2	2
	,	401-1104-001			0		2
48 Rate of Return 7.37%	%						
49 Conversion Factor 61.91%	%						
50 December Descriptions	•	1220 296 921	3 019 010 LF 3 (EEU SAC FE)	3 1000 LUC 22/ 3		3 787 637 64 3 046 919 1	e 101.002 0101

Exh. MCC-2 Dockets UE-170033/UG-170034 Page 2 of 45

Exh. KJB-24 Page 3 of 11

(276,552) (263,384) 171,200 Dockets UE-170033/UG-170034 Page 3 of 45 92,184 DEFERRED G/L ON PROPERTY SALES (171.200) 13.13 ŝ 5 S 0 . RATE CASE CONTESTED EXPENSES PUGET SOUND ENERGY-ELECTRIC STATEMENT OF OPERATING INCOME AND ADJUSTMENTS FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2016 13.12 S \$ 285,284 S s . (176,606) S \$. 176,606 176,606 CUST DEPOSITS 13.11 . . INTEREST ON 5 (26,074) S s S s (16,141) 16,141 (24,832) 169.8 INSURANCE 13.10 . . D&O S 177,535 S S \$ S (509,903) S 166'6 10,380 17.172 28,487 63.227 109,903 25,959 3,373 10,380 10,494 . , INCENTIVE PAY 13.09 S 5 (1,100,176) S S (681,065) 681,065 (1.047.792) 366,727 . , DEBTS 13.08 BAD Ś (112,087) S 10 \$ S 185, 69 37,363 (69.387) (106,750) INJ & DMGS 13.07 NORMALIZE . - \$ (127,629,534) (7,749,688) S (4,608,844) S (127,629,534) S (127,629,534) (2,481,685) 4,608,844 7,090,530 CONTESTED REG. ASSET COLSTRIP 13.06A NEW 5 10,662,867) S и . ÷. 33,179,626 DEPRECIATION REVISED STUDY 13.06 -SALES TO CUSTOMERS SALES FROM RESALE-FIRM/SPECIAL CONTRACT ALLOWANCE FOR WORKING CAPITAL TAXES OTHER THAN INCOME TAXES GROSS UTILITY PLANT IN SERVICE ACCUM DEPR AND AMORT DEFERRED DEBITS AND CREDITS OPERATING REVENUE DEDUCTIONS: AMORTIZ OF PROPERTY GAIN/LOSS OTHER OPERATING EXPENSES DEFERRED INCOME TAXES TOTAL OPERATING REV. DEDUCT. PURCHASED AND INTERCHANGED OTHER POWER SUPPLY EXPENSES CUSTOMER SERVICE EXPENSES CONSERVATION AMORTIZATION TOTAL PRODUCTION EXPENSES OTHER OPERATING REVENUES TOTAL OPERATING REVENUES CUSTOMER ACCTS EXPENSES ADMIN & GENERAL EXPENSE SALES TO OTHER UTILITIES NET OPERATING INCOME RESIDENTIAL EXCHANGE TRANSMISSION EXPENSE DISTRIBUTION EXPENSE **OPERATING REVENUES** DEFERRED TAXES **Revenue Requirement** TOTAL RATE BASE RATE OF RETURN STAFF POSITION Conversion Factor AMORTIZATION INCOME TAXES DEPRECIATION POWER COSTS: Rate of Return RATE BASE RATE BASE: WHEELING OTHER ASC 815 FUEL LINE NO. 49 10 38 33 33 33 38 39 4444 4 42 46 48 20 Ξ 21 2 Z 2 -

Exh. MCC-2

Exh. KJB-24 Page 4 of 11

Exh. MCC-2 Dockets UE-170033/UG-170034 Page 4 of 45

PUGET SOUND ENERCY-ELECTRIC STATEMENT OF OPERATING INCOME AND ADJUSTMENTS FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2016

STAFF POSITION

CONTESTED CONTESTED

LINE	LIABIL	LIABILITY INS	PLAN	4	INCREASE	PLAN	INSURANCE	REMEDIATION	PROCESSING C	OSTS SERVI	PROCESSING COSTS SERVICE CENTERWUTC FILING FE	FILING F
	2		crici		01-61	11.61	01.61	61.61	07-61		17.61	77.01
OPERATING REVENUES SALES FOO CUSTOMERS SALES FROM RESALE-FIRM/SPECIAL CONTRACT SALES TO OTHER UTL/THES OFTER TO PERATING REVENUES	s	s .		s		s .	·		s			
TOTAL OPERATING REVENUES					×					5		
OPERATING REVENUE DEDUCTIONS:												
POWER COSTS: FUEL PURCHASED AND INTERCHANGED WHERELING		ĸ		e.	- 130,547			2 2				
TOTAL PRODUCTION EXPENSES		2		88	130,547	•						
OTHER POWER SUPPLY EXPENSES TRANSMISSION EXPENSE DISTRIBUTION EXPENSE CUSTOMER ACCTS EXPENSES CUSTOMER AERVICE EXPENSES CONSTOMER SERVICE EXPENSES				*	311,867 213,679 340,008 122,230 41,683	÷			З,0	3,092,648		
ADMIN & GENERAL EXPENSE DEPRECIATION AMORTIZATION AMORTIZATION AMORTIZATION AMORTIZATION AMORTIZATION		(101,765)	1,822,993	566,	795.245	148,776	187,309				(363,750) (304,014)	(51.913)
OTHER OF EAVENING EAVENED ASC 815 TAXES OTHER THAN INCOME TAXES INCOME TAXES		35,618	(638	(638,048)	133,533 (731,078)	(52,071)	(65.558)	(297,654)		(1,082,427)	233.717	36,125 5,526
DEFERRED INCOME TAXES TOTAL OPERATING REV. DEDUCT.	ļ,	(66,147)	1,184,945	,945	1,357,716	96,705	121,751	552,787		2,010,221	(434,046)	(10,262)
NET OPERATING INCOME	s	66,147 S		(1,184,945) S	(1,357,716) \$	(96,705) \$	S (121,751)	S (552,787)	s	(2,010,221) S	434,046 S	10,262
RATE BASE RATE OF RETURN	s	, ,		о ,	s		s	S (552,787) S	s (s ,	15,915,060 S	
RATE BASE: RATE BASE: GROSS UTILITY PLANT IN SERVICE ACCUM DEFR.AND AMORT DEFERRED DEBITS AND CREDITS DEFERRED TAXES ALLOWANCE FOR WORKING CAPITAL OTHER.	\$	s I		, v	о	2		s - (552,787)	s (м ,	15,741,421 (101,363) 275,003	
TOTAL RATE BASE	s	- S		- s	- 5			\$ (552,787)) S	- S	15.915.060 S	
Rate of Return Conversion Factor	8											
Revenue Requirement	v	C106 0531 6			1		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A NAME OF A				Contraction of the local division of the loc

Exh. KJB-24 Page 5 of 11 Exh. MCC-2 Dockets UE-170033/UG-170034 Page 5 of 45

PUGET SOUND ENERCY-ELECTRIC STATEMENT OF OPERATING INCOME AND ADJUSTMENTS FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2016

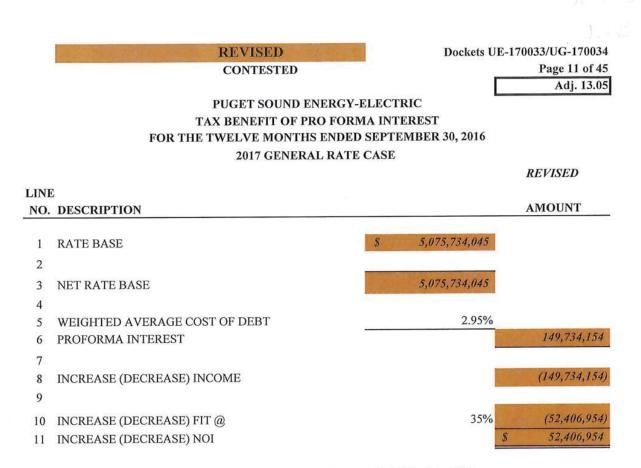
ANT	NEW	NEW					CONTESTED		
1 INF	ISWC and RB	LEGAL COST	POWER	MT ELECTRIC	WILD HORSE	ASC 815	STORM	REG ASSETS	GLACIER
NO.	ADJUSTMENT 13.23	ADJUSTMENT 13.24	COSTS 14.01	ENERGY TAX 14.02	SOLAR 14.03	(PREV. SFAS 133) 14.04	DAMAGE &	& LIABILITIES B/ 14.06	BATTERY STRG 14.07
OPERATING REVENUES SALES TO CUSTOMERS SALES FROM RESALE-FIRM/SPECIAL CONTRACT A SALES TO OTHER UTILITIES OTHER OPEA/TING REVENUES	F		(812,070,071) 36,636,880	, S			\$.		
6 TOTAL OPERATING REVENUES			(142,442,638)	*:		¥?	÷	•	1
 0 PPERATING REVENUE DEDUCTIONS: 9 POWER COSTS: 									
			(29,985,378) (116,273,607) (5,005,510)	•		я	÷	\$	
	ľ		(151,264,495)	•		•	•	•	•
10 OTHER POWER SUPPLY EXPENSES 18 TRANSMISSION EXPENSES 19 DISTRUCTION EXPENSE 10 OFFICE EXPENSES			13,108,287	•	(•)	300	- 153,018 7,556,475		2003 7
		(485,780)			(212,138)				223,831
 MORTIZATION AMORTIZATION AMORTIZ OF PROPERTY GAIN/LOSS OTHER OPERATING EXPENSES ASC 815 						S 64,111,668	(6,728,425)	(241,268) (2,429,827)	
		170,023	66,449 (1,523,508)	(94,051) 32,918	74,248		(343,374)	934,883	(78,341)
	ŀ	(315,757)	(139,613,266)	(61,133)	(137,890)	41,672,584	637,694	(1,736,212)	145,490
34 NET OPERATING INCOME	s.	S 315,757	S (2,829,372)	S 61,133	S 137,890	S (41,672,584) S	(637,694) S	1,736,212 S	(145,490)
36 RATE BASE	S 15,990,937		s .	s	S (1,969,341) S	s . S	(31,639,936) \$	(44,085,326) S	2,842,787
38 RATE OF RETURN 39 RATE BASE: 41 GRASS ITTI ITY PLANT IN SEBVICE					S (EUE DES P) S		~	v	241 586 5
			9	6		AI	0	(58.945.766)	
	15,990,937				979,946		17,036,889 (48,676,825)	14,860,440	(1,716,630)
	\$ 15,990,937	s	s	s	S (1,969,341) S	s - s	(31,639,936) \$	(44,085,326) S	2,842,787
48 Rate of Return 49 Conversion Factor									
50 Revenue Requirement	S 1,903,772	S (510,066) S	() S 4,570,499 S	S (98,753) S	S (457,201) S	S 67,316,883 S	(2,736,720) S	(8,053,134) \$	573,464

Exh. KJB-24 Page 6 of 11 Exh. MCC-2 Dockets UE-170033/UG-170034 Page 6 of 45

PUGET SOUND ENERCY-ELECTRIC STATEMENT OF OPERATING INCOME AND ADJUSTMENTS FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2016

	STAFF POSITION	CONTESTED			CONTESTED	CONTESTED	CONTESTED		
		ENERGY IMB	GOLDENDALE	MINT FARM	WHITE	RECLASS OF HYDRO	PRODUCTION	TOTAL	ADJUSTED
LINE NO.	u.	MARKET 14.08	CAPACITY UPGRADE 14.09	CAPACITY UPGRADE 14.10	RIVER 14.11	TREASURY GRANTS 14.12	ADJUSTMENT 14.13	ADJUSTMENTS	RESULTS OF OPERATIONS
- 0 0 4 0	OPERATING REVENUES SALES TO CUSTOMERS SALES FROM RESALE-FIRMSPECIAL CONTRACT SALES TO OTHER UTLATES OTHER OPERATING REVENUES							<pre>\$ (177,967,651) \$ (6,914) (179,079,518) 26,133,665</pre>	1,968,080,657 317,468 22,046,223 73,975,004
9 1- 0				•		•		(330,920,418)	2,064,419,353
8 6 <u>9</u>									
1 2 2	FUEL PURCHASED AND INTERCHANGED WHEET ING							(29,985,378) (116,132,681)	205,017,509 416,213,779
3 4								69.268.220	- COO, #421, OUT
15	TOTAL PRODUCTION EXPENSES	•	100-		•	•	963	(81,855,348)	730,025,971
11				3			8	13,446,113	139,343,550
0	I KANSMISSION EXPENSE DISTBIBLITION EXPENSE							383,869	20,653,920
20								1,007,241	48,607,407
21								(17,230,512)	2.598,615
22	CONSERVATION AMORTIZATION							(97,540,765)	26,210
24			112 21					1404,950	880,900,011 301 600 944
5 2						S 2,417,843		109'041'8	54,434,672
26							ioes	(6,969,693)	13,635,174
27							•	15,864,858	5,867,664
58	ASC 815							64,111,668	
30			191.1			1846 2451	134 156	(145,978,520)	86,821,757
5 6							(act*+c)	(140,252,061)	41,744,854
32	TOTAL OPERATING REV, DEDUCT.	*	(2,156)			1,571,598	(34,156)	(272,055,467)	1,722,281,332
2 4	NET OPERATING INCOME	· s	S 2,156	s	· S	S (1,571,598)	S 34,156 S	S (58,864,951)	342,138,021
36	RATE BASE	S	S 18,140,954	S 19,004,590	S (2,464,569) S	69,639,615	, s	S (214'041'2) S	S 5,075,734,045
38	RATE OF RETURN								6.7496
39	DATE PASE								
41		s.	S (46,657		\$ 45,432		s	\$ 41,249,552	9,801,651,058
42			21,111,913	(1.572,187)			S	(02	(3,867,534,099)
84		3	(2,924,302)	2) (4,188,739)	(3,861,541) 1,351,539	69,639,615		S.	260,090,929 (1,232,516,778)
4 4	ALLOWANCE FOR WORKING CAPITAL OTHER							(33,238,674)	193,766,567
47	TOTAL RATE BASE	S	S 18,140,954	\$ 19.004.590	S (2.464,569) \$	69,639,615	•	S (77,470,417)	\$ 5,075,734,045
48	t Rate of Return								
49	O Conversion Factor							-	
50) Revenue Requirement	· s	S 2,156,256 S	5 S 2,262,557 S	S (293,415) S) S 10,829,540 S	S (55,176) S	S 916'598'58 S	S 51,600,883

Exh. KJB-24 Page 7 of 11



Note: Amounts in bold and italics are different from January 13, 2017 original filing.

1

Dockets UE-170033/UG-170034 Page 12 of 45

Adj. 13.06

PUGET SOUND ENERGY-ELECTRIC DEPRECIATION STUDY FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2016 2017 GENERAL RATE CASE

REVISED

CONTESTED

NO.	DESCRIPTION	TEST YEAR	RESTATED	ADJUSTMENT
1	403 ELEC. DEPRECIATION EXPENSE	\$ 249,419,038	\$ 286,357,198	\$ 36,938,159
2	403 ELEC. PORTION OF COMMON	15,207,048	13,232,379	(1,974,669)
3	403 DEPR. EXP. ON ASSETS NOT INCLUDED IN STUDY	55,938	55,938	-
4	404 DEPR. EXP. ON ASSETS NOT INCLUDED IN STUDY	29,770,695	29,770,695	-
5	SUBTOTAL DEPRECIATION EXPENSE 403	294,452,719	329,416,210	34,963,491
6				
7	403.1 DEPR. EXP- FAS 143 (RECOVERED IN RATES)	1,352,125	1,739,118	386,994
8	403.1 DEPR. EXP - FAS 143 (NOT RECOVERED IN RATES)	1,476,017	E.	(1,476,017)
9	SUBTOTAL DEPRECIATION EXPENSE 403.1	2,828,141	1,739,118	(1,089,023)
10				
11	TOTAL DEPRECIATION EXPENSE	297,280,860	331,155,328	33,874,468
12				
13	AMORTIZATION EXPENSE			
	411.10 ACCRETION EXP ASC 410 (RECOVERED IN RATES)	1,424,661	1,813,989	389,327
15	411.10 ACCRETION EXP ASC 410 (NOT RECOVERED IN RATES)	1,148,003	-	(1,148,003)
16	SUBTOTAL ACCRETION EXPENSE 411.10	2,572,664	1,813,989	(758,676)
17				
18	DEPRECIATION EXPENSE 403 ASSOCIATED WITH FLEET	846,819	539,849	(306,970)
19				
20				and and a little of stations
	INCREASE (DECREASE) EXPENSE			32,808,822
	INCREASE (DECREASE) FIT			(11,483,088)
	INCREASE (DECREASE) NOI			\$ (21,325,734)
24				
25	ADJUSTMENT TO RATE BASE			
	ADJUSTMENT TO ACCUM, DEPREC. AT 50% DEPREC. EXP. LINE 21	50%		\$ (16,404,411)
	DFIT	2070		5,741,544
29				
	TOTAL ADJUSTMENT TO RATEBASE			\$ (10,662,867)

		7379%
		\$ 5.075,734.045
SUFFICIENCY	REVENUE	DEFICIENCY
REQUIREMENT	SCHEDULE*	REQUIREMENT
REVENUE	CURRENT OTHER	REVENUE
FINAL OVERALL	(LESS)	@ 2011 REVENUE
		GENERAL RATE CASE
	i	GENERAL RATE INCREASE FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2016
		PUGET SOUND ENERGY-ELECTRIC
Page 1 of 3		
Exh. MCC-3 Dockets UE-170033/UG-170034	Dockets	
Evh MCC.3		

								\$	
							(22,000)	86,230,222	
5,075,734,045	7.37%	374,081,599	342,138,021	31,943,578	0.6190510	51,600,883	405,143	51,195,740	

(34,607,339) 427,143

8 9 CONVERSION FACTOR 10 REVENUE REQUIREMENT DEFICIENCY 11 SALES FROM RESALE-FIRM 12 13 REVENUE REQUIREMENT SUFFICIENCY

4 OPERATING INCOME REQUIREMENT

1 RATE BASE 2 RATE OF RETURN

m 4 m

NO. DESCRIPTION

LINE

6 PRO FORMA OPERATING INCOME7 OPERATING INCOME DEFICIENCY

5,034,482

 Note: Current 2017 revenues related to PSE's PCORC, ERF, and Decoupling that will be folded into base rates.

> Exh. KJB-24 Page 10 of 11

Exh. MCC-5

		REVISED		Marine and and and and	033/UG-170 Page 1
		Puget Sound Energy			
	STAFF'S ADJUSTMENT TO INVES			D RATE BASE	
	For the Twelv	e Months Ended Septembe	er 30, 2016		
				Per Exh. BAE-3 ISWC	
INF	; (a)	PSE WP - "5.03 E&G RB - 5.04 E&G WC 17GRC.xlsx" (b)	STAFF ADJUSTMENT (c) = (d) - (b)	REVISED TOTAL AS ADJUSTED BY STAFF (d)	STAFI
	Description	AMA	AMA	AMA	STAFF
1	AVERAGE INVESTED CAPITAL				FOOTNO
2	Total Average Invested Capital	7,389,220,147	(0)	7,389,220,147	1
3					
4	INVESTMENTS				
5					
6 7	Electric (Rate Base and Deferrals)				
8	Total Electric (Rate Base and Deferrals)	4,961,861,442	(35,662,222)	4,926,199,220	
9	Total Electric (Rate base and Belefinas)		(contractioned)	A CONTRACT OF A	
10	Gas (Rate Base and Deferrals)				
11				1.1111111111	
12	Total Gas (Rate Base and Deferrals)	1,697,061,852	(47,382,699)	1,649,679,153	
13	Tet I Flort & Con Investment	6,658,923,294	(83,044,921)	6,575,878,373	
14 15	Total Electric & Gas Investment	0,038,923,294	(05,044,521)	0,070,070,075	
16					
17	Non-Operating				
18		-			
19	Total Non Operating Investment	425,115,043	40,870,494	465,985,537	(1)
20	Total Assesses Investments	7,084,038,337	(42,174,427)	7,041,863,910	(1)
21 22	Total Average Investments Rounding	7,084,038,337	(42,174,427)	7,041,000,910	
23	Total Investor Supplied Capital	\$ 305,181,810	\$ 42,174,427	\$ 347,356,237	
24					
25					
26	INVESTED SUPPLIED WORKING CAPITAL	_			
27		0.005.005.015	1000000	C 242 00 C 100	
28	Electric Working Capital	\$ 227,005,242 74,38%	15,990,937	<u>\$ 242,996,179</u> 69.96%	
9 10	Electric Allocation (Line 28 / Line 23) Gas Working Capital	\$ 77,640,607	3,733,635	240,0-12,00	
1	Gas Allocation (Line 30 / Line 23)	25.44%	0,100,000	23,43%	
32	Non Operating Working Capital	\$ 535,961	22,449,855	\$ 22,985,815	
33	Non-Operating Allocation (Line 32 / Line 23) Footnotes:	0.18%		6.62%	
а т					

Exh. KJB-24 Page 11 of 11